

AD-A046 744

FUTURES GROUP GLASTONBURY CT
ALTERNATIVE FUTURE SCENARIOS FOR THE NATIONAL AVIATION SYSTEM, --ETC(U)
FEB 77 E FEIN, C DONAHUE, M OPPENHEIMER
276-72-05/03

F/G 1/5

DOT-FA76WA-3855

NL

UNCLASSIFIED

OF 3
AD
A046744



1. Report No. 276-72-05	2. Government Accession No. <i>Volume</i>	3. Recipient's Catalog No. <i>8</i>
4. Title and Subtitle ALTERNATIVE FUTURE SCENARIOS FOR THE NATIONAL AVIATION SYSTEM. <i>Vol. 3. Methods and Data for Projecting the Variables. (4 volumes)</i>		5. Report Date February 1977
7. Author(s) <i>10</i> E./Fein, C./Donahue, M./Oppenheimer, D./Goodrich, H./Becker		6. Performing Organization Code
9. Performing Organization Name and Address The Futures Group 124 Hebron Avenue Glastonbury, Connecticut 06033		8. Performing Organization Report No. <i>14</i> 276-72-05/43
12. Sponsoring Agency Name and Address Federal Aviation Administration System Concepts Branch, AVP-110 800 Independence Avenue, S.W. Washington, D.C. 20591		10. Work Unit No. (TRAIS)
15. Supplementary Notes <i>15</i> DOT-FA76WA-3855		11. Contract or Grant No. DOT-FA6WA-3855
16. Abstract <p>This study updated and expanded the five socioeconomic scenarios prepared for the FAA in the prior study similarly titled. These scenarios were revised to reflect changes in conditions since the original study and to incorporate new material that may better aid the FAA in policy analysis. Scenario sections on economics were greatly augmented to give substantive descriptions of the economic and financial processes, and a new sector on international conditions was added to each scenario.</p> <p>This volume discusses the methods and data used in making the projections of the 46 variables which were selected to give quantification to the scenarios. Though the revised scenarios do not discuss the future NAS, Federal expenditures for non-defense aeronautical research and development were projected, and the data used in making this projection are also given in this volume.</p>		13. Type of Report and Period Covered FINAL 6/30/76 - 1/30/77
17. Key Words Scenario International Socioeconomic		14. Sponsoring Agency Code FAA AVP-110
18. Distribution Statement Document is available to the public through the National Technical Information Service, Springfield, Virginia 22161.		15. Final rept. 30 Jun 76 - 30 Jan 77
19. Security Classif. (of this report) Unclassified	20. Security Classif. (of this page) Unclassified	21. No. of Pages 280
22. Price		

AD A046744

AU NO.

DDC FILE COPY

Form DOT F 1700.7 (8-72)

Reproduction of completed page authorized

NOV 28 1977

410 469 43

ACCESSION for	
NTIS	Write Section <input checked="" type="checkbox"/>
DOC	Buff Section <input type="checkbox"/>
UNANNOUNCED	<input type="checkbox"/>
JUSTIFICATION	
BY	
DISTRIBUTION/AVAILABILITY CODES	
Dist.	AVAIL. and/or SPECIAL
A	

Report 276-72-05/03

ALTERNATIVE FUTURE SCENARIOS
FOR THE NATIONAL AVIATION SYSTEM

Vol. 3: Methods and Data for Projecting the Variables

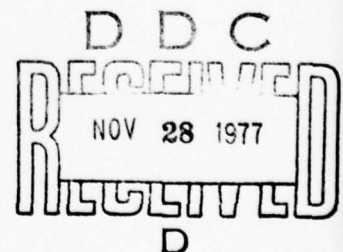
A report prepared for

System Concepts Branch
Federal Aviation Administration
Department of Transportation
Contract DOT FA6WA-3855

E. Fein
C. Donahue
M. Oppenheimer
D. Goodrich
H. Becker
T. Gordon
F. Kropp

THE FUTURES GROUP
124 Hebron Avenue
Glastonbury, Connecticut 06033
(203) 633-3501

February 1977



PREFACE

This volume is one of four covering the work done in revising the five socioeconomic scenarios developed for the FAA in the study entitled, "Alternative Future Scenarios for the National Aviation System."* That study was directed at depicting various alternative future conditions that may exist in the United States and may impact on the National Aviation System (NAS).

While the basic positions differentiating the scenarios are the same here as in the previous study, insights into socioeconomic changes gained during the preceding 18 months have been incorporated into this study. New variables have been selected to better characterize the alternative "external worlds" which may influence the development of the NAS. New events important to shaping the nature of these worlds have been identified and incorporated into the scenarios. Furthermore, the scenario sections on economics have been greatly augmented to give substantive descriptions of the economic and financial processes in each scenario and a new section dealing with international conditions has been added to each of the scenarios.

Each of the five scenarios describes an alternative path of socioeconomic evolution to the year 2000. The appropriate NAS that was described for each scenario in the previous study is not included in this revision. The five scenarios, however, can be used as the point of departure from which the appropriate future NAS may be developed for each scenario, as was done in the previous study.

*Alternative Future Scenarios for the National Aviation System, Report 174-72-01, prepared for the Systems Concepts Branch, Federal Aviation Administration (Glastonbury, CT: The Futures Group, August 1975).

This volume discusses the methods and data used in making the projections of the 46 variables which were selected to give quantification to the scenarios. Though the revised scenarios do not discuss the future NAS, Federal expenditures for non-defense aeronautical research and development were projected, and the data used in making this projection are also given in this volume.

The other volumes in this series are

- Vol. 1: Executive Summary
- Vol. 2: Scenario Descriptions and Graphics
- Vol. 4: Supporting Documentation

TABLE OF CONTENTS

PREFACE	11
1. INTRODUCTION	1.1
2. THE TIA PROCEDURE	2.1
3. DATA USED IN MAKING THE PROJECTIONS	3.1
Table 1. Page Location of the Variables and Summary of Projection Methods	3.2
Appendix: Trend Impact Analysis	1

(Pages are numbered within sections)

Other Volumes (Bound under separate cover)

Volume 1: Executive Summary

PREFACE

1. INTRODUCTION
2. SCENARIO SUMMARIES AND RESULTS

Volume 2: Scenario Descriptions and Graphics

PREFACE

1. INTRODUCTION
2. SCENARIO NARRATIVES
3. FEDERAL GOVERNMENT EXPENDITURES FOR NON-DEFENSE AERONAUTICAL
RESEARCH AND DEVELOPMENT
4. PROJECTIONS OF THE VARIABLES
5. MAJOR SCENARIO EVENTS

Other Volumes (Bound under separate cover)

Volume 4: Supporting Documentation

PREFACE

1. MASTER EVENT LIST AND EVENT PROBABILITIES
2. EVENT-VARIABLE MATRIX
3. REFERENCES FOR KEY AND NAS EVENTS
4. CROSS-IMPACT ANALYSIS
5. COMPARATIVE LIST OF VARIABLES PROJECTED IN THE REVISED
AND ORIGINAL STUDY

1. INTRODUCTION

This volume presents the method and data by which each of the variables was projected.* Most of the variables were projected by trend impact analysis, and for these variables there is presented a discussion of the baseline used and the rationale for the event impacts.

Certain of the other variables were projected by assuming growth rates which were chosen to be consistent with scenario development. For these variables there is a discussion of the manner in which the growth rates were selected and how they were assigned to each scenario.

A few variables were computed by regressing them against other variables or by deriving them from other variables through a direct algebraic relationship. For each of these variables there is a discussion of the techniques used and the relevant equations are shown.

A page location for the variables may be found in Table 1 on pp. 3.2-3.4. The table also presents a summary of the methods used for each of the projections.

*Tables and plots of each of the projections are found at the end of the scenario narratives in Vol. 2 of this report, Scenario Descriptions and Graphics.

2. THE TIA PROCEDURE

A full discussion of trend impact analysis will be found in the appendix. A few observations, however, will be helpful in understanding the information that is provided in this chapter for those variables which were projected by TIA.

Developing the Baseline

The first step in the TIA process is the development of a baseline (or a surprise-free) projection for the variable. The normal approach is to use the computer program to select the "best-fitting" curve to the historical data from a set of alternative equations. This curve is then used to provide the surprise-free future extrapolation. The baseline is then perturbed in the TIA program by the set of events selected to impact the variable. Where, as in the present work, each variable is to be projected for a set of scenarios, the same baseline may be used for each scenario, but the perturbations, as determined by the event probabilities and impact, will be different for each scenario. Thus the projections of the variable will reflect the differing scenario conditions and assumptions.

The need to project a variable for a set of substantially different scenarios may require the use of separate baselines. In defining the basic movement for each scenario certain prime variables (e.g., GNP and population in this study) may be projected by postulating their future growth rates rather than by projecting them by TIA. Separate baselines may be required for those variables which are closely related to such a prime variable in order to maintain consistency among the projections. The delineation for these variables among the scenarios must be related to the projections of the prime variable for each scenario. Therefore, if these variables are to be projected by TIA, baselines must be selected which follow the growth of the prime variable. The TIA process, then, will compute perturbations about each baseline, thereby further quantifying the projections according to the nature of each scenario.

If the decision is made to use separate baselines for a variable in each of the scenarios, there are several methods one may use. The most obvious is to simply extrapolate the historical data based strictly on judgment. This was not used in the current project. A more rigorous option would be to "key" the variables in question to an assumed (or given) variable in each scenario. For example, in the current project GNP was assumed to grow at a certain rate in each scenario. Thus one could relate

a variable (e.g., industrial production) to the assumed level of GNP. One method for accomplishing this is to estimate a regression equation using historical values for the variable and the prime variable (e.g., make industrial production a function of GNP). Once the equation is obtained it is quite simple to estimate future values of the variable by putting the prime variable (differentiated among scenarios) into the equation. This approach was used for several variables in the current work.

Another simple approach to obtain separate baselines for one indicator for each scenario is to use a "growth rate ratio" approach. Since the future growth rates for the given variable (e.g., GNP) are known; and the historical growth rates for the indicator and the given variable are known, one can set up a simple ratio equality of the form:

$$\frac{\text{A historical growth rates of the given variable}}{\text{B historical growth rates of the indicator to be projected}} = \frac{\text{C future growth rates of the given variable}}{\text{D future growth rates of the indicator}}$$

Since A, B, and C are known, one may solve for D. This estimate will be the estimated growth rate of the indicator. One would then apply this growth rate to the indicator and thereby generate a baseline extrapolation. And since the future growth rates of the given variable are different among scenarios, a baseline is produced for each.

Probability Selection

The second step in the TIA process is the choice of probabilities for the events which will influence the future behavior of the variable. These probabilities represent the likelihood of the event occurring by a given date. They will be, in general, different for each scenario because the different basic assumptions for each scenario influence the likelihood of the event occurring. Probabilities were selected for the years 1980, 1990, and 2000. A full discussion of the rationale for the probabilities for the major events is given in Scenario Descriptions and Graphics, Vol. 2 of this study.

Event Impacts

The third step in the TIA process is the assigning of impacts which will affect the behavior of the variable if the event occurs. In few cases can an accurate computation be made to determine the impact. More often, judgment will be necessary to provide the necessary impact quantification. Often, however, some numerical assumptions and calculations will be helpful in assigning the level of impact. For each of the variables projected by TIA, the rationale which led to the chosen impact is given for the key events of the scenarios and for a selected set of events which have special relevance to the National Aviation System.

The event impacts for a variable are assumed to be the same for each scenario. The impact of the event on the variable is weighted by the event probability, and since the probabilities are scenario-dependent, the resulting effect of the impact on the variable will be different for each scenario.

Baselines and TIA Input Data

The set of events chosen to impact a given variable is the same for all scenarios. The probabilities for the occurrence of the event differ for each scenario, while the impact of the event on the variable remains the same for each scenario.

For each of the variables projected by TIA there will be found:

- a. A brief discussion of the baseline extrapolation used in the TIA.
- b. The historic data and the baseline projection.
- c. The rationale for the event impact for the key events of the scenarios and for a set of selected events of special relevance to the National Aviation System.
- d. The input for each TIA. This lists all of the events used and gives the numbers defining each event impact.

Where separate baselines were used for each scenario, each of the baselines are so identified. Where only one baseline is shown, the same baseline was used for all of the scenarios.

Since the event impacts on a variable are the same for each scenario, only the input data sheet for Scenario A will be found. The event probabilities for all of the scenarios are listed in the master event list given in Supporting Documentation, Vol. 4 of this study.

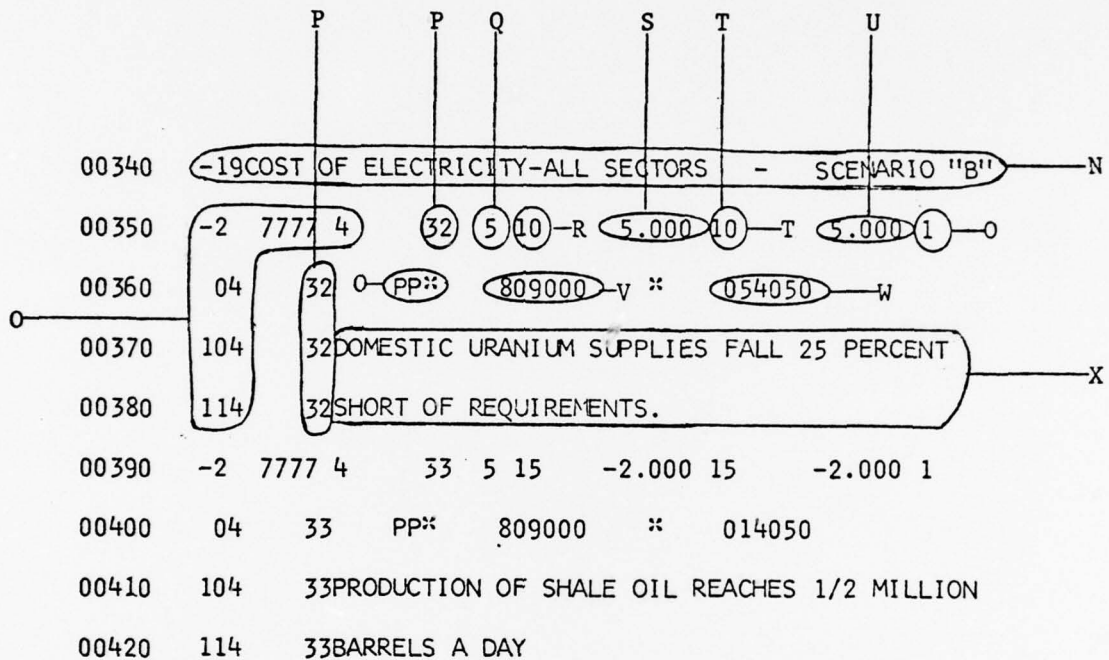
KEY TO BASELINE AND TIA INPUT DATA

The baseline and TIA input data may be read directly from the computer print-out reproduced for each variable projected by TIA. The following key can be used as a guide to locating all the relevant information.

- A₁ = TIA file number
- A₂ = TIA indicator series
- B = first year of historical data
- C = last year of historical data
- D = first year of projected data
- E = last year of projected data
- F = current year
- G = designates the baseline equation (see Appendix A)
- H = lower limit for baseline equation
- I = upper limit for baseline equation
- J = R² for baseline equation
- K = historic data
- L = baseline fitted values for the historic time period
- M = baseline projected values
- N = trend name and scenario
- O = computer program instructions (see TIA manual)
- P = event number
- Q = years to first impact
- R = years to maximum impact
- S = percentage of maximum impact
- T = years to steady state impact
- U = percentage of steady state impact
- V = years to which probabilities will correspond
- W = probabilities for given years; e.g., 1980 = 5 percent, 1990 = 40 percent, 2000 = 50 percent
- X = wording of the event

KEY TO BASELINE AND TIA INPUT DATA (Cont.)

A ₁	A ₂	B	C	D	E	F	G	H	I
FA2006	1006	1970	1975	1976	2000	1976	①	0.000	5.000
00010	0.65724084								
00020									
00030	1970	J	2.47	2.47	0.04			-0.11	
00040			2.54	2.51					
00050	1972		2.57	2.55					
00060	1973		2.53	2.58					
00070	1974		2.56	2.62					
00080	1975		2.72	2.66					
00090	1976		0.00	2.69					
00100	1977		0.00	2.73					
00110	1978		0.00	2.77					
00120	1979		0.00	2.80					
00130	1980		0.00	2.84					
00140	1981		0.00	2.88					
00150	1982		0.00	2.92					
00160	1983		0.00	2.95					
00170	1984		0.00	2.99					
00180	1985		0.00	3.03					
00190	1986		0.00	3.06					
00200	1987		0.00	3.10					
00210	1988		0.00	3.14					
00220	1989		0.00	3.17					
00230	1990		0.00	3.21					
00240	1991		0.00	3.25					
00250	1992		0.00	3.28					
00260	1993		0.00	3.32					
00270	1994		0.00	3.36					
00280	1995		0.00	3.40					
00290	1996		0.00	3.43					
00300	1997		0.00	3.47					
00310	1998		0.00	3.51					
00320	1999		0.00	3.54					
00330	2000		0.00	3.58					

KEY TO BASELINE AND TIA INPUT DATA (Cont.)

3. DATA USED IN MAKING THE PROJECTIONS

Table 1
PAGE LOCATION OF THE VARIABLES AND SUMMARY OF PROJECTION METHODS

DOMESTIC VARIABLES	Page No.	BASELINE							SCENARIO			
		Fit to Historic Data	Regressed Against Another Variable	Growth Rate Ratios to Growth Rate of Another Variable	Other	TIA	Assumed Growth Rates	Regressed Against Another Variable	Identity Relationship	Other		
Total U.S. Population (Including Armed Forces Abroad)	3.5									X		
U.S. Population Ages 15-64	3.5									X		
Population Living in the Combined South and West Census Regions	3.6	X				X						
Population Living in Urban Areas as a Percent of the Total Resident Population in the Combined South and West Census Regions	3.11	X				X						
Population Living in Urban Areas as a Percent of the Total Resident Population of Combined Northeast and North Central Regions	3.17	X				X						
Gross National Product (GNP)	3.23						X					
Gross National Product Per Capita (Constant 1975 dollars)	3.25								X			
Disposable Personal Income (DPI) Per Capita	3.26							X				
Personal Consumption Expenditures (PCE)	3.26							X				
Index of Industrial Production	3.31		X			X						
Output Per Hour of All Persons in the Private Non-Farm Business Sector	3.40		X			X						
Business Expenditures on New Plant and Equipment	3.50		X			X						
AAA Corporate Bond Rate	3.59				X							
Percentage of Investment Funds Generated Internally by Business	3.69			X		X						
All Government Spending as a Percent of Gross National Product	3.78	X				X						
Long-Term Funds Raised by Business in Credit Markets	3.86		X			X						

Table 1 (Cont.)

SCENARIO

BASELINE

D O M E S T I C V A R I A B L E S (Cont.)		Page No.	Fit to Historic Data	Regressed Against Another Variable	Growth Rate Ratified Rate of Another Variable	Other	TIA	Assumed Growth Rates	Regressed Against Another Variable	Identity Relationship	Other
Final Sales of Goods as a Percent of Total Final Sales		3.95			X		X				
Average Revenues Per Kilowatt-Hour, All Sectors		3.104	X				X				
Ratio of Domestic Production of Crude Oil, Lease Condensate, and Natural Gas Liquids to Domestic Demand for Refined Products		3.109	X				X				
Capital Expenditures by business for Air and Water Pollution Abatement		3.117	X				X				
All Social Welfare Spending as a Percent of Gross National Product		3.122	X				X				
Unemployment		3.127									X
Average Weekly Hours of Agricultural Workers on Private Non-		3.132								X	
Labor Force Participation Rate		3.135	X				X				
Civilian Labor Force		3.140								X	
Median Number of Years of School Completed by the Civilian Non-Institutional Population 25 Years and Over		3.141	X				X				
Personal Consumption Expenditures for Transportation (Goods and Services)		3.145		X			X				
Personal Consumption Expenditures for Recreation (Goods and Services)		3.154		X			X				

I N T E R N A T I O N A L V A R I A B L E S

U.S. Exports to the European Community	3.162	X					X				
U.S. Imports from the European Community	3.170	X					X				
U.S. Investments in the European Community	3.176	X					X				
European Community Investments in the United States	3.182	X					X				

Table 1 (Cont.)

INTERNATIONAL VARIABLES (Cont.)	Page No.	BASELINE						SCENARIO		
		Fit to Historic Data	Regressed Against Another Variable	Growth Rate Ratioed to Growth Rate of Another Variable	Other	TIA	Assumed Growth Rates	Regressed Against Another Variable	Identity Relationship	Other
U.S. Imports from Japan	3.187	X				X				
U.S. Investments in Japan	3.193	X				X				
Japanese Investments in the United States	3.198	X				X				
U.S. Exports to Japan	3.203	X				X				
U.S. Exports to Latin America	3.208	X				X				
U.S. Imports from Latin America	3.214	X				X				
U.S. Investments in Latin America	3.220	X				X				
Latin American Debt to the United States	3.226	X				X				
Price of OPEC Crude Oil	3.232				X	X				
Population of the European Community	3.240						X			
Population of Japan	3.241						X			
Population of Latin America	3.242						X			
Gross Domestic Product of the European Community	3.243						X			
Gross Domestic Product of Japan	3.244						X			
Gross Domestic Product of Latin America	3.245						X			
DOMESTIC AERONAUTICAL VARIABLE										
Federal Expenditures for Non-Defense Aeronautical Research and Development	3.246		X							X

Total U.S. Population (Including Armed Forces Abroad)U.S. Population Ages 18-64

The two variables chosen to be the prime differentiators between the scenarios were the U.S. population and the gross national product. As scenario defining variables, they were not subject to the TIA process. Rather, projections for both of these variables were made from assumptions about their growth which were consistent with the basic orientation intended for each scenario.

Projections for population were taken from the three population projection series developed by the Bureau of the Census.¹ The three series start with the estimated July 1, 1974 population and assume a slight reduction in future mortality and an annual net immigration of 400,000 per year. The series differ in assumed average number of lifetime births per woman as follows: Series I--2.7, Series II--2.1, and Series III--1.7. The Series I projection was assumed for Scenarios B and D, Series II for Scenario R, and Series III for Scenarios A and C.

¹U.S. Department of Commerce, Bureau of the Census, Current Population Reports: Population Estimates and Projections, Series P-25, No. 601 (Washington, D.C.: U.S. Government Printing Office, October 1975).

Population Living in the Combined South
and West* Census Regions

BASELINE

The baseline is a good fit to the historic data ($R^2 = 0.97$). The historic growth rate is continued to the end of the century. Population gains in the South and West giving these areas a majority of the population by the late part of this decade.

*Four primary census regions are referred to: (1) the South, consisting of the South Atlantic, East South Central, and West South Central states; (2) the West, consisting of the Mountain and Pacific states; (3) the Northeast, consisting of New England and the Middle Atlantic states; and (4) the North Central Division, consisting of the East North Central and West North Central states. The South and West contained 48 percent of the total U.S. population in 1970.

F01000	1000	1950	1975	1976	2000	1976	5	0.000	100.000
00010	0.97157959				-0.00		0.03		
00020	1950	44.25		44.03					
00030	1951	44.74		44.27					
00040	1952	44.77		44.46					
00050	1953	44.62		44.55					
00060	1954	44.50		44.84					
00070	1955	44.77		45.04					
00080	1956	45.09		45.24					
00090	1957	45.44		45.43					
00100	1958	45.64		45.63					
00110	1959	45.91		45.84					
00120	1960	45.95		45.04					
00130	1961	46.49		45.25					
00140	1962	45.81		46.46					
00150	1963	47.01		46.67					
00160	1964	47.15		46.98					
00170	1965	47.24		47.09					
00180	1966	47.25		47.31					
00190	1967	47.29		47.52					
00200	1968	47.43		47.74					
00210	1969	47.62		47.97					
00220	1970	47.66		48.19					
00230	1971	48.06		48.41					
00240	1972	48.41		48.64					
00250	1973	48.88		48.87					
00260	1974	49.28		49.11					
00270	1975	49.61		49.34					
00280	1976	0.00		49.58					
00290	1977	0.00		49.82					
00300	1978	0.00		50.06					
00310	1979	0.00		50.30					
00320	1980	0.00		50.55					
00330	1981	0.00		50.80					
00340	1982	0.00		51.05					
00350	1983	0.00		51.30					
00360	1984	0.00		51.56					
00370	1985	0.00		51.81					
00380	1986	0.00		52.03					
00390	1987	0.00		52.34					
00400	1988	0.00		52.61					
00410	1989	0.00		52.88					
00420	1990	0.00		53.15					
00430	1991	0.00		53.42					
00440	1992	0.00		53.70					
00450	1993	0.00		53.98					
00460	1994	0.00		54.26					
00470	1995	0.00		54.55					
00480	1996	0.00		54.84					
00490	1997	0.00		55.13					
00500	1998	0.00		55.43					
00510	1999	0.00		55.73					
00520	2000	0.00		56.03					

Baseline (percent)

(See p. 2.4 for key to the data.)

EVENT-IMPACT RATIONALE

Since 1960, net gains in population through migration have averaged approximately 500,000 people per year in the 5 sub-regions which comprise the South and West regions. This represents an increase of about 0.5 percent per year for the total population in these regions. The impacts for the following events were judged on the basis of whether they would be greater than, equal to, or less than one year's gain or loss in migration.

Event 7. Federal Guidelines Are Developed to Serve as a Voluntary Framework for Planning Population Distribution among the Various States and Regions.

This event would give a more balanced population distribution throughout the country. The intent of the event is to provide population pressure relief in those areas of the country constrained by problems of environment, transportation, and the availability of energy. A relatively long period will be required to see the effects of such voluntary changes, but the ultimate impact will be significant, and a +1 percent change in the variable has been assumed.

Event 10. New Cities Are Developed Proximate to Natural Resources.

It was established that a new city would consist of a population of 50,000 and that the event implied that 5 were created. This impact on regional growth will be due not only to the added population of these new cities, but also to the increased economic activity and demand for services which would be stimulated in the areas in which they are formed. Assuming that all of these cities will be in the South and West, that they attract an equal number of additional residents into these areas, and that people drawn to the cities from the South and West are replaced by added immigration from the rest of the country, the net population gain will be 0.5 percent. Such cities may be expected to be developed within a decade under the influence of the high demand for raw material outputs.

Event 53. Capital Resources Are Not Able to Meet the Long-Term Investment Needs of Industry.

This event will have the effect of reversing migration patterns. Established patterns of expansion and development would be arrested, and people would seek security in the large industrial developed cities, principally in the Northeast and North Central areas of the country. The event will have serious consequences on population movement, and a -1 percent is assigned.

Event 78. Federal Funds for Community Development to Revitalize Cities Increased Three-Fold over the 1975 Level.

The cities in the Northeast and North Central regions are older and have experienced more urban decay than the rest of the country. Any major

infusion of funds for development and rehabilitation would benefit these cities more, thus making them more livable. Net out-migration from these regions due to dissatisfactions with urban life will be reduced and in-migration from the rest of the country will be encouraged by the availability of jobs. The event is seen to have a significant impact on migration patterns, and a -1 percent impact was assigned.

Event 100. Coal Production Fails to Reach Projected Levels Because of Labor Problems, Inadequate Transportation, and Environmental Constraints.

Such a fundamental failure of the coal industry will have serious consequences for the coal mining areas of the South and West. Such difficulties will increase the out-migration of workers over a moderate period of time, and a nominal impact of -0.5 percent is assumed.

00540	-19PERCENT POPULATION IN SOUTH AND WEST REGIONS (SCENARIO A)
00550	-2 7777 4 7 5 20 1.000 20 1.000 1
00560	04 7 PP* 809000 * 406070
00570	104 7FEDERAL GUIDELINES ARE DEVELOPED TO SERVE AS A
00580	114 7VOLUNTARY FRAMEWORK FOR PLANNING POPULATION
00590	124 7DISTRIBUTION AMONG THE VARIOUS STATES AND REGIONS.
00650	-2 7777 4 10 5 10 0.500 10 0.500 1
00670	04 10 PP* 809000 * 012035
00680	104 10NEW CITIES ARE DEVELOPED
00690	114 10PROXIMATE TO NATURAL RESOURCES.
00700	-2 7777 4 53 1 5 -1.000 5 -1.000 1
00702	04 53 PP* 809000 * 101520
00704	104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00706	114 53TERM INVESTMENT NEEDS OF INDUSTRY.
00771	-2 7777 4 68 5 10 1.000 10 1.000 1
00772	04 68 PP* 809000 * 306070
00773	104 68STATES IN TEMPERATE AREAS OF THE COUNTRY OFFER
00774	114 68SIGNIFICANT TAX INCENTIVES TO ACCELERATE INTRO-
00775	124 68DUCTION OF NEW INDUSTRY.
00831	-2 7777 4 78 2 5 -1.000 5 -1.000 1
00832	04 78 PP* 809000 * 205071
00833	104 78FEDERAL FUNDS FOR COMMUNITY DEVELOPMENT, TO
00834	114 78REVITALIZE CITIES, INCREASES THREEFOLD OVER THE
00835	124 781975 LEVEL. (COMMUNITY DEVELOPMENT FUNDS
00836	134 78TOTALLED \$3.2 BILLION IN 1975).
00840	-2 7777 4 80 3 5 -0.500 5 -0.500 1
00850	04 80 PP* 809000 * 010101
00860	104 80AREAS HAVING AIR POLLUTION BELOW MAXIMUM LEGAL
00870	114 80LEVELS ARE ALLOWED TO INCREASE
00880	124 80POLLUTION TO THESE LEVELS.
00890	-2 7777 4 100 4 8 -0.500 8 -0.500 1
00900	04 100 PP* 809000 * 105050
00910	104 100COAL PRODUCTION FAILS TO REACH PROJECTED LEVELS
00915	114 100BECAUSE OF LABOR PROBLEMS, INADEQUATE TRANSPOR-
00920	124 100TATION, AND ENVIRONMENTAL CONSTRAINTS.
00940	-2 7777 4 104 1 3 -1.000 3 -1.000 1
00941	04 104 PP* 809000 * 304050
00942	104 104RIGOROUS ENFORCEMENT OF IMMIGRATION LAWS
00943	114 104OCCURS WITH RESPECT TO ALIENS SEEKING U.S.
00944	124 104EMPLOYMENT.
00950	-2 7777 4 124 2 5 1.000 5 1.000 1
00960	04 124 PP* 809000 * 013040
00970	104 124INCREASED EXPLORATION AND DRILLING ACTIVITIES
00980	114 124DOUBLES THE RATE OF DISCOVERY OF ON- AND OFF-
00990	124 124SHORE PETROLEUM RESERVES

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Population Living in Urban Areas as a Percent of the Total
Resident Population in the Combined South and West* Census Regions

BASELINE

Only decennial data from 1950 was available for this variable for which the 1970 definition of urban area was applicable. An urbanized area includes a central city or cities that qualify under one of the criteria listed below:

1a. A city of 50,000 inhabitants or more according to the 1970 census, a special census taken between 1960 and 1970, or the 1960 census provided that the city is located in an SMSA and is not included in an existing urbanized area.

1b. A city having a population of at least 25,000 which, with the addition of the population of contiguous places (incorporated or unincorporated) each of which has a population density of at least 1000 persons per square mile, and which together constitute for general economic and social purposes, a single community with a combined population of at least 50,000, provided that the city is located within an SMSA and is not included in an existing urbanized area.

2. In addition to a central city or cities, a UA includes contiguous territory meeting the following criteria:

a. Incorporated places of 2500 inhabitants or more but excluding the rural portions of extended cities.

b. Incorporated places with fewer than 2500 inhabitants, provided that each has a closely settled area of 100 housing units or more, and all unincorporated places recognized in the 1970 census.

c. Contiguous small parcels of unincorporated land determined to have a 1970 census population density of 1000 inhabitants or more per square mile. The areas of large non-residential tracts devoted to such urban land uses as railroad yards, airports, factories, parks, golf courses, and cemeteries are excluded in computing the population density.

d. Other similar small areas in unincorporated territory without regard to population density provided that they serve:

*Four primary census regions are referred to: (1) the South, consisting of the South Atlantic, East South Central, and West South Central states; (2) the West, consisting of the Mountain and Pacific states; (3) the Northeast, consisting of New England and the Middle Atlantic states; and (4) the North Central Division, consisting of the East North Central and West North Central states. The South and West contained 48 percent of the total U.S. population in 1970.

to eliminate enclaves, or
to close indentations of one mile or less in width
across the open end of the urbanized areas in order to
eliminate narrow fingers of "rural" areas, or
to link outlying areas of qualifying density provided
that these are not more than 1-1/2 miles from the main
body of the urbanized area.²

The baseline projects a necessary decline in the rate of urbanization as higher percentages of urbanization are reached. The growth rate of the variable in the period to the end of the century is less than one-half the growth rate for the past 25 years. The increasing population growth in the South and West is seen as a primary factor contributing directly to the urban growth. Increased levels of affluence accompanying the expansion of commercial and industrial opportunities have accelerated shifts from the rural to urban environment.

²Federal Register, Vol. 39, No. 85 (May 1, 1974), p. 15202.

FA1012	1012	1950	1970	1971	2000	1975	7	0.000	100.000
00010									
00020	0.99771183				-2853.40		112.09		
00030	1950	54.83			55.02				
00040	1960	64.98			64.53				
00050	1970	71.06			71.32				
00060	1971	0.00			71.90				
00070	1972	0.00			72.46				
00080	1973	0.00			73.00				
00090	1974	0.00			73.53				
00100	1975	0.00			74.04				
00110	1975	0.00			74.54				
00120	1977	0.00			75.03				
00130	1978	0.00			75.50				
00140	1979	0.00			75.97				
00150	1980	0.00			76.42				
00160	1981	0.00			76.86				
00170	1982	0.00			77.29				
00180	1983	0.00			77.71				
00190	1984	0.00			78.12				
00200	1985	0.00			78.52				
00210	1986	0.00			78.91				
00220	1987	0.00			79.29				
00230	1988	0.00			79.66				
00240	1989	0.00			80.03				
00250	1990	0.00			80.38				
00260	1991	0.00			80.73				
00270	1992	0.00			81.07				
00280	1993	0.00			81.40				
00290	1994	0.00			81.73				
00300	1995	0.00			82.05				
00310	1996	0.00			82.36				
00320	1997	0.00			82.67				
00330	1998	0.00			82.97				
00340	1999	0.00			83.26				
00350	2000	0.00			83.55				

Baseline (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALE

The urbanization percentage in these combined regions has been increasing at a rate of about 1 percent per year. Impacts were judged on the basis of whether their cumulative effects would be equal to, greater than, or less than a one-year's normal increase.

Event 7. Federal Guidelines Are Developed to Serve as a Voluntary Framework for Planning Population Distribution among the Various States and Regions.

This event will increase urbanization, particularly in those areas which are suffering from inadequate distribution of economic opportunity and service. Such guidelines will be used to encourage a reduction in the percentage of people living in the less viable rural environments. The effects of such policies will take place over a long period of time, but the cumulative impact will be quite large and is assumed to result in a 10 percent increase in the variable.

Event 10. New Cities Are Developed Proximate to Natural Resources.

The establishment of these cities will increase overall urbanization slightly by their added urban populations. The effect of these cities will be to also stimulate area growth. This will result in increasing the urbanization percentages because new sources of demand will have to be served from enlarged urban industrial and commercial processes. These cities will develop in a moderate period of time, and a 1 percent impact is assigned the variable.

Event 46. Environmentally Acceptable Pest Control Fails to Provide Adequate Crop Protection.

This event will produce a significant increase in the labor requirements for agriculture. Occurrence of the event will strengthen the need for rural communities which would be needed to serve the increasing demand for agricultural labor. The event will have a significant impact over the relatively few years needed to strengthen the agricultural base, and a -2 percent impact is assigned.

Event 57. \$10 Billion Per Year of Government Funds Are Devoted to Urban Transit System Development (Approximately \$2 Billion in 1974).

This event will have a substantial impact on urbanization patterns by encouraging the development of areas peripheral to high urban concentrations. The event is seen to reach its maximum impact over the time to develop such transit systems, and a maximum impact of 4 percent is assigned. After the transit systems are in place, some diminution of their accelerating effect on urbanization may be expected, and a steady state 2 percent impact is assumed.

Event 76. A Land-Use Bill which Requires States to Develop Federally Approved Zoning Plans is Passed.

This event will impact the rate at which outlying areas become part of the urban environment. The effect, however, is not seen to change very much the major urbanizing processes that are now going on, and a +1 percent impact is assigned.

Event 78. Federal Funds for Community Development to Revitalize Cities Increased Three-Fold over the 1975 Level.

Making the urban environment more habitable and attractive will have a positive impact on urbanization patterns. A nominal 1 percent impact is assigned this variable.

Event 89. Federal Funds Are Withheld in Order to Stop Urban Expressway Construction.

The effect of this event will make it more difficult to commute from outlying areas and will encourage movement from these areas into the city because of transportation difficulties. A nominal +1 percent impact on the variable is assumed. The maximum impact will be realized after the period of time during which transportation difficulties from the outlying areas develop.

00360	-19	URBAN POPULATION IN SOUTH AND WEST REGIONS	-	SCENARIO "A"
00370	-2	7777 4	7 5 20	10.000 20 10.000 1
00380	04	7	PP*	809000 * 406070
00390	104	7	FEDERAL GUIDELINES ARE DEVELOPED TO SERVE AS	
00400	114	7A	VOLUNTARY FRAMEWORK FOR PLANNING POPULATION	
00410	124	7D	DISTRIBUTION AMONG VARIOUS STATES AND	
00420	134	7	REGIONS.	
00430	-2	7777 4	9 2 6	2.000 6 2.000 1
00440	04	9	PP*	809000 * 309090
00450	104	9	GOVERNMENT SUBSIDIZES RELOCATION AND TRAINING	
00460	114	9D	OF NEEDY RURAL WORKERS TO ENCOURAGE MIGRATION TO	
00470	124	9	URBAN CENTERS.	
00480	-2	7777 4	10 5 10	1.000 10 1.000 1
00490	04	10	PP*	809000 * 012035
00500	104	10	NEW CITIES ARE DEVELOPED PROXIMATE TO NATURAL	
00510	114	10	RESOURCES.	
00520	-2	7777 4	46 3 8	-2.000 8 -2.000 1
00530	04	46	PP*	809000 * 103050
00540	104	46	ENVIRONMENTALLY ACCEPTABLE PEST CONTROL FAILS TO	
00550	114	46	PROVIDE ADEQUATE CROP PROTECTION.	
00560	-2	7777 4	57 2 8	4.000 12 2.000 1
00570	04	57	PP*	809000 * 015075
00580	104	57	510 BILLION PER YEAR OF GOVERNMENT FUNDS ARE DEVOTED	
00590	114	57	TO URBAN TRANSIT SYSTEM DEVELOPMENT	
00600	114	57	(APPROXIMATELY \$2 BILLION IN 1974).	
00610	-2	7777 4	72 5 10	1.000 10 1.000 1
00620	04	72	PP*	809000 * 204050
00630	104	72	ANTI-EXODUS LAWS ARE PASSED PENALIZING INDUSTRY	
00640	114	72	FOR MOVING OUTSIDE THE UNITED STATES.	
00650	-2	7777 4	76 2 10	1.000 10 1.000 1
00655	04	76	PP*	809000 * 205065
00660	104	76	A LAND-USE BILL WHICH REQUIRES STATES TO	
00670	114	76	DEVELOP FEDERALLY APPROVED ZONING PLANS IS	
00680	124	76	PASSED.	
00690	-2	7777 4	78 5 10	1.000 10 1.000 1
00700	04	78	PP*	809000 * 205070
00710	104	78	FEDERAL FUNDS FOR COMMUNITY DEVELOPMENT, TO	
00720	114	78	REVITALIZE CITIES, INCREASE THREEFOLD OVER	
00730	124	78	THE 1975 LEVEL (COMMUNITY DEVELOPMENT FUNDS	
00740	134	78	TOTALLED \$3.2 BILLION IN 1975).	
00750	-2	7777 4	80 4 10	2.000 10 2.000 1
00760	04	80	PP*	809000 * 010101
00770	104	80	AREAS HAVING AIR POLLUTION BELOW MAXIMUM LEGAL	
00780	114	80	LEVELS ARE ALLOWED TO INCREASE POLLUTION TO	
00790	124	80	THESE LEVELS.	
00800	-2	7777 4	89 2 8	1.000 8 1.000 1
00810	04	89	PP*	809000 * 205070
00820	104	89	FEDERAL FUNDS ARE WITHHELD IN ORDER TO STOP	
00830	114	89	URBAN EXPRESSWAY CONSTRUCTION.	

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Population Living in Urban Areas as a Percent of the Total
Resident Population of Combined Northeast and North Central* Regions

BASELINE

Only decennial data from 1950 was available for this variable for which the 1970 definition of urban area was applicable. An urbanized area includes a central city or cities that qualify under one of the criteria listed below:

1a. A city of 50,000 inhabitants or more according to the 1970 census, a special census taken between 1960 and 1970, or the 1960 census provided that the city is located in an SMSA and is not included in an existing urbanized area.

1b. A city having a population of at least 25,000 which, with the addition of the population of contiguous places (incorporated or unincorporated) each of which has a population density of at least 1000 persons per square mile, and which together constitute for general economic and social purposes, a single community with a combined population of at least 50,000, provided that the city is located within an SMSA and is not included in an existing urbanized area.

2. In addition to a central city or cities, a UA includes contiguous territory meeting the following criteria:

a. Incorporated places of 2500 inhabitants or more but excluding the rural portions of extended cities.

b. Incorporated places with fewer than 2500 inhabitants, provided that each has a closely settled area of 100 housing units or more, and all unincorporated places recognized in the 1970 census.

c. Contiguous small parcels of unincorporated land determined to have a 1970 census population density of 1000 inhabitants or more per square mile. The areas of large non-residential tracts devoted to such urban land uses as railroad yards, airports, factories, parks, golf courses, and cemeteries are excluded in computing the population density.

d. Other similar small areas in unincorporated territory without regard to population density provided that they serve:

*Four primary census regions are referred to: (1) the South, consisting of the South Atlantic, East South Central, and West South Central states; (2) the West, consisting of the Mountain and Pacific states; (3) the Northeast, consisting of New England and the Middle Atlantic states; and (4) the North Central Division, consisting of the East North Central and West North Central states. The South and West contained 48 percent of the total U.S. population in 1970.

to eliminate enclaves, or
to close indentations of one mile or less in width
across the open end of the urbanized areas in order to
eliminate narrow fingers of "rural" areas, or
to link outlying areas of qualifying density provided
that these are not more than 1-1/2 miles from the main
body of the urbanized area.³

The baseline projects a decline in the rate of urbanization over the period to the end of the century to about one-third the growth rate for the past 25 years. The urbanization growth rate is already low, however, for the Northeast and North Central regions compared with the South and West. Problems within the urban structure have tended to slow urban growth. Furthermore, the established economy of these regions has not heavily impacted existing rural-to-urban relationships.

³Federal Register, Vol. 39, No. 85 (May 1, 1974), p. 15202.

FA1011									
00010	1011	1950	1970	1971	2000	1976	7	0.000	100.000
00020	0.99985042				-763.90		86.61		
00030	1950		71.32		71.33				
00040	1950		73.91		73.88				
00050	1970		75.68		75.70				
00060	1971		0.00		75.85				
00070	1972		0.00		76.00				
00080	1973		0.00		76.15				
00090	1974		0.00		76.29				
00100	1975		0.00		76.43				
00110	1976		0.00		76.56				
00120	1977		0.00		76.69				
00130	1978		0.00		76.82				
00140	1979		0.00		76.94				
00150	1980		0.00		77.06				
00160	1981		0.00		77.18				
00170	1982		0.00		77.29				
00180	1983		0.00		77.41				
00190	1984		0.00		77.52				
00200	1985		0.00		77.62				
00210	1986		0.00		77.73				
00220	1987		0.00		77.83				
00230	1988		0.00		77.93				
00240	1989		0.00		78.03				
00250	1990		0.00		78.12				
00260	1991		0.00		78.22				
00270	1992		0.00		78.31				
00280	1993		0.00		78.40				
00290	1994		0.00		78.49				
00300	1995		0.00		78.57				
00310	1996		0.00		78.65				
00320	1997		0.00		78.74				
00330	1998		0.00		78.82				
00340	1999		0.00		78.89				
00350	2000		0.00		78.97				

Baseline (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALE

The urban population, having reached high levels in these regions, has been increasing slowly during the past two decades. Some cities in these areas have, in fact, tended to lose population because of problems of crowding and urban decay. Furthermore, peripheral areas resist incorporation into the central cities and try to keep their population densities low. Because of the inability of the urban environment to readily expand, urbanization has been proceeding less rapidly than the South and West regions of the country. Impacts were judged on the basis of re-establishing urbanization patterns for the Northeast and North Central regions consistent with the rates of growth of the urban percentage currently observed in the South and West, which have been averaging approximately 1 percent per year. Impacts were judged on the basis of whether their cumulative effects would be equal to, greater than, or less than a one-year's change of the more accelerated urbanization rate found in the South and West.

Event 7. Federal Guidelines Are Developed to Serve as a Voluntary Framework for Planning Population Distribution among the Various States and Regions.

This event is seen as deliberately encouraging urbanization in order to maximize the effectiveness of the delivery of all necessary societal services. Such guidelines will establish policies whereby urbanization patterns were more evenly distributed throughout the region rather than concentrating on already overcrowded, high-density cities. Successful planning will have a significant impact in changing the level of urbanization, and an impact of 8 percent has been assumed. Since the guidelines will be voluntary, changes brought about by this event will take place over a long period of time.

Event 10. New Cities Have Developed Proximate to Natural Resources.

The development of such cities and the resulting impact on economic activity will cause an increase in migration to areas in the South and West, where such resources may be expected to be located. It is assumed that the people attracted to the South and West as a result of the development of these cities will be from urban areas in the Northeast and North Central regions, and that the impact of the migration will be to reduce the urban-to-rural ratio for the latter regions. A -1 percent impact is assigned.

Event 46. Environmentally Acceptable Pest Control Fails to Provide Adequate Crop Protection.

This event will make agriculture a more labor-intensive process and increase the demand for agricultural workers. The event will decrease urbanization levels by maintaining a need for agricultural workers and agricultural communities, and a -1 percent impact is assigned.

Event 57. \$10 Billion Per Year of Government Funds Is Developed to Urban Transit System Development (Approximately \$2 Billion in 1974).

The development of urban transit will make the urban environment much more attractive. Higher urban densities will be realized, and the process of urbanization will be accelerated both by the installation of the transit system and by the offering of job opportunities for its construction. The event is seen to have a significant impact on urbanization, particularly during the initial period of installation, and a 4 percent maximum impact is assumed. Realization of the maximum impact will be over the period of time that mass transit systems were being built and became an established part of the urban environment. With the transit system in place, a steady impact of 2 percent is assumed as the improved urban areas continue to be attractive.

Event 76. A Land-Use Bill which Requires States to Develop Federally Approved Zoning Plans Is Passed.

This event will maintain a balance between urban and rural areas. It will support the preservation of rural areas by limiting the haphazard encroachment of industry and commercialization. A nominal -1 percent impact is assigned. The cumulative effects of such a policy will be seen fairly slowly.

Event 78. Federal Funds for Community Development to Revitalize Cities Increase Three-Fold over the 1975 Level (Community Development Funds Total \$3.2 Billion in 1975).

Implementation of this event will greatly strengthen the urban environment, making the cities both more attractive to live in and also providing job opportunities in the course of their revitalization. Maximum impact from this event will take place during the period of urban reconstruction, taken in this case to be a decade, and the maximum impact realizable from the implementation of this event is judged to be 2 percent.

Event 89. Federal Funds Are Withheld in Order to Stop Urban Expressway Construction.

The occurrence of this event will be to inhibit access to urban centers by automobile, making transportation from areas peripheral to the urban centers increasingly more difficult. The thrust of the event will be to encourage people to move into the urban environment where they could take advantage of mass transit. Such an emphasis will have a significant impact in increasing urbanization densities at the expense of decreasing populations in outlying areas, and a 2 percent impact is assumed. A reasonably long period will be necessary to change the rural-urban balance under the influence of such an event.

00360	-19	URBAN POPULATION IN N.E. AND N.C. REGIONS (SCENERIO A)
00370	-2 7777 4	7 5 20 8.000 20 8.000 1
00380	04 7	PP* 809000 * 406070
00390	104	7FEDERAL GUIDELINES ARE DEVELOPED TO SERVE AS A
00400	114	7VOLUNTARY FRAMEWORK FOR PLANNING POPULATION
00410	124	7DISTRIBUTION AMONG THE VARIOUS STATES
00420	134	7AND REGIONS.
00480	-2 7777 4	9 2 6 1.000 6 1.000 1
00490	04 9	PP* 809000 * 302090
00500	104	9GOV'T SUBSIDIZES RELOCATION AND TRAINING OF NEEDY
00510	114	09RURAL WORKERS TO ENCOURAGE MIGRATION TO URBAN CENTERS.
00520	124	9MIGRATION TO URBAN CENTERS.
00540	-2 7777 4	10 5 10 -1.000 10 -1.000 1
00550	04 10	PP* 809000 * 012035
00560	104	10NEW CITIES ARE DEVELOPED
00570	114	10PROXIMATE TO NATURAL RESOURCES.
00580	-2 7777 4	46 3 8 -1.000 8 -1.000 1
00590	04 46	PP* 809000 * 103050
00600	104	46ENVIRONMENTALLY ACCEPTABLE PEST CONTROL FAILS TO.
00610	114	46PROVIDE ADEQUATE CROP PROTECTION.
00611	-2 7777 4	57 2 8 4.000 12 2.000 1
00612	04 57	PP* 809000 * 016075
00613	104	57\$10 BILLION PER YEAR OF GOVERNMENT FUNDS ARE DEVOTED
00614	114	57TO URBAN TRANSIT SYSTEM DEVELOPMENT (APPROXIMATELY
00615	124	57 \$2 BILLION IN 1974).
00620	-2 7777 4	72 5 10 1.000 10 1.000 1
00630	04 72	PP* 809000 * 204050
00640	104	72ANTI-EXODUS LAWS ARE PASSED PENALIZING U.S.
00650	114	72INDUSTRY FOR MOVING OUTSIDE THE U.S.
00690	-2 7777 4	76 2 10 -1.000 10 -1.000 1
00700	04 76	PP* 809000 * 205065
00710	104	76A LAND-USE BILL WHICH REQUIRES STATES
00711	114	76TO DEVELOP FEDERALLY APPROVED ZONING PLANS IS PASSED.
00720	-2 7777 4	78 5 10 2.000 10 2.000 1
00730	04 78	PP* 809000 * 205070
00740	104	78FEDERAL FUNDS FOR COMMUNITY DEVELOPEMENT, TO REVITA-
00750	114	78LIZE CITIES, INCREASE THREEFOLD OVER THE 1975 LEVEL.
00760	124	78IDEVELOPMENT FUNDS TOTALLED \$3.2 BILLION IN 1975).
00780	-2 7777 4	80 4 10 -1.000 10 -1.000 1
00790	04 80	PP* 809000 * 010101
00800	104	80AREAS HAVING AIR POLLUTION BELOW MAXIMUM LEGAL
00810	114	80LEVELS ARE ALLOWED TO INCREASE AIR POLLUTION
00820	124	80TO THESE LEVELS.
00830	-2 7777 4	89 2 8 2.000 8 2.000 1
00840	04 89	PP* 809000 * 205070
00855	104	89FEDERAL FUNDS ARE WITHHELD IN ORDER TO STOP URBAN
00866	114	89EXPRESSWAY CONSTRUCTION.

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Gross National Product (GNP)

GNP, together with population, was chosen to be a prime differentiator among the scenarios. In assessing the potential values of this variable the major requirement was that the two extremes chosen should provide reasonable boundaries to delineate the scenario space. Within that space there was also a need to choose values which would also be representative within the total spectrum.

A number of key factors were examined in deciding what GNP growth rates to assign to each scenario. The factors considered were population, energy costs, productivity, capital formation, government's role, and social attitudes toward growth. In Table 2 the qualitative aspects of these factors are shown. Through consideration of these factors and with reference to historical growth rates of GNP the growth rates were chosen. Since this is an intuitive exercise the specific rates chosen are somewhat arbitrary. It should be emphasized that the rates were chosen to bound the scenario space and to provide a description of the spectrum within that space.

Table 2

FACTORS EXAMINED IN ASSIGNING GROSS NATIONAL PRODUCT GROWTH RATES

Characteristic	Scenario				
	A Limited Growth	B Expansive Growth	C Individual Affluence	D Hardship	R Resource Allocation
Population	Low	High	Low	High	Low
Productivity	Low	High	High	Low	Moderate
Capital Formation	Low	High	High	Low	Moderate
Governmental Role and Presence	Substantial	Small	Substantial	Ineffective	Substantial
Social Attitudes Toward Growth	Conscious Low Growth	Laissez- Faire High Growth	High Growth Central- Direction	Desirable But not Attainable	Moderate Planned Growth

The growth rates were

Year	Scenario				
	A	B	C	D	R
1976	5.0	5.0	5.0	5.0	5.0
1977	4.2	6.2	6.2	4.2	6.2
1978	3.2	4.8	4.8	3.2	4.4
1979	2.9	4.7	4.7	2.6	3.8
1980	2.6	4.6	4.6	2.6	3.8
1981	2.2	4.4	4.3	2.6	3.8
1982	2.1	4.4	4.3	2.5	3.5
1983	2.0	4.4	4.3	2.4	3.5
1984	1.8	4.4	4.3	2.2	3.5
1985	1.4	4.4	4.3	1.8	3.5
1986	1.3	4.8	4.6	1.6	3.3
1987	1.1	4.8	4.6	1.5	3.3
1988	1.0	4.8	4.6	1.5	3.3
1989	1.0	5.0	4.8	1.5	3.3
1990	1.0	5.0	4.8	1.5	3.0
1991	1.0	5.0	4.8	1.5	3.0
1992	1.0	5.2	5.0	1.5	3.0
1993	1.0	5.2	5.0	1.5	3.0
1994	1.0	5.2	5.0	1.4	3.0
1995	0.8	5.2	5.0	1.3	3.0
1996	0.8	5.2	5.0	1.3	3.0
1997	0.8	5.2	5.0	1.3	3.0
1998	0.8	5.2	5.0	1.2	3.0
1999	0.8	5.2	5.0	1.2	3.0
2000	0.8	5.2	5.0	1.2	3.0

Gross National Product Per Capita (Constant 1975 Dollars)

Projected values for GNP per capita were computed by dividing the projections of GNP for each year by the population projection for the same year.

Disposable Personal Income (DPI) Per CapitaPersonal Consumption Expenditures (PCE)

The behavior of these two variables was felt to be so closely related to GNP that their baseline projections could be meaningfully derived from the GNP projections. Scenario-dependent baselines for each were obtained by relating them to GNP through developed regression equations.

In the regression analysis data points were taken from 1947 to 1975. The specific scenario projections were obtained by relating them to GNP via regression analysis. The correlation coefficient between GNP and DPI was 0.996 and between GNP and PCE was 0.996 which implies a very close relationship. Figures 1 and 2 show the lines connecting the points on two scatter diagrams. Figure 1 shows the relationship between GNP and DPI, while Figure 2 shows the relationship between GNP and PCE.

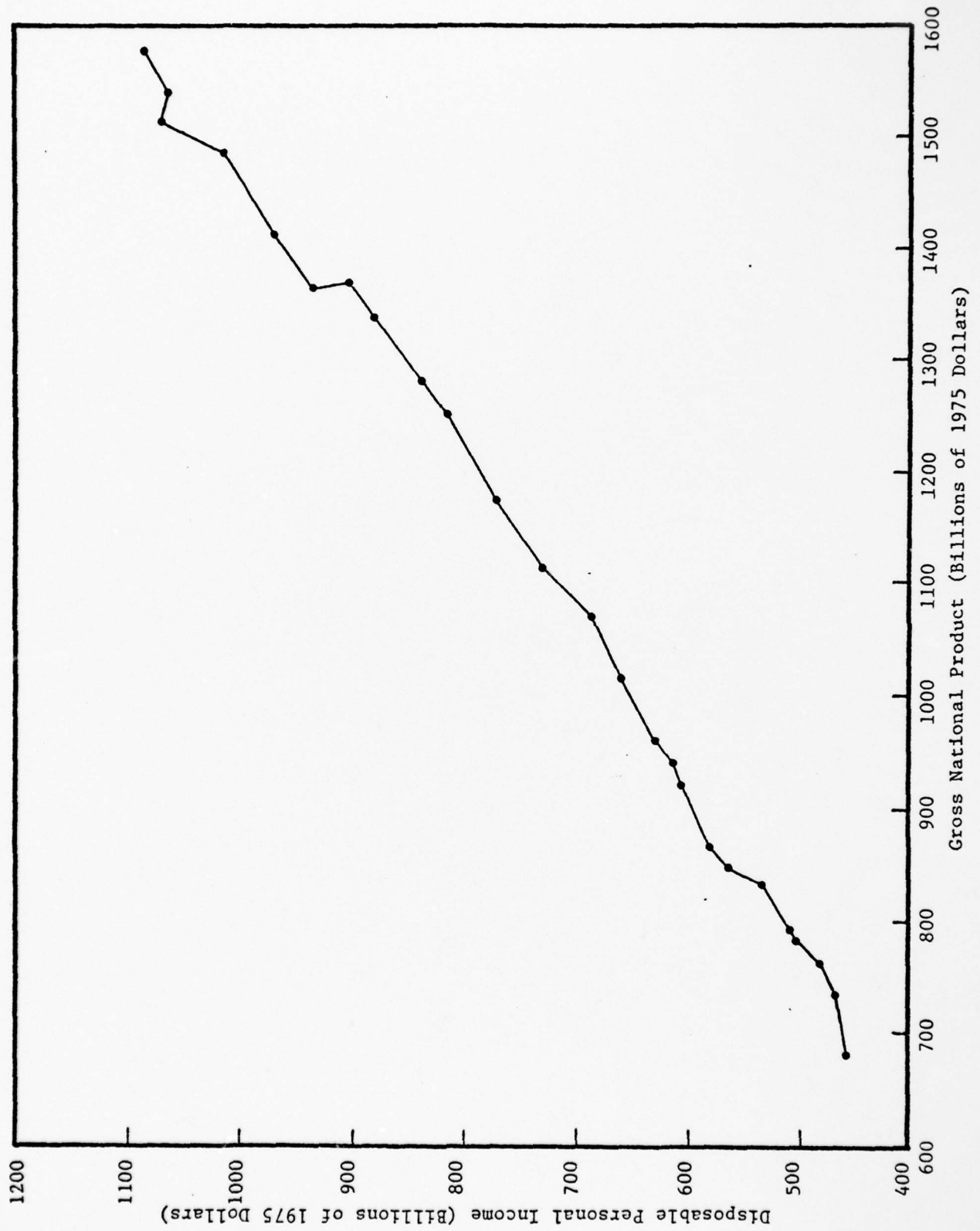


Figure 1. Relationship of disposable personal income to gross national product

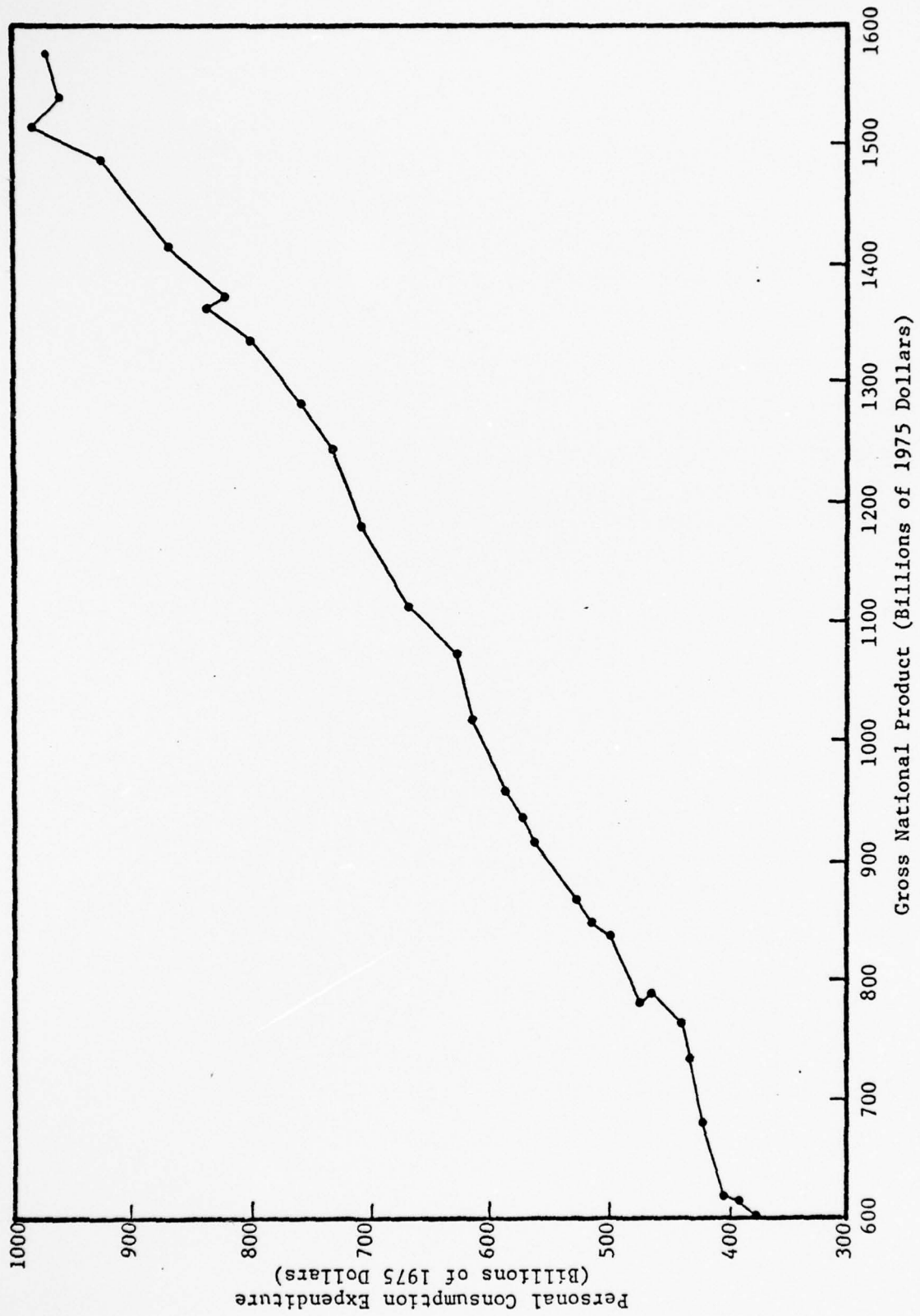


Figure 2. Relation of personal consumption expenditures to gross national product

The equations are shown below.

DPI

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	DPI
INDEPENDENT VARIABLE (X)	GNP
NUMBER OF OBSERVATIONS	28
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9961	.68607	.11937E-01	57.472
REGRESSION INTERCEPT		-226.61		
MULTIPLE CORRELATION		.99609		
STD. ERROR OF ESTIMATE		187.08		
COEFF OF DETERMINATION		.99219		

ANALYSIS OF VARIANCE FOR 1 DEGREE POLYNOMIAL

SOURCE OF VARIATION	DEGREE OF FREEDOM	SUM OF SQUARES	MEAN SQUARE	F VALUE	IMP IN TERMS OF SUM OF SOS
DUE TO REGRESSION	1	1.1561E+08	1.1561E+08	3.3031E+03	1.1561E+08
DEV. ABOUT REGRESSION	26	9.1000E+05	3.5000E+04		
TOTAL	27	1.1652E+08			

PCE

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y) PCE
 INDEPENDENT VARIABLE (X) GNP

NUMBER OF OBSERVATIONS 28
 DETERMINANT OF THE INVERSE MATRIX 1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9968	.60932	.95790E-02	63.609

REGRESSION INTERCEPT -14.941
 MULTIPLE CORRELATION .99680
 STD. ERROR OF ESTIMATE 150.12
 COEFF OF DETERMINATION .99362

ANALYSIS OF VARIANCE FOR 1 DEGREE POLYNOMIAL

SOURCE OF VARIATION	DEGREE OF FREEDOM	SUM OF SQUARES	MEAN SQUARE	F VALUE	IMP IN TERM OF SUM OF SQ
DUE TO REGRESSION	1	9.1189E+07	9.1189E+07	4.0462E+03	9.1189E+07
DEV. ABOUT REGRESSION	26	5.8597E+05	2.2537E+04		
TOTAL	27	9.1775E+07			

With these regressions in hand the specific values of GNP in each scenario were put into the equations and projected to the year 2000.

Index of Industrial ProductionBASELINE

The growth rates of GNP assumed for each of the scenarios characterize the economic growth experienced within the scenarios over the long term (i.e., 1976-2000). Given the fact that between the highest and lowest growth rates there is a considerable difference, it was decided to "key" the baselines of the index of industrial production to those assumed growth rates. In essence, the tone and the structure of each scenario (and the differences between scenarios) necessitated the use of separate baselines. If one posed the question (as the study team did), "Why does industrial production differ among scenarios?" the most basic and fundamental answer is that the growth and pace of economic activity in each scenario was quite different.

The "keying" of the baselines was achieved by estimating a regression equation of the form Industrial Production = $f(\text{GNP})$ from 1947 through 1975. The equation had an R^2 of 0.995. Once this equation was derived the assumed value of GNP in each scenario was "plugged into" the equation and projected out to the year 2000. This projection yielded the five baselines for industrial production which were used in the TIA analysis.

Regression Equation

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	TIP
INDEPENDENT VARIABLE (X)	GNP
NUMBER OF OBSERVATIONS	28
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9974	.90725E-02	.12908E-03	70.286
REGRESSION INTERCEPT		-17.676		
MULTIPLE CORRELATION		.99738		
STD. ERROR OF ESTIMATE		2.0230		
COEFF OF DETERMINATION		.99476		

FA1082									
	1982	1950	1975	1976	2000	1976	9	0.000	600.000
00010	0.96993299					0.60	-0.80		
00020	1950	44.90		45.11					
00030	1951	48.70		47.21					
00040	1952	50.60		49.39					
00050	1953	54.80		51.66					
00060	1954	51.90		54.01					
00070	1955	58.50		56.45					
00080	1956	61.10		59.98					
00100	1957	61.90		61.61					
00110	1958	57.90		64.32					
00120	1959	64.80		67.15					
00130	1960	66.20		70.08					
00140	1961	66.70		73.12					
00150	1962	72.20		76.26					
00160	1963	76.50		79.52					
00170	1964	81.70		82.39					
00180	1965	89.20		86.39					
00190	1966	97.90		90.01					
00200	1967	100.00		93.76					
00210	1968	105.70		97.64					
00220	1969	110.70		101.66					
00230	1970	106.60		105.82					
00240	1971	106.60		110.12					
00250	1972	115.20		114.58					
00260	1973	125.60		119.14					
00270	1974	124.60		123.95					
00280	1975	113.90		128.68					
00290	1976	0.00		126.76					
00300	1977	0.00		132.84					
00310	1978	0.00		137.65					
00320	1979	0.00		142.12					
00330	1980	0.00		146.26					
00340	1981	0.00		149.89					
00350	1982	0.00		153.43					
00360	1983	0.00		156.79					
00370	1984	0.00		159.96					
00380	1985	0.00		162.50					
00390	1986	0.00		164.86					
00400	1987	0.00		166.86					
00410	1988	0.00		168.67					
00420	1989	0.00		170.58					
00430	1990	0.00		172.39					
00440	1991	0.00		174.30					
00450	1992	0.00		176.29					
00460	1993	0.00		179.20					
00470	1994	0.00		180.20					
00480	1995	0.00		181.74					
00490	1996	0.00		183.37					
00500	1997	0.00		184.91					
00510	1998	0.00		186.55					
00520	1999	0.00		188.18					
00530	2000	0.00		189.81					

Baseline Scenario A (index [1967 = 100])

(See p. 2.4 for key
to the data.)

FA20A2							
	1082	1950	1975	1976	2000	1975	9
00010							0.000
00020	0.94903299				0.60		-0.80
00030	1950	44.90		43.11			
00040	1951	48.70		47.21			
00050	1952	50.60		49.39			
00060	1953	54.60		51.65			
00070	1954	51.90		54.01			
00080	1955	56.50		56.45			
00090	1956	61.10		58.98			
00100	1957	61.90		61.61			
00110	1958	57.90		64.33			
00120	1959	64.60		67.15			
00130	1960	66.20		70.06			
00140	1961	66.70		73.12			
00150	1962	72.20		75.26			
00160	1963	76.50		79.52			
00170	1964	81.70		82.89			
00180	1965	89.20		86.39			
00190	1966	97.90		90.01			
00200	1967	100.00		93.76			
00210	1968	105.70		97.64			
00220	1969	110.70		101.66			
00230	1970	106.50		105.92			
00240	1971	106.60		110.12			
00250	1972	115.20		114.58			
00260	1973	125.60		119.19			
00270	1974	124.80		123.95			
00280	1975	113.80		129.88			
00290	1976	0.00		126.76			
00300	1977	0.00		135.74			
00310	1978	0.00		143.09			
00320	1979	0.00		150.62			
00330	1980	0.00		153.42			
00340	1981	0.00		166.13			
00350	1982	0.00		174.21			
00360	1983	0.00		182.64			
00370	1984	0.00		191.44			
00380	1985	0.00		200.70			
00390	1986	0.00		211.13			
00400	1987	0.00		222.11			
00410	1988	0.00		233.63			
00420	1989	0.00		246.24			
00430	1990	0.00		259.40			
00440	1991	0.00		273.28			
00450	1992	0.00		288.43			
00460	1993	0.00		304.31			
00470	1994	0.00		321.09			
00480	1995	0.00		338.69			
00490	1996	0.00		357.20			
00500	1997	0.00		376.71			
00510	1998	0.00		397.21			
00520	1999	0.00		418.8			
00530	2000	0.00		441.48			

Baseline Scenario B (index [1967 = 100])

(See p. 2.4 for key to the data.)

FA3022									
	1952	1950	1975	1976	2000	1975	9	0.000	600.000
00010									
00020	0.96993299				0.50		-0.40		
00030	1950		44.90		45.11				
00040	1951		43.70		47.21				
00050	1952		50.60		49.39				
00060	1953		54.80		51.56				
00070	1954		51.90		54.01				
00080	1955		58.50		56.45				
00090	1956		61.10		58.98				
00100	1957		61.90		61.61				
00110	1958		57.90		64.33				
00120	1959		64.80		67.15				
00130	1960		66.20		70.03				
00140	1961		66.70		73.12				
00150	1962		72.20		76.26				
00160	1963		76.50		79.52				
00170	1964		81.70		82.39				
00180	1965		89.20		86.39				
00190	1966		97.90		90.01				
00200	1967		100.00		93.76				
00210	1968		105.70		97.54				
00220	1969		110.70		101.66				
00230	1970		106.60		105.82				
00240	1971		106.60		110.12				
00250	1972		115.20		114.58				
00260	1973		125.60		119.19				
00270	1974		124.80		123.95				
00280	1975		113.80		128.88				
00290	1976		0.00		126.76				
00300	1977		0.00		135.74				
00310	1978		0.00		143.09				
00320	1979		0.00		150.62				
00330	1980		0.00		159.42				
00340	1981		0.00		165.95				
00350	1982		0.00		173.84				
00360	1983		0.00		182.01				
00370	1984		0.00		190.72				
00380	1985		0.00		199.61				
00390	1986		0.00		209.59				
00400	1987		0.00		202.11				
00410	1988		0.00		231.00				
00420	1989		0.00		242.98				
00430	1990		0.00		255.50				
00440	1991		0.00		268.56				
00450	1992		0.00		282.90				
00460	1993		0.00		297.96				
00470	1994		0.00		313.65				
00480	1995		0.00		330.25				
00490	1996		0.00		347.67				
00500	1997		0.00		365.91				
00510	1998		0.00		385.14				
00520	1999		0.00		405.28				
00530	2000		0.00		426.42				

Baseline Scenario C (index [1967 = 100])

(See p. 2.4 for key to the data.)

FA4082									
	1092	1950	1975	1976	2000	1976	9	0.000	600.000
00010	0.96993299				0.60		-0.80		
00020	1950	44.90		45.11					
00030	1951	48.70		47.21					
00040	1952	50.60		49.39					
00050	1953	54.60		51.56					
00060	1954	51.90		54.01					
00070	1955	58.50		56.45					
00080	1956	61.10		58.98					
00090	1957	61.90		61.61					
00100	1958	57.90		64.33					
00110	1959	64.80		67.15					
00120	1960	66.20		70.08					
00130	1961	66.70		73.12					
00140	1962	72.20		76.23					
00150	1963	76.50		79.52					
00160	1964	81.70		82.89					
00170	1965	89.20		86.39					
00180	1966	97.90		90.01					
00190	1967	100.00		93.76					
00200	1968	105.70		97.54					
00210	1969	110.70		101.66					
00220	1970	106.60		105.82					
00230	1971	106.80		110.12					
00240	1972	115.20		114.58					
00250	1973	125.60		119.19					
00260	1974	124.80		123.95					
00270	1975	113.80		128.88					
00280	1976	0.00		126.76					
00290	1977	0.00		132.84					
00300	1978	0.00		137.65					
00310	1979	0.00		141.64					
00320	1980	0.00		145.81					
00330	1981	0.00		150.07					
00340	1982	0.00		154.25					
00350	1983	0.00		158.33					
00360	1984	0.00		162.23					
00370	1985	0.00		165.50					
00380	1986	0.00		168.40					
00390	1987	0.00		171.21					
00400	1988	0.00		174.12					
00410	1989	0.00		176.93					
00420	1990	0.00		179.83					
00430	1991	0.00		182.83					
00440	1992	0.00		185.82					
00450	1993	0.00		188.90					
00460	1994	0.00		191.81					
00470	1995	0.00		194.53					
00480	1996	0.00		197.25					
00490	1997	0.00		200.06					
00500	1998	0.00		202.69					
00510	1999	0.00		205.23					
00520	2000	0.00		207.36					

Baseline Scenario D (index [1967 = 100])

(See p. 2.4 for key
to the data.)

A45082									
	1992	1950	1975	1976	2000	1976	9	0.000	600.000
00010	1.96393299				0.60		-0.80		
00020	1950	44.90		45.11					
00030	1951	46.70		47.21					
00040	1952	50.60		47.39					
00050	1953	54.80		51.66					
00070	1954	51.90		54.01					
00080	1955	58.50		56.45					
00090	1956	61.10		58.98					
00100	1957	61.90		61.61					
00110	1958	57.90		64.33					
00120	1959	64.80		67.15					
00130	1960	66.20		70.08					
00140	1961	66.70		73.12					
00150	1962	72.20		76.26					
00160	1963	76.50		79.52					
00170	1964	81.70		82.89					
00180	1965	89.20		86.39					
00190	1966	97.90		90.01					
00200	1967	100.00		93.76					
00210	1968	105.70		97.64					
00220	1969	110.70		101.66					
00230	1970	106.50		105.32					
00240	1971	105.80		110.12					
00250	1972	115.20		114.58					
00260	1973	125.60		119.19					
00270	1974	124.80		123.95					
00280	1975	113.80		128.88					
00290	1976	0.00		126.77					
00300	1977	0.00		135.72					
00310	1978	0.00		142.45					
00320	1979	0.00		148.53					
00330	1980	0.00		153.52					
00340	1981	0.00		162.05					
00350	1982	0.00		168.40					
00360	1983	0.00		174.94					
00370	1984	0.00		181.65					
00380	1985	0.00		188.63					
00390	1986	0.00		195.44					
00400	1987	0.00		202.42					
00410	1988	0.00		209.77					
00420	1989	0.00		217.30					
00430	1990	0.00		224.29					
00440	1991	0.00		231.55					
00450	1992	0.00		239.08					
00460	1993	0.00		246.79					
00470	1994	0.00		254.68					
00480	1995	0.00		262.85					
00490	1996	0.00		271.28					
00500	1997	0.00		279.70					
00510	1998	0.00		288.88					
00520	1999	0.00		298.05					
00530	2000	0.00		307.48					

Baseline Scenario R (index [1967 = 100])

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

It is assumed that the cartels formed will do one or both of two things: the first action would be to raise prices; the second would be to reduce or to stop supplies which then would lead to a price increase. In either case, the rate of inflation will be boosted. If supplies were curtailed, serious bottlenecks could lead to decreases in production or to the use of expensive substitute materials. In either case, the impact would be negative and was estimated at 2 percent.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

A 10 percent capital shortage is assumed for this event. A regression equation of the form $\text{Industrial Production} = f(\text{capital spending})$ was derived. Capital spending was reduced by 10 percent in 1975, 1974, and 1965, and the average decrease in industrial production was 11 percent. Since, however, the shortage refers to long-term external investment funds which accounted for a bit more than one-half of all funds raised, the impact was reduced to 5 percent, and this was used in the TIA analysis.

Event 55. Wage, Price, Profit, and Interest Rate Control Are Permanently Established.

It is assumed that the controls which are imposed "work" (i.e., that inflation is significantly reduced). Since these controls remove the threat of inflation the economy should begin to function properly (i.e., without the distortions caused by increasing prices). "Real output" would increase. It was assumed that real GNP would increase by \$22 billion. This estimate was inserted into a regression equation of the form $\text{Industrial Production} = f(\text{GNP})$. The estimate using this equation showed a 1.6 percent increase in industrial production, and this was the impact used in the TIA analysis.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

Firms were assumed to increase their outlays on capital expenditures for new plant and equipment by 20 percent of the decrease in tax. This increase in capital spending was estimated to result in a 0.9 percent increase in industrial production. This result was obtained by estimating the increase in GNP caused by the increase in spending and then calculating the corresponding increase in industrial production utilizing an equation which related industrial production to GNP.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget is Balanced on an Expenditure Basis.

This new stance by the Federal Reserve System would most likely decrease somewhat the cyclical behavior of the domestic economy. This, plus the fact that policies of the Federal Reserve are known and can be counted on to reinforce the economy, would lead to a reduction in uncertainty throughout the private sector. In addition, the balanced budget implies a smaller government presence in the credit market, and this should free up needed capital for industry. The impact was estimated at a 2 percent increase.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

It was assumed that U.S. exports to these countries would fall by 70 percent and in turn that U.S. imports from these same countries would fall by 30 percent. This would add to our trade deficit and reduce GNP by approximately 1.7 percent. This would in turn reduce industrial production by 2.5 percent. This estimate was obtained by using the regression equation which related industrial production to GNP.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

Firms were assumed to increase their outlays for capital spending on new plant and equipment due to the increase in depreciation allowances. Utilizing a regression equation which related industrial production to capital spending, the average impact calculated from figures covering 1972-1975 was approximately a 3 percent increase. This 3 percent increase was used in the TIA analysis.

```

00540 -16INDEX OF INDUSTRIAL PRODUCTION A
00550 -2 7777 4 51 1 4 -2.000 6 -1.000 1
00560 04 51 PP* 809000 * 257090
00570 104 51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
00580 114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
00590 124 51CHROMIUM.
00620 -2 7777 4 53 3 5 -5.000 15 -3.000 1
00630 04 53 PP* 809000 * 101520
00640 104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00650 114 53TERM INVESTMENT NEEDS OF INDUSTRY.
00580 -2 7777 4 55 1 2 1.500 5 1.000 1
00690 04 55 PP* 809000 * 308095
00700 104 55WAGE, PRICE, PROFIT AND INTEREST CONTROLS
00710 114 55ARE PERMANENTLY ESTABLISHED.
00720 -2 7777 4 73 1 3 2.800 6 1.500 1
00730 04 73 PP* 809000 * 104050
00740 104 73LEGISLATION PROVIDING A GUARANTEED MINIMUM
00750 114 73ANNUAL INCOME FOR U.S. CITIZENS.
00760 -2 7777 4 151 2 4 0.900 3 0.400 1
00770 04 151 PP* 809000 * 010101
00780 104 151CORPORATE INCOME TAX RATE IS REDUCED BY 50
00784 114 151PERCENT FROM 1975 LEVELS.
00790 -2 7777 4 152 1 2 2.000 7 1.000 1
00800 04 152 PP* 809000 * 010101
00810 104 152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
00814 114 152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
00818 124 152GROWS AT A PERCENT) AND THUS DISPENSES WITH
00822 134 152MONETARY POLICY AS A DISCRETIONARY TOOL,
00826 144 152AND THE FEDERAL BUDGET IS BALANCED.
00830 -2 7777 4 132 1 3 3.000 5 1.000 1
00840 04 132 PP* 809000 * 010510
00850 104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
00854 114 172TRADE AND INVESTMENT RESTRICTIONS WHICH EFFEC-
00858 124 172TIVELY DENY MARKET ACCESS TO THE U.S.
00870 -2 7777 4 133 1 2 -2.500 3 -0.500 1
00880 04 133 PP* 809000 * 606050
00890 104 183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%
00895 114 183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.
00900 -2 7777 4 136 2 4 1.300 7 0.500 1
00910 04 136 PP* 809000 * 011520
00920 104 186THE STOCK OF CAPITAL PER WORKER AVERAGES 25% GROWTH
00930 114 186FOR A TEN-YEAR PERIOD.

```

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Output Per Hour of All Persons in the Private Non-Farm Business Sector

BASELINE

The baselines for this productivity indicator were obtained by putting assumed GNP values for each scenario into a regression equation derived from historical data. The equation, productivity = $f(\text{GNP})$, had an R^2 of 0.985. The five baselines were then used in the TIA analysis to obtain the final projections.

Regression Equation

SPX: >LEAS PRO GNP

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	PRO
INDEPENDENT VARIABLE (X)	GNP
NUMBER OF OBSERVATIONS	28
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9928	.63698E-02	.15074E-03	42.258
REGRESSION INTERCEPT		16.828		
MULTIPLE CORRELATION		.99280		
STD. ERROR OF ESTIMATE		2.3623		
COEFF OF DETERMINATION		.98565		

FA1080									
	1080	1950	1975	1976	2000	1976	6	0.000	300.000
00010	0.98939235					1.26	-0.01		
00020	1950	59.70		59.69					
00030	1951	61.30		61.50					
00040	1952	63.20		63.34					
00050	1953	65.50		65.23					
00060	1954	66.70		67.15					
00070	1955	69.30		69.12					
00080	1956	70.20		71.12					
00090	1957	72.10		73.17					
00100	1958	74.50		75.27					
00110	1959	77.20		77.41					
00120	1960	78.40		79.60					
00130	1961	81.00		81.84					
00140	1962	84.30		84.13					
00150	1963	87.50		86.47					
00160	1964	91.40		88.86					
00170	1965	94.50		91.32					
00180	1966	97.60		93.83					
00190	1967	100.00		96.40					
00200	1968	103.20		99.03					
00210	1969	103.40		101.73					
00220	1970	104.20		104.50					
00230	1971	107.60		107.34					
00240	1972	110.90		110.25					
00250	1973	113.00		113.23					
00260	1974	109.20		115.30					
00270	1975	110.20		119.45					
00280	1976	0.00		118.23					
00290	1977	0.00		122.50					
00300	1978	0.00		125.88					
00310	1979	0.00		129.06					
00320	1980	0.00		131.93					
00330	1981	0.00		134.48					
00340	1982	0.00		136.96					
00350	1983	0.00		139.32					
00360	1984	0.00		141.55					
00370	1985	0.00		143.33					
00380	1986	0.00		144.99					
00390	1987	0.00		146.39					
00400	1988	0.00		147.66					
00410	1989	0.00		149.00					
00420	1990	0.00		150.27					
00430	1991	0.00		151.61					
00440	1992	0.00		153.01					
00450	1993	0.00		154.35					
00460	1994	0.00		155.75					
00470	1995	0.00		156.84					
00480	1996	0.00		157.98					
00490	1997	0.00		159.07					
00500	1998	0.00		160.21					
00510	1999	0.00		161.36					
00520	2000	0.00		162.50					

Baseline Scenario A (index [1967 = 100])

(See p. 2.4 for key
to the data.)

FA2030									
	1080	1950	1975	1976	2000	1975	6	0.000	300.000
00010	0.99939235					1.26	-0.01		
00020	1950	59.70		59.69					
00030	1951	61.30		61.50					
00040	1952	63.20		63.34					
00050	1953	65.50		65.23					
00060	1954	66.70		67.15					
00070	1955	69.30		69.12					
00080	1956	70.20		71.12					
00090	1957	72.10		73.17					
00100	1958	74.50		75.27					
00110	1959	77.20		77.41					
00120	1960	78.40		79.60					
00130	1961	81.00		81.84					
00140	1962	84.30		84.13					
00150	1963	87.50		86.47					
00160	1964	91.40		88.86					
00170	1965	94.50		91.32					
00180	1966	97.60		93.83					
00190	1967	100.00		96.40					
00200	1968	103.20		99.03					
00210	1969	103.40		101.73					
00220	1970	104.20		104.50					
00230	1971	107.50		107.34					
00240	1972	110.90		110.25					
00250	1973	113.00		113.23					
00260	1974	109.20		116.30					
00270	1975	110.20		119.45					
00280	1976	0.00		118.23					
00290	1977	0.00		124.54					
00300	1978	0.00		129.70					
00310	1979	0.00		134.99					
00320	1980	0.00		140.47					
00330	1981	0.00		145.88					
00340	1982	0.00		151.55					
00350	1983	0.00		157.47					
00360	1984	0.00		163.65					
00370	1985	0.00		170.15					
00380	1986	0.00		177.47					
00390	1987	0.00		185.18					
00400	1988	0.00		193.27					
00410	1989	0.00		202.13					
00420	1990	0.00		211.36					
00430	1991	0.00		221.11					
00440	1992	0.00		231.74					
00450	1993	0.00		242.89					
00460	1994	0.00		254.68					

Baseline Scenario B (index [1967 = 100])

(See p. 2.4 for key
to the data.)

FA3080									
00010	1080	1950	1975	1976	2000	1975	6	0.000	300.071
00020	0.98939235				1.26		-0.01		
00030	1950								
00040	1951	59.70		59.69					
00050	1952	61.30		61.50					
00060	1953	63.20		63.34					
00070	1954	65.50		65.23					
00080	1955	66.70		67.15					
00090	1956	69.30		69.12					
00100	1957	70.20		71.12					
00110	1958	72.10		73.17					
00120	1959	74.50		75.27					
00130	1960	77.20		77.41					
00140	1961	78.40		79.60					
00150	1962	81.00		81.84					
00160	1963	84.30		84.13					
00170	1964	87.50		86.47					
00180	1965	91.40		88.86					
00190	1966	94.50		91.32					
00200	1967	97.60		93.83					
00210	1968	100.00		96.40					
00220	1969	103.20		99.03					
00230	1970	103.40		101.73					
00240	1971	104.20		104.50					
00250	1972	107.60		107.34					
00260	1973	110.90		110.25					
00270	1974	113.00		113.23					
00280	1975	109.20		116.30					
00290	1976	110.20		119.45					
00300	1977	0.00		118.23					
00310	1978	0.00		124.54					
00320	1979	0.00		129.70					
00330	1980	0.00		134.99					
00340	1981	0.00		140.47					
00350	1982	0.00		145.75					
00360	1983	0.00		151.29					
00370	1984	0.00		157.03					
00380	1985	0.00		163.14					
00390	1986	0.00		169.38					
00400	1987	0.00		176.39					
00410	1988	0.00		183.78					
00420	1989	0.00		191.42					
00430	1990	0.00		199.83					
00440	1991	0.00		208.62					
00450	1992	0.00		217.79					
00460	1993	0.00		227.86					
00470	1994	0.00		238.43					
00480	1995	0.00		249.45					
00490	1996	0.00		261.11					
00500	1997	0.00		273.34					
00510	1998	0.00		286.14					
00520	1999	0.00		299.65					
00530	2000	0.00		313.79					
				328.63					

Baseline Scenario C (index [1967 = 100])

(See p. 2.4 for key
to the data.)

FA4080									
	1080	1950	1975	1976	2000	1976	6	0.000	300.000
00010									
00020	0.98939235				1.25		-0.01		
00030	1950	59.70		59.69					
00040	1951	61.30		61.50					
00050	1952	63.20		63.34					
00060	1953	65.50		65.23					
00070	1954	66.70		67.15					
00080	1955	69.30		69.12					
00090	1956	70.20		71.12					
00100	1957	72.10		73.17					
00110	1958	74.50		75.27					
00120	1959	77.20		77.41					
00130	1960	78.40		79.60					
00140	1961	81.00		81.84					
00150	1962	84.30		84.13					
00160	1963	87.50		86.47					
00170	1964	91.40		88.86					
00180	1965	94.50		91.32					
00190	1966	97.50		93.83					
00200	1967	100.00		96.40					
00210	1968	103.20		99.03					
00220	1969	103.40		101.73					
00230	1970	104.20		104.50					
00240	1971	107.60		107.34					
00250	1972	110.90		110.25					
00260	1973	113.00		113.23					
00270	1974	109.20		116.30					
00280	1975	110.20		119.45					
00290	1976	0.00		119.23					
00300	1977	0.00		122.50					
00310	1978	0.00		125.88					
00320	1979	0.00		128.68					
00330	1980	0.00		131.61					
00340	1981	0.00		134.61					
00350	1982	0.00		137.54					
00360	1983	0.00		140.40					
00370	1984	0.00		143.14					
00380	1985	0.00		145.43					
00390	1986	0.00		147.47					
00400	1987	0.00		149.45					
00410	1988	0.00		151.49					
00420	1989	0.00		153.46					
00430	1990	0.00		155.50					
00440	1991	0.00		157.60					
00450	1992	0.00		159.70					
00460	1993	0.00		161.87					
00470	1994	0.00		163.91					
00480	1995	0.00		165.82					
00490	1996	0.00		167.73					
00500	1997	0.00		169.70					
00510	1998	0.00		171.55					
00520	1999	0.00		173.40					
00530	2000	0.00		175.24					

BEST AVAILABLE COPY

Baseline Scenario D (index [1967 = 100])

(See p. 2.4 for key to the data.)

FA5000							6	0.000	300.000
00010	1950	1950	1975	1976	2000	1976	1.26	-0.01	
00020	0.98939235								
00030	1950	59.70		59.69					
00040	1951	61.30		61.50					
00050	1952	63.20		63.34					
00060	1953	65.50		65.23					
00070	1954	66.70		67.15					
00080	1955	69.30		69.12					
00090	1956	70.20		71.12					
00100	1957	72.10		73.17					
00110	1958	74.50		75.27					
00120	1959	77.20		77.41					
00130	1960	78.40		79.60					
00140	1961	81.00		81.84					
00150	1962	84.30		84.13					
00160	1963	87.50		86.47					
00170	1964	91.40		88.86					
00180	1965	94.50		91.32					
00190	1966	97.60		93.63					
00200	1967	100.00		96.40					
00210	1968	103.20		99.03					
00220	1969	103.40		101.73					
00230	1970	104.20		104.50					
00240	1971	107.60		107.34					
00250	1972	110.90		110.25					
00260	1973	113.00		113.23					
00270	1974	109.20		116.30					
00280	1975	110.20		119.45					
00290	1976	0.00		113.24					
00300	1977	0.00		124.53					
00310	1978	0.00		129.25					
00320	1979	0.00		133.52					
00330	1980	0.00		138.43					
00340	1981	0.00		143.01					
00350	1982	0.00		147.47					
00360	1983	0.00		151.99					
00370	1984	0.00		156.77					
00380	1985	0.00		161.68					
00390	1986	0.00		166.45					
00400	1987	0.00		171.36					
00410	1988	0.00		176.52					
00420	1989	0.00		181.81					
00430	1990	0.00		186.71					
00440	1991	0.00		191.81					
00450	1992	0.00		197.09					
00460	1993	0.00		202.51					
00470	1994	0.00		208.05					
00480	1995	0.00		213.78					
00490	1996	0.00		219.71					
00500	1997	0.00		225.76					
00510	1998	0.00		232.06					
00520	1999	0.00		238.50					
00530	2000	0.00		245.12					

BEST AVAILABLE COPY

Baseline Scenario R (index [1967 = 100])

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 11. Use of Telecommunications Reduces the Amount of All Travel by 20 Percent.

It was assumed that the occurrence of this event would decrease the amount of work time which is spent in traveling. Also it was assumed that workers would spend less time readjusting to work routines after traveling. It was assumed that travel takes up approximately 5 percent of all work time. For example, if a worker now spends 40 hours per week on the job, 2 hours of that time was assumed to represent travel. If this time was reduced 20 percent, a worker would produce the same output in 39.6 hours. This implies a 1 percent increase in output per hour. It was assumed that 40 percent of all workers would be affected so the total impact for the entire non-farm private business sector would be a 0.4 percent increase.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

A 10 percent capital shortage was assumed. A regression equation of the form, $\text{productivity} = f(\text{capital spending}_{t-1})$, was estimated (the equation had an R^2 of 0.89). For 1974, 1970, and 1966 a figure equal to 90 percent of actual capital spending was tested in the equation. The average impact was about -7 percent. However, since the event does not mention any shortage of internally generated funds which accounted for approximately one-half of corporate funds, the impact was discounted and set at 3 percent. Note in this and all other impact calculations the capital shortage cited was assumed to affect only long-term external funds.

Event 55. Wage, Price, Profit, and Interest Rate Controls Are Permanently Established.

The controls that are described in this event were assumed to work (i.e., inflation was reduced to "acceptable" levels). This implies that the economic atmosphere would be improved as the uncertainty which is caused by inflation is reduced. "Real output" should then be increased and thus productivity would be somewhat higher. The increase was estimated at 1 percent.

Event 63. R&D Spending in the United States Increases from the Mid-1970's Level of 2.5 Percent of GNP to 5 Percent of GNP.

The relationship between research and development and productivity, although somewhat obscure, is assumed to be positive. The lags involved in R&D affecting productivity are also somewhat vague and are assumed here to be on the order of 10 years to first impact. The impact estimate was assumed to be 1.5 percent for the TIA analysis.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

It was assumed that once this program was in effect for eight years the quality of the labor force would be increased as less productive older workers leave and younger, better educated workers join the labor force. There has been some significant research done on the role of labor quality in determining productivity. Studies by Denison, Kendrick, and Thurow estimated the contribution of labor quality to productivity. The average estimate of these studies was that labor quality accounts for 14.6 percent of productivity. If we assume this event causes a 5 percent increase in labor quality the impact on productivity is approximately a 0.7 percent increase. This estimate was rounded to 1 percent for use in the TIA analysis.

Event 96. Fifty Percent of Assembly Line Production Is Controlled by Computers.

It was assumed that approximately 20 percent of assembly lines are now controlled by computer. The increase would be 30 percentage points to make one-half of the assembly lines computerized. This would increase productivity and also reduce the amount of labor needed. The increase in productivity in the affected industries resulting from less labor and more output is assumed to be 7 percent. Since 45 percent of GNP is accounted for goods production, and assuming that 80 percent of this production is assembly line, then some 36 percent of GNP is accounted for by goods produced on assembly line. The increase in productivity for this 36 percent is assumed to be 7 percent. The impact on aggregate productivity is then 2.5 percent (7 percent times 36 percent). This was the impact used in the TIA analysis.

Event 97. Middle-Class Attitudes Toward Work Are Challenged by the Rise of Strong Avocational Interests, Resulting in Decreased Demands for Career Advancement Opportunities.

This event implies a very significant alteration in values. The impact on productivity would be negative as workers become less interested in their jobs and are no longer striving to work as much as they once did. The impact estimate, set at -1.5 percent, is simply an intuitive judgment.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

Firms are assumed to spend approximately 20 percent of the decrease in tax on new plant and equipment. This causes an increase in the capital stock and should increase productivity. Using the regression equation which relates productivity and capital spending, one finds the average impact for 1975, 1970, and 1965 was approximately 1.4 percent. The estimate used in the TIA analysis was an increase of 1.4 percent.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

This event would increase the amount of capital generated internally by firms. It was assumed that all of the increase in depreciation would be spent on new plant and equipment. This, of course, increases capital spending. Utilizing the regression equation which relates productivity to capital spending, this added capital increases productivity an average of 2 percent using 1973-1975 as a base for calculations. This was the impact used in the TIA analysis.

```

-19INDEX OF PRODUCTIVITY - SCENARIO "D"
-2 7777 4 11 2 4 0.400 8 0.200 1
04 11 PP* 809000 * 012030
104 11USE OF TELECOMMUNICATIONS REDUCES THE AMOUNT OF
114 11ALL TRAVEL BY 20 PERCENT.
-2 7777 4 53 4 10 -3.000 15 -1.500 1
04 53 PP* 809000 * 405085
104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
114 53TERM INVESTMENT NEEDS OF INDUSTRY.
-2 7777 4 55 1 5 1.000 10 0.200 1
04 55 PP* 809000 * 152025
104 55WAGE, PRICE, PROFIT AND INTEREST RATE CONTROLS
114 55ARE PERMANENTLY ESTABLISHED.
-2 7777 4 63 3 9 1.500 15 0.500 1
04 63 PP* 809000 * 011010
104 63R&D SPENDING IN THE U.S. INCREASES FROM THE
114 63MIS 1970'S LEVEL OF 2.5 PERCENT OF GNP TO 5
124 63PERCENT OF GNP.
-2 7777 4 93 2 8 1.000 15 0.200 1
04 93 PP* 809000 * 105060
104 93THE FEDERAL GOV'T WILL ATTEMPT TO RESTRICT THE
114 93SIZE OF THE LABOR FORCE BY ADOPTING POLICIES TO
124 93ENCOURAGE EARLY RETIREMENT OR HIGHER LEVELS
134 93OF PUBLIC EDUCATION.
-2 7777 4 96 1 5 2.500 10 0.500 1
04 96 PP* 809000 * 011010
104 96FIFTY PERCENT OF ASSEMBLY LINE PRODUCTION IS
114 96CONTROLLED BY COMPUTERS.
-2 7777 4 97 3 15 -1.500 20 0.200 1
04 97 PP* 809000 * 051015
104 97MIDDLE CLASS ATTITUDES TOWARDS WORK ARE
114 97CHALLENGED BY THE RISE OF STRONG AVOCAT-
124 97TIONAL INTERESTS.
-2 7777 4 98 2 8 2.000 15 1.000 1
04 98 PP* 809000 * 010510
104 98NEARLY ALL WORKERS UNDERGO JOB RETRAINING
114 98BECAUSE OF TECHNOLOGICAL OBSOLESCENCE OR
124 98VOLUNTARY CAREER CHANGE.
-2 7777 4 151 3 6 1.400 10 0.300 1
04 151 PP* 809000 * 101520
104 151CORPORATE INCOME TAX IS REDUCED BY 50
114 151PERCENT FROM 1975 LEVELS.
-2 7777 4 182 1 3 2.000 6 0.700 1
04 182 PP* 809000 * 304050
104 182ACCELERATED DEPRECIATION ALLOWANCES ARE APPROVED
114 182AND BECOME LAW (20 PERCENT INCREASE OVER 1975
124 182LEVELS).
-2 7777 4 183 1 2 -2.000 4 -0.100 1
04 183 PP* 809000 * 607080
104 183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70
114 183PERCENT AND REMAINS THERE FOR EIGHT CONSECUTIVE
124 183QUARTERS.

```

BEST AVAILABLE COPY

TIA Event-Impact Input (Scenario D)

(See p. 2.4 for key
to the data.)

Business Expenditures on New Plant and EquipmentBASELINE

The basic fundamental force in the economy which influences expenditures on new plant and equipment is the pace of economic activity. Since the pace of economic activity in each of the scenarios is best described by the behavior and growth of GNP, the baselines of expenditures on new plant and equipment were "keyed" to GNP. This was accomplished by estimating a regression equation, expenditures on new P&E = $f(\text{GNP})$, from 1947 through 1975. The equation had an R^2 of 0.95. With this equation in hand, assumed values of GNP for each scenario were put into the equation and projected, yielding five different baselines which were used in the TIA analysis.

Regression Equation

SPX: >LEAS KEX GNP

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	KEX
INDEPENDENT VARIABLE (X)	GNP

NUMBER OF OBSERVATIONS	28
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9740	.85497E-02	.39015E-03	21.914
REGRESSION INTERCEPT		-6.9979		
MULTIPLE CORRELATION		.97398		
STD. ERROR OF ESTIMATE		6.1145		
COEFF OF DETERMINATION		.94864		

BEST AVAILABLE COPY

FA1081									
00010	1081	1950	1975	1976	2000	1976	8	0.000	600.000
00020	0.90365760				0.00		0.05		
00030	1950	49.30		51.67					
00040	1951	57.30		53.46					
00050	1952	58.30		55.34					
00060	1953	61.20		57.29					
00070	1954	58.60		59.34					
00080	1955	62.40		61.48					
00090	1956	70.60		63.71					
00100	1957	71.00		66.04					
00110	1958	59.80		68.48					
00120	1959	61.60		71.04					
00130	1960	67.40		73.71					
00140	1961	66.10		75.51					
00150	1962	70.30		79.44					
00160	1963	74.00		82.50					
00170	1964	84.50		85.72					
00180	1965	96.60		89.09					
00190	1966	109.50		92.62					
00200	1967	109.30		95.33					
00210	1968	108.60		100.21					
00220	1969	115.40		104.29					
00230	1970	115.50		108.53					
00240	1971	111.40		113.02					
00250	1972	116.90		117.80					
00260	1973	126.80		122.77					
00270	1974	128.20		128.00					
00280	1975	113.50		133.49					
00290	1976	0.00		129.11					
00300	1977	0.00		134.64					
00310	1978	0.00		139.37					
00320	1979	0.00		143.65					
00330	1980	0.00		147.49					
00340	1981	0.00		150.91					
00350	1982	0.00		154.25					
00360	1983	0.00		157.41					
00370	1984	0.00		160.41					
00380	1985	0.00		162.80					
00390	1986	0.00		165.02					
00400	1987	0.00		166.90					
00410	1988	0.00		168.61					
00420	1989	0.00		170.41					
00430	1990	0.00		172.12					
00440	1991	0.00		173.91					
00450	1992	0.00		175.79					
00460	1993	0.00		177.59					
00470	1994	0.00		179.47					
00480	1995	0.00		180.92					
00490	1996	0.00		182.46					
00500	1997	0.00		183.92					
00510	1998	0.00		185.46					
00520	1999	0.00		186.99					
00530	2000	0.00		188.53					

Baseline Scenario A (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA2081									
	1081	1950	1975	1976	2000	1976	8	0.000	600.000
00010	0.90365780					0.00	0.05		
00020	1950	49.30		51.67					
00030	1951	57.30		53.46					
00040	1952	58.30		55.34					
00050	1953	61.20		57.29					
00060	1954	58.60		59.34					
00070	1955	62.40		61.48					
00080	1956	70.60		63.71					
00090	1957	71.00		66.04					
00100	1958	59.80		68.48					
00110	1959	61.60		71.04					
00120	1960	67.40		73.71					
00130	1961	66.10		76.51					
00140	1962	70.30		79.44					
00150	1963	74.00		82.50					
00160	1964	84.50		85.72					
00170	1965	96.60		89.09					
00180	1966	109.50		92.62					
00190	1967	109.30		96.33					
00200	1968	108.60		100.21					
00210	1969	115.40		104.29					
00220	1970	115.50		108.58					
00230	1971	111.40		113.08					
00240	1972	116.90		117.80					
00250	1973	126.80		122.77					
00260	1974	128.20		123.00					
00270	1975	113.50		133.49					
00280	1976	0.00		129.11					
00290	1977	0.00		137.58					
00300	1978	0.00		144.50					
00310	1979	0.00		151.60					
00320	1980	0.00		158.95					
00330	1981	0.00		166.22					
00340	1982	0.00		173.83					
00350	1983	0.00		181.75					
00360	1984	0.00		190.07					
00370	1985	0.00		198.79					
00380	1986	0.00		208.63					
00390	1987	0.00		218.97					
00400	1988	0.00		229.83					
00410	1989	0.00		241.71					
00420	1990	0.00		254.11					
00430	1991	0.00		267.19					
00440	1992	0.00		281.47					
00450	1993	0.00		296.43					
00460	1994	0.00		312.25					
00470	1995	0.00		328.83					
00480	1996	0.00		346.28					
00490	1997	0.00		364.66					
00500	1998	0.00		383.98					
00510	1999	0.00		404.33					
00520	2000	0.00		425.70					

Baseline Scenario B (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA3081									
	1081	1950	1975	1976	2000	1975	8	0.000	600.000
00010	0.90365780					0.00	0.05		
00020									
00030	1950	49.30		51.67					
00040	1951	57.30		53.46					
00050	1952	58.30		55.34					
00060	1953	61.20		57.29					
00070	1954	58.60		59.34					
00080	1955	62.40		61.48					
00090	1956	70.60		63.71					
00100	1957	71.00		66.04					
00110	1958	59.80		68.48					
00120	1959	61.60		71.04					
00130	1960	67.40		73.71					
00140	1961	66.10		76.51					
00150	1962	70.30		79.44					
00160	1963	74.00		82.50					
00170	1964	84.50		85.72					
00180	1965	96.60		89.09					
00190	1966	109.50		92.52					
00200	1967	109.30		96.33					
00210	1968	108.50		100.21					
00220	1969	115.40		104.29					
00230	1970	115.50		106.58					
00240	1971	111.40		113.08					
00250	1972	116.90		117.50					
00260	1973	126.80		122.77					
00270	1974	128.20		128.00					
00280	1975	113.50		133.49					
00290	1976	0.00		129.11					
00300	1977	0.00		137.55					
00310	1978	0.00		144.50					
00320	1979	0.00		151.60					
00330	1980	0.00		158.95					
00340	1981	0.00		166.05					
00350	1982	0.00		173.49					
00360	1983	0.00		181.18					
00370	1984	0.00		189.39					
00380	1985	0.00		197.77					
00390	1986	0.00		207.17					
00400	1987	0.00		217.09					
00410	1988	0.00		227.35					
00420	1989	0.00		238.63					
00430	1990	0.00		250.43					
00440	1991	0.00		262.74					
00450	1992	0.00		276.25					
00460	1993	0.00		290.45					
00470	1994	0.00		305.24					
00480	1995	0.00		320.88					
00490	1996	0.00		337.30					
00500	1997	0.00		354.48					
00510	1998	0.00		372.61					
00520	1999	0.00		391.59					
00530	2000	0.00		411.51					

Baseline Scenario C (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA4081									
	1081	1950	1975	1976	2000	1976	8	0.000	600.000
00010	0.90365780						0.00	0.05	
00020									
00030	1950	49.30		51.67					
00040	1951	57.30		53.46					
00050	1952	58.30		55.34					
00060	1953	61.20		57.29					
00070	1954	58.60		59.34					
00080	1955	62.40		61.48					
00090	1956	70.60		63.71					
00100	1957	71.00		66.04					
00110	1958	59.80		68.48					
00120	1959	61.60		71.04					
00130	1960	67.40		73.71					
00140	1961	66.10		76.51					
00150	1962	70.30		79.44					
00160	1963	74.00		82.50					
00170	1964	84.50		85.72					
00180	1965	96.60		19.09					
00190	1966	109.50		92.62					
00200	1967	109.30		96.33					
00210	1968	108.60		100.21					
00220	1969	115.40		104.29					
00230	1970	115.50		108.58					
00240	1971	111.40		113.08					
00250	1972	116.90		117.80					
00260	1973	126.80		122.77					
00270	1974	128.20		128.00					
00280	1975	113.50		133.49					
00290	1976	0.00		129.11					
00300	1977	0.00		134.34					
00310	1978	0.00		139.37					
00320	1979	0.00		143.13					
00330	1980	0.00		147.07					
00340	1981	0.00		151.09					
00350	1982	0.00		155.02					
00360	1983	0.00		158.87					
00370	1984	0.00		162.54					
00380	1985	0.00		165.62					
00390	1986	0.00		168.36					
00400	1987	0.00		171.01					
00410	1988	0.00		173.74					
00420	1989	0.00		176.39					
00430	1990	0.00		179.13					
00440	1991	0.00		181.95					
00450	1992	0.00		184.77					
00460	1993	0.00		187.68					
00470	1994	0.00		190.41					
00480	1995	0.00		192.98					
00490	1996	0.00		195.54					
00500	1997	0.00		198.19					
00510	1998	0.00		200.67					
00520	1999	0.00		203.15					
00530	2000	0.00		205.63					

Baseline Scenario D (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA5081							
	1081	1950	1975	1975	2000	1976	8
00010							0.000
00020	0.90355780				0.00		0.05
00030	1950	49.30		51.57			
00040	1951	57.30		53.46			
00050	1952	58.30		55.34			
00060	1953	61.20		57.29			
00070	1954	58.60		59.34			
00080	1955	62.40		61.48			
00090	1956	70.60		63.71			
00100	1957	71.00		66.04			
00110	1958	59.60		68.48			
00120	1959	61.60		71.04			
00130	1960	67.40		73.71			
00140	1961	66.10		76.51			
00150	1962	70.30		79.44			
00160	1963	74.00		82.50			
00170	1964	84.50		85.72			
00180	1965	96.60		89.09			
00190	1966	109.50		92.62			
00200	1967	109.30		96.33			
00210	1968	103.60		100.21			
00220	1969	115.40		104.29			
00230	1970	115.50		108.58			
00240	1971	111.40		113.08			
00250	1972	116.90		117.30			
00260	1973	126.60		122.77			
00270	1974	126.20		128.00			
00280	1975	113.50		133.49			
00290	1976	0.00		129.12			
00300	1977	0.00		137.56			
00310	1978	0.00		143.90			
00320	1979	0.00		149.63			
00330	1980	0.00		156.22			
00340	1981	0.00		162.37			
00350	1982	0.00		168.36			
00360	1983	0.00		174.43			
00370	1984	0.00		180.84			
00380	1985	0.00		187.42			
00390	1986	0.00		193.63			
00400	1987	0.00		200.42			
00410	1988	0.00		207.34			
00420	1989	0.00		214.44			
00430	1990	0.00		221.02			
00440	1991	0.00		227.86			
00450	1992	0.00		234.96			
00460	1993	0.00		242.23			
00470	1994	0.00		249.66			
00480	1995	0.00		257.36			
00490	1996	0.00		265.31			
00500	1997	0.00		273.43			
00510	1998	0.00		281.90			
00520	1999	0.00		290.53			
00530	2000	0.00		299.42			

Baseline Scenario R (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 10. New Cities Are Developed Proximate to Natural Resources.

Even if one assumes that there will be 5 new cities of 50,000 people each, there is still a good deal of ambiguity. It is, however, clear that the massive capital spending needed to support a new city will certainly affect this indicator. The effect, of course, is positive, but the new expenditures by business in these new locales will probably siphon some of the funds that would have been spent elsewhere. The impact was estimated to be 0.5 percent.

Event 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

Once the cartels cited in this event are established they could either arbitrarily raise prices or could reduce supplies which would lead to a price rise. In either case there would be an increase in the inflation rate. Also if supplies were reduced there could appear some serious bottlenecks which could lead to production shortfalls or the use of expensive substitute materials. Due to the price rise and/or the appearance of serious bottlenecks the impact was set at -2 percent.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

A 10 percent capital shortage was assumed to calculate the impact of this event. Since there are both internal and external sources of funds for capital expenditures the decrease here is not a simple 10 percent decrease. If one assumes that internal fund generation remains the same and long-term external sources decrease by 10 percent, the net impact on capital expenditures is -5.3 percent. The base years for this calculation were 1965-1974.

Event 55. Wage, Price, Profit, and Interest Rate Controls Are Permanently Established.

The basic assumption here was that the controls work and inflation is reduced. It was also assumed that this decrease in inflation directly attributable to controls would result in increased output. This results from the fact that less of the stimulation will be burned up in price increases and therefore real GNP and employment will increase. With this, increase in activity was estimated to affect a 1 percent increase in business capital expenditures.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

Business was assumed to spend approximately 20 percent of the decrease in tax on new capital expenditures. It was further assumed that the increase in expenditures on new plant and equipment caused another increase (i.e., 20 percent of the increment resulting from the tax decrease) equal to 20 percent

of the original increase. Note that the value assumed for the accelerator (1.2) is arbitrary. With these assumptions and using 1975, 1970, and 1965 as bases for calculations the average increase is 4 percent.

The steps in the calculation were as follows: reduce corporate tax by 50 percent; then take 20 percent of this decrease, multiply it by 1.2, and then add this amount to the expenditures figure. Then calculate the increase.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget Is Balanced on an Expenditure Basis.

The occurrence of this event would reduce uncertainty both in credit markets and in industry. The reduction in uncertainty stems from several aspects: first the role of the Federal Reserve is known, so that corporations do not have to discount their plans to account for the vagaries of monetary policy; second, the financial markets themselves are now much more certain of the Federal Reserve; and third, since the budget is balanced the financing requirements of the U.S. Treasury will be smaller and as a result, less of a factor in credit market dynamics. Due to these factors it was assumed that capital spending would increase by approximately 2 percent.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions which Effectively Deny Market Access to the United States.

While this event does not specify the exact shape of these barriers and restrictions, it seems certain that this would lead to a disruption in economic activity. Since these two areas are important to the United States in both trade and investment flows it was estimated that domestic capital expenditures would decrease. The impact was set at -2.5 percent.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

The occurrence of this event would cause an increase of funds generated internally by business. It was assumed that all of the increase was spent on new plant and equipment. If this had occurred in 1972-1975 the average increase in capital expenditures (again assuming that the added expenditure generates additional spending equal to 20 percent of the increase) would have been 3 percent. This was the impact used in the TIA analysis.

Event 184. Corporate Profits Distributed as Dividends Are No Longer Taxed.

It was assumed that the increase in realized dividend payment represented a windfall to investors. These investors would then re-invest this amount by purchasing new equities. Since firms' ability to float new equity would be enhanced, the impact was to increase business expenditures on new plant and equipment by approximately 1 percent.

BEST AVAILABLE COPY

00540	-19	CAPITAL EXPENDITURES BY MANUFACTURING - SCENARIO "A"
00550	-2	7777 4 10 1 5 0.500 12 0.200 1
00560	04	10 PP* 809000 * 012035
00570	104	10NEW CITIES ARE DEVELOPED PROXIMATE TO
00580	114	10NATURAL RESOURCES.
00590	-2	7777 4 51 1 5 -2.000 7 -1.000 1
00600	04	51 PP* 809000 * 257090
00610	104	51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
00620	114	51MATERIALS: BAUXITE, MANGANESE, TIN, AND
00630	124	51CHROMIUM.
00660	-2	7777 4 53 1 2 -5.300 5 -2.000 1
00670	04	53 PP* 809000 * 101520
00680	104	53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00690	114	53TERM INVESTMENT NEEDS OF INDUSTRY.
00720	-2	7777 4 55 1 3 1.000 8 0.200 1
00730	04	55 PP* 809000 * 308095
00740	104	55WAGE, PRICE PROFIT AND INTEREST RATE CONTROLS
00750	114	55ARE PERMANENTLY ESTABLISHED.
00760	-2	7777 4 105 2 4 1.500 6 0.400 1
00770	04	105 PP* 809000 * 010510
00780	104	105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY
00790	114	105SYSTEM IN A MAJORITY OF STATES.
00800	-2	7777 4 151 1 3 4.000 5 1.000 1
00810	04	151 PP* 809000 * 010101
00820	104	151CORPORATE INCOME TAX RATE IS REDUCED BY 50
00825	114	151PERCENT FROM 1975 LEVELS.
00830	-2	7777 4 152 1 5 2.000 8 1.000 1
00840	04	152 PP* 809000 * 010101
00850	104	152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
00852	114	152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
00854	124	152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH
00856	134	152MONETARY POLICY AS A DISCRETIONARY TOOL,
00858	144	152AND THE FEDERAL BUDGET IS BALANCED.
00870	-2	7777 4 172 1 3 -2.500 8 -0.500 1
00880	04	172 PP* 809000 * 102030
00890	104	172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
00900	114	172TRADE AND INVESTMENT RESTRICTIONS WHICH EFFEC-
00910	124	172TIVELY DENY MARKET ACCESS TO THE U.S.

TIA Event-Impact Input (Scenario A)(See p. 2.4 for key
to the data.)

AAA Corporate Bond RateBASELINE

In order to obtain baselines for this indicator it was necessary to make a few rather arbitrary assumptions. When one considers long-term interest rates there are two fundamental questions he must answer; the first is, "What is the real return to capital?" and the second is, "What is the inflation premium?" Most of the literature in the field assumes that the real return to capital is 3-4 percent (note the "real return" to capital is the rate of return minus the inflation premium). For this analysis the real return to capital was assumed to be 3 percent.

The second issue crucial here is the rate of price increase (or perhaps more correctly the anticipated rate of price increase). Creditors, in order to receive their expected "real return," will add an inflation premium. This additional premium is usually equal to the expected rate of inflation over the term until maturity of the bond. The estimates of inflation for the scenarios were:

Scenario A, limited growth	2-4 percent
Scenario B, expansive growth	4-7 percent
Scenario C, individual affluence	4-5 percent
Scenario D, hardship	5-7 percent
Scenario R, resource allocation	2-4 percent

INFLATION ASSUMPTIONSScenario A--Limited Growth

The restricted availability of natural resources coupled with high cost energy are the two primary determinants of the minimal economic growth described in this scenario. Although equilibrium is established between resource supply and demand, it is a low-level equilibrium as evidenced by minimal growth in gross national product and in productivity. The Federal Government exerts a strong presence in many sectors. It seems quite probable that this rather stagnant economy would experience inflation rates in the 2-4 percent range reflecting a low-intensity demand which is closely monitored by Federal authorities.

Scenario B--Expansive Growth

The dynamic growing economy in this case is supported by technological advances which remove resource restrictions and result in rapid productivity growth. The description of a "successful capital-oriented" economy implies a strong demand for investible funds met by an adequate supply. The private sector and the market mechanism are functioning quite well with resultant increases in gross national product and disposable income. Depending on the rapidity of growth, inflation should fall within the 4-7 percent range.

Scenario C--Individual Affluence

As in Scenario B, rapid growth is supported by technological advances which alleviate resource constraints and rising productivity. Industry has become more capital intensive with the successful introduction of automation in many industries. Government is contributing to the growth and takes the needed steps to ensure a healthy, growing economy. The demand for capital to support expansion is strong, and the relatively low rate of population increase will free more resources for investment. Given strong demand and a relatively balanced supply, inflation rates would fluctuate in the 4-5 percent range. The lower inflation in this scenario as opposed to Scenario B is the result of government policies which promote growth but not inflation.

Scenario D--Hardship Conditions

This resource-short world has not experienced technical breakthroughs significant enough to remove the constraint of scarcity. Gross national product and industry show only minimal growth. Government controls, although extensive, have not stopped inflation. Investment capital is generally in short supply but the malaise industry is experiencing curtails the demand for funds. As in Scenario A, the economy is stagnant, but this stagnation is somewhat more chaotic and seems more pervasive. Inflation resulting from these conditions should range from 5 to 7 percent.

Scenario R--Resource Allocation

The manner in which the economy evolves in this instance is fundamentally based on public acceptance of the need for and benefits from directed resource allocation. The moderate rate of growth resulting from the successful planning and direction is balanced supporting a moderate demand and supply of goods. Inflation should range from 2 to 4 percent.

Adding these inflation premiums to the real rate of interest yields the baselines for this variable.

Scenario A, $3 + 3 = 6$ percent
 Scenario B, $3 + 5 = 8$ percent
 Scenario C, $3 + 4.5 = 7.5$ percent
 Scenario D, $3 + 6 = 9$ percent
 Scenario R, $3 + 3 = 6$ percent

These baselines were then used in the TIA analysis.

FA1085	1085	1950	1975	1976	2000	1976	8	0.0001000000.000
00010	0.96371263				0.01		-1.02	
00020	1950		2.62		2.78			
00030	1951		2.86		2.87			
00040	1952		2.96		2.97			
00050	1953		3.20		3.07			
00060	1954		2.90		3.18			
00070	1955		3.06		3.29			
00080	1956		3.36		3.42			
00090	1957		3.89		3.55			
00100	1958		3.79		3.70			
00110	1959		4.38		3.35			
00120	1960		4.41		4.02			
00130	1961		4.35		4.19			
00140	1962		4.33		4.39			
00150	1963		4.26		4.59			
00160	1964		4.40		4.82			
00170	1965		4.49		5.06			
00180	1966		5.13		5.33			
00190	1967		5.51		5.61			
00200	1968		6.18		5.92			
00210	1969		7.03		6.26			
00220	1970		8.04		6.63			
00230	1971		7.39		7.03			
00240	1972		7.21		7.48			
00250	1973		7.44		7.96			
00260	1974		8.57		8.49			
00270	1975		8.83		9.08			
00280	1976		0.00		8.00			
00290	1977		0.00		7.00			
00300	1978		0.00		6.00			
00310	1979		0.00		6.00			
00320	1980		0.00		6.00			
00330	1981		0.00		6.00			
00340	1982		0.00		6.00			
00350	1983		0.00		6.00			
00360	1984		0.00		6.00			
00370	1985		0.00		6.00			
00380	1986		0.00		6.00			
00390	1987		0.00		6.00			
00400	1988		0.00		6.00			
00410	1989		0.00		6.00			
00420	1990		0.00		6.00			
00430	1991		0.00		6.00			
00440	1992		0.00		6.00			
00450	1993		0.00		6.00			
00460	1994		0.00		6.00			
00470	1995		0.00		6.00			
00480	1996		0.00		6.00			
00490	1997		0.00		6.00			
00500	1998		0.00		6.00			
00510	1999		0.00		6.00			
00520	2000		0.00		6.00			
00530								

Baseline Scenario A (percent)

(See p. 2.4 for key to the data.)

FA2085							
	1085	1950	1975	1976	2000	1975	8
00010							0.0001000000.000
00020	0.96371263				0.01	-1.02	
00030	1950		2.62		2.78		
00040	1951		2.86		2.87		
00050	1952		2.96		2.97		
00060	1953		3.20		3.07		
00070	1954		2.90		3.18		
00080	1955		3.06		3.29		
00090	1956		3.36		3.42		
00100	1957		3.89		3.55		
00110	1958		3.79		3.70		
00120	1959		4.38		3.85		
00130	1960		4.41		4.02		
00140	1961		4.35		4.19		
00150	1962		4.33		4.39		
00160	1963		4.26		4.59		
00170	1964		4.40		4.82		
00180	1965		4.49		5.06		
00190	1966		5.13		5.33		
00200	1967		5.51		5.51		
00210	1968		6.18		5.92		
00220	1969		7.03		6.26		
00230	1970		8.04		6.63		
00240	1971		7.39		7.03		
00250	1972		7.21		7.48		
00260	1973		7.44		7.96		
00270	1974		8.57		8.49		
00280	1975		8.83		9.06		
00290	1976		0.00		8.00		
00300	1977		0.00	8.00			
00310	1978		0.00	8.00			
00320	1979		0.00	8.00			
00330	1980		0.00	8.00			
00340	1981		0.00	8.00			
00350	1982		0.00	8.00			
00360	1983		0.00	8.00			
00370	1984		0.00	8.00			
00380	1985		0.00	8.00			
00390	1986		0.00	8.00			
00400	1987		0.00	8.00			
00410	1988		0.00	8.00			
00420	1989		0.00	8.00			
00430	1990		0.00	8.00			
00440	1991		0.00	8.00			
00450	1992		0.00	8.00			
00460	1993		0.00	8.00			
00470	1994		0.00	8.0			
00480	1995		0.00	8.00			
00490	1996		0.00	8.00			
00500	1997		0.00	8.00			
00510	1998		0.00	8.00			
00520	1999		0.00	8.00			
00530	2000		0.00	8.00			

Baseline Scenario B (percent)

(See p. 2.4 for key
to the data.)

FA3085							
	1085	1950	1975	1976	2000	1976	B
00010							0.0001000000.000
00020	0.95371263				0.01		-1.02
00030	1950		2.62		2.78		
00040	1951		2.86		2.87		
00050	1952		2.96		2.97		
00060	1953		3.20		3.07		
00070	1954		2.90		3.18		
00080	1955		3.06		3.29		
00090	1956		3.36		3.42		
00100	1957		3.89		3.55		
00110	1958		3.79		3.70		
00120	1959		4.38		3.85		
00130	1960		4.41		4.02		
00140	1961		4.35		4.19		
00150	1962		4.33		4.39		
00160	1963		4.26		4.59		
00170	1964		4.40		4.82		
00180	1965		4.49		5.06		
00190	1966		5.13		5.33		
00200	1967		5.51		5.61		
00210	1968		6.16		5.92		
00220	1969		7.03		6.26		
00230	1970		8.04		6.63		
00240	1971		7.39		7.03		
00250	1972		7.21		7.48		
00260	1973		7.44		7.96		
00270	1974		8.57		8.49		
00280	1975		8.83		9.08		
00290	1976		0.00		8.00		
00300	1977		0.00		7.50		
00310	1978		0.00		7.50		
00320	1979		0.00		7.50		
00330	1980		0.00		7.50		
00340	1981		0.00		7.50		
00350	1982		0.00		7.50		
00360	1983		0.00		7.50		
00370	1984		0.00		7.50		
00380	1985		0.00		7.50		
00390	1986		0.00		7.50		
00400	1987		0.00		7.50		
00410	1988		0.00		7.50		
00420	1989		0.00		7.50		
00430	1990		0.00		7.50		
00440	1991		0.00		7.50		
00450	1992		0.00		7.50		
00460	1993		0.00		7.50		
00470	1994		0.00		7.50		
00480	1995		0.00		7.50		
00490	1996		0.00		7.50		
00500	1997		0.00		7.50		
00510	1998		0.00		7.50		
00520	1999		0.00		7.50		
00530	2000		0.00		7.50		

Baseline Scenario C (percent)

(See p. 2.4 for key
to the data.)

FA4085									
	1085	1950	1975	1976	2000	1975	8	0.0001000000.000	
00010	0.96371263					0.01	-1.02		
00020									
00030	1950		2.62		2.78				
00040	1951		2.86		2.87				
00050	1952		2.96		2.97				
00060	1953		3.20		3.07				
00070	1954		2.90		3.18				
00080	1955		3.06		3.29				
00090	1956		3.36		3.42				
00100	1957		3.89		3.55				
00110	1958		3.79		3.70				
00120	1959		4.38		3.85				
00130	1960		4.41		4.02				
00140	1961		4.35		4.19				
00150	1962		4.33		4.39				
00160	1963		4.26		4.59				
00170	1964		4.40		4.82				
00180	1965		4.49		5.06				
00190	1966		5.13		5.33				
00200	1967		5.51		5.61				
00210	1968		6.18		5.92				
00220	1969		7.03		6.26				
00230	1970		8.04		6.63				
00240	1971		7.39		7.03				
00250	1972		7.21		7.48				
00260	1973		7.44		7.96				
00270	1974		8.57		8.49				
00280	1975		8.83		9.08				
00290	1976		0.00		8.80				
00300	1977		0.00		9.00				
00310	1978		0.00		9.00				
00320	1979		0.00		9.00				
00330	1980		0.00		9.00				
00340	1981		0.00		9.00				
00350	1982		0.00		9.00				
00360	1983		0.00		9.00				
00370	1984		0.00		9.00				
00380	1985		0.00		9.00				
00390	1986		0.00		9.00				
00400	1987		0.00		9.00				
00410	1988		0.00		9.00				
00420	1989		0.00		9.00				
00430	1990		0.00		9.00				
00440	1991		0.00		9.00				
00450	1992		0.00		9.00				
00460	1993		0.00		9.00				
00470	1994		0.00		9.00				
00480	1995		0.00		9.00				
00490	1996		0.00		9.00				
00500	1997		0.00		9.00				
00510	1998		0.00		9.00				
00520	1999		0.00		9.00				
00530	2000		0.00		9.00				

Baseline Scenario D (percent)

(See p. 2.4 for key
to the data.)

FA5085								8	0.0001000000.000
	1085	1950	1975	1976	2000	1976			
00010	0.96371263					0.01		-1.02	
00020									
00030	1950		2.62		2.78				
00040	1951		2.85		2.87				
00050	1952		2.96		2.97				
00060	1953		3.20		3.07				
00070	1954		2.90		3.18				
00080	1955		3.06		3.29				
00090	1956		3.36		3.42				
00100	1957		3.89		3.55				
00110	1958		3.79		3.70				
00120	1959		4.38		3.85				
00130	1960		4.41		4.02				
00140	1961		4.35		4.19				
00150	1962		4.33		4.39				
00160	1963		4.26		4.59				
00170	1964		4.40		4.82				
00180	1965		4.49		5.06				
00190	1966		5.13		5.33				
00200	1967		5.51		5.61				
00210	1968		6.18		5.92				
00220	1969		7.03		6.26				
00230	1970		8.04		6.63				
00240	1971		7.39		7.03				
00250	1972		7.21		7.48				
00260	1973		7.44		7.96				
00270	1974		8.57		8.49				
00280	1975		8.83		9.08				
00290	1976		0.00		8.00				
00300	1977		0.00		7.00				
00310	1978		0.00		6.00				
00320	1979		0.00		6.00				
00330	1980		0.00		6.00				
00340	1981		0.00		6.00				
00350	1982		0.00		6.00				
00360	1983		0.00		6.00				
00370	1984		0.00		6.00				
00380	1985		0.00		6.00				
00390	1986		0.00		6.00				
00400	1987		0.00		6.00				
00410	1988		0.00		6.00				
00420	1989		0.00		6.00				
00430	1990		0.00		6.00				
00440	1991		0.00		6.00				
00450	1992		0.00		6.00				
00460	1993		0.00		6.00				
00470	1994		0.00		6.00				
00480	1995		0.00		6.00				
00490	1996		0.00		6.00				
00500	1997		0.00		6.00				
00510	1998		0.00		6.00				
00520	1999		0.00		6.00				
00530	2000		0.00		6.00				

Baseline Scenario R (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

If this event occurred and the cartels were successful in either reducing supply sharply or in raising prices sharply there would be a number of bottle-necks developing or severe price increases. In either case the rate of price increase would increase sharply. In addition, more capital would be demanded domestically as the nation began to develop domestic sources of these materials. These 2 influences would combine to raise the interest rate by 5 percent.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

It was assumed that this event implied a 10 percent capital shortage. It should, however, be noted that a capital shortage is somewhat ambiguous since even though capital may be in short supply relative to demand, one can always obtain the needed amount if one can pay the price. If one knew the relationship between the amount of capital demanded at a set of given interest rates, this impact calculation would be calculable. There is, however, no specified relationship between interest rates (prices) and the amount of capital supplied or demanded. The occurrence of this event was assumed to increase the interest rate by 6 percent.

Event 55. Wage, Price, Profit, and Interest Rate Controls Are Permanently Established.

The imposition of wage, price, profit, and interest rate controls would have two basic effects. The first is that by reducing inflation the magnitude of the inflationary premium would be lowered. Second, since the rates would be controlled, the risk premium would also be lowered somewhat. These two forces would result in an estimated 2 percent decrease.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

This event would increase the amount of investment funds which corporations generate internally. There would be some pressure to make larger dividend payments to stockholders since profits would, in effect, be higher. These two opposing forces would most likely combine to decrease the corporate need for external credit and would cause the rate to drop approximately 4 percent.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget is Balanced on an Expenditure Basis.

The initial effect of balancing the Federal budget (assuming that needs for deficit spending are reduced accordingly) would be to free up investment capital which corporations could then use. The constant growth rule would

remove a great deal of the uncertainty of Federal Reserve policies in the future. These two factors would combine to increase the supply of capital and also to reduce uncertainties associated with that supply. The net effect is estimated at a 3 percent decrease in the bond rate.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The occurrence of this event was assumed to cause a decrease in domestic economic activity. In addition, domestic capital supply would be increased since it could no longer be invested in these countries. The net effect on interest rates would be negative and rather small and was estimated at -2 percent.

Event 181. An Indexing System for All Wages, Prices, Interest Rates, and Profits Is Established.

Usually there is a significant lag for interest rates to reflect significantly inflationary expectations. In fact, in long-term rates this lag is appreciable due to the long period to maturation. This event, however, would have the effect of immediately incorporating the inflation rate into the interest rate. The estimated impact of this event is 5 percent due principally to the certainty that the inflation premium would be included in the interest rate.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

This event would in effect allow firms to generate more needed capital internally through increased depreciation. As a result the corporate demand for funds from external sources would decrease somewhat. This reduction in demand would cause the bond rate to decrease somewhat. The estimated decrease was assumed to be 6 percent.

00540	-19AAA	BOND RATE A					
00550	-2	7777	4	29	1	5	-1.000 10 0.500 1
00560	04	29	PP*	809000	*	015060	
00570	104	29CAR LIFETIMES ARE EXTENDED TO DOUBLE 1976					
00580	114	29EXPECTED VALUES.					
00590	-2	7777	4	51	1	3	5.000 10 1.000 1
00600	04	51	PP*	809000	*	257090	
00610	104	51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW					
00620	114	51MATERIALS* HAUXITE, MANGANESE, TIN AND					
00630	124	51CHROMIUM.					
00650	-2	7777	4	53	1	3	6.000 7 3.000 1
00670	04	53	PP*	809000	*	101520	
00680	104	53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-					
00690	114	53TERM INVESTMENT NEEDS OF INDUSTRY.					
00720	-2	7777	4	55	1	2	-2.000 5 -0.200 1
00730	04	55	PP*	809000	*	308095	
00740	104	55WAGE, PRICE, PROFIT AND INTEREST RATE CONTROLS					
00750	114	55ARE PERMANENTLY ESTABLISHED.					
00760	-2	7777	4	105	2	5	-4.000 8 -1.000 1
00770	04	105	PP*	809000	*	010510	
00780	104	105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY					
00790	114	105SYSTEM IN A MAJORITY OF STATES.					
00800	-2	7777	4	151	1	3	-4.000 8 -1.000 1
00810	04	151	PP*	809000	*	010101	
00820	104	151CORPORATE INCOME TAX RATE IS REDUCED BY 50					
00825	114	151PERCENT FROM 1975 LEVELS.					
00830	-2	7777	4	152	2	5	-3.000 10 -1.000 1
00840	04	152	PP*	809000	*	010101	
00850	104	152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY					
00854	114	152AS REGARDS THE MONETARY AGGREGATES (I.E., M1					
00858	124	152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH					
00862	134	152MONETARY POLICY AS A DISCRETIONARY TOOL,					
00865	144	152AND THE FEDERAL BUDGET IS BALANCED.					
00870	-2	7777	4	172	1	3	-2.000 8 -0.900 1
00880	04	172	PP*	809000	*	102030	
00890	104	172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE					
00891	114	172TRADE AND INVESTMENT RESTRICTIONS WHICH					
00892	124	172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.					
00900	-2	7777	4	181	1	3	5.000 6 2.000 1
00910	04	181	PP*	809000	*	010101	
00920	104	181AN INDEXING SYSTEM FOR ALL WAGES, PRICES					
00921	114	181INTEREST RATES, AND PROFITS IS ESTABLISHED.					
00930	-2	7777	4	182	1	2	-6.000 5 -2.000 1
00940	04	182	PP*	809000	*	010510	
00950	104	182ACCELERATED DEPRECIATION ALLOWANCES ARE APPROVED					
00950	114	182AND BECOME LAW (20 PERCENT INCREASE OVER 1975					
00961	124	182LEVELS).					
00970	-2	7777	4	183	1	3	-4.000 6 -1.000 1
00980	04	183	PP*	809000	*	606060	
00990	104	183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%					
00995	114	183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.					
01000	-2	7777	4	186	2	4	2.000 8 0.500 1
01010	04	186	PP*	809000	*	011520	
01020	104	186THE STOCK OF CAPITAL PER WORKER AVERAGES 2.5					
01030	114	186PERCENT GROWTH FOR A TEN-YEAR PERIOD.					

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Percentage of Investment Funds Generated Internally by Business

BASELINE

This indicator was included in the scenarios to depict the relative dependence of business on internally generated funds for investment. Historically the trend of business reliance on internal funds has been declining, and this fact reflects the growth of credit markets and also certain tax and cost advantages which are gained by using external sources of funds (i.e., bonds, equity, and mortgages). There is little doubt that the health of the economy also plays a very significant role in determining business access to and/or success in obtaining external credit. Thus, one would expect an economy which is quite stagnant to differ markedly from one which is rapidly growing in respect to business reliance on external vs. internal funds for investment. As a result, it was determined that distinct baselines were needed for each scenario.

The regression approach was used initially but yielded unsatisfactory results. Due to the significant variability in the internal funds percent historically, a ten-year moving average was calculated and used as the historical time series. From 1956 to 1975 this variable decreased at a 1 percent annual rate, while GNP was rising at an annual rate of 2.9 percent. A ratio expression was derived and used to obtain estimated growth rates for this indicator.

$$\frac{\text{historical GNP growth rate}}{\text{historical internal funds percent growth rate}} = \frac{\text{assumed GNP growth rate}}{\text{estimate of internal funds percent growth rate}}$$

The growth rates were

Scenario A	0.50 percent
Scenario B	1.70 percent
Scenario C	1.60 percent
Scenario D	0.60 percent
Scenario R	1.13 percent

Projections out to 2000 were obtained by applying these rates to the 1975 value. These baselines were then used in the TIA analysis.

FA1084									
	1084	1955	1975	1975	2000	1976	2	42.000	100.000
00010	0.63304171				-0.00		2.12		
00020	1956	66.00		71.69					
00030	1957	68.90		70.92					
00040	1958	69.50		70.17					
00050	1959	61.20		69.42					
00060	1960	69.00		68.68					
00070	1961	70.00		67.95					
00080	1962	70.00		67.23					
00090	1963	69.00		66.52					
00100	1964	68.00		65.81					
00110	1965	68.30		65.11					
00120	1966	68.10		64.42					
00130	1967	67.30		63.73					
00140	1968	65.50		63.05					
00150	1969	64.20		62.38					
00160	1970	62.60		61.72					
00170	1971	61.70		61.07					
00180	1972	60.00		60.42					
00190	1973	57.90		59.77					
00200	1974	55.30		59.14					
00210	1975	56.20		58.51					
00220	1976	0.00		55.9					
00230	1977	0.00		55.6					
00240	1978	0.00		55.4					
00250	1979	0.00		55.1					
00260	1980	0.00		54.8					
00270	1981	0.00		54.5					
00280	1982	0.00		54.3					
00290	1983	0.00		54.0					
00300	1984	0.00		53.7					
00310	1985	0.00		53.4					
00320	1986	0.00		53.2					
00330	1987	0.00		52.9					
00340	1988	0.00		52.7					
00350	1989	0.00		52.4					
00360	1990	0.00		52.1					
00370	1991	0.00		51.9					
00380	1992	0.00		51.6					
00390	1993	0.00		51.4					
00400	1994	0.00		51.1					
00410	1995	0.00		50.8					
00420	1996	0.00		50.6					
00430	1997	0.00		50.3					
00440	1998	0.00		50.1					
00450	1999	0.00		49.8					
00460	2000	0.00		49.6					

Baseline Scenario A (percent)

(See p. 2.4 for key
to the data.)

FA2084									
	1084	1956	1975	1976	2000	1976	2	42.000	100.000
00010	0.63304171				-0.00		2.12		
00020									
00030	1956	66.00		71.68					
00040	1957	68.90		70.92					
00050	1958	69.50		70.17					
00060	1959	61.20		69.42					
00070	1960	69.00		68.68					
00080	1961	70.00		67.95					
00090	1962	70.00		67.23					
00100	1963	69.00		66.52					
00110	1964	68.00		65.31					
00120	1965	68.30		65.11					
00130	1966	68.10		64.42					
00140	1967	67.30		63.73					
00150	1968	65.50		63.05					
00160	1969	64.20		62.38					
00170	1970	62.60		61.72					
00180	1971	61.70		61.07					
00190	1972	60.00		60.42					
00200	1973	57.90		59.77					
00210	1974	55.30		59.14					
00220	1975	56.20		58.51					
00230	1976	0.00		55.2					
00240	1977	0.00		54.3					
00250	1978	0.00		53.4					
00260	1979	0.00		52.5					
00270	1980	0.00		51.6					
00280	1981	0.00		50.7					
00290	1982	0.00		49.8					
00300	1983	0.00		49.0					
00310	1984	0.00		48.2					
00320	1985	0.00		47.3					
00330	1986	0.00		46.5					
00340	1987	0.00		45.7					
00350	1988	0.00		45.0					
00360	1989	0.00		44.2					
00370	1990	0.00		43.4					
00380	1991	0.00		42.7					
00390	1992	0.00		42.0					
00400	1993	0.00		41.3					
00410	1994	0.00		40.6					
00420	1995	0.00		40.0					
00430	1996	0.00		39.2					
00440	1997	0.00		38.5					
00450	1998	0.00		37.9					
00460	1999	0.00		37.2					
00470	2000	0.00		36.6					

Baseline Scenario B (percent)

(See p. 2.4 for key
to the data.)

FA3084									
	1084	1956	1975	1976	2000	1976	2	42.000	100.000
00010									
00020	0.63304171				-0.00		2.12		
00030	1956	66.00		71.68					
00040	1957	68.90		70.92					
00050	1958	69.50		70.17					
00060	1959	61.20		69.42					
00070	1960	69.00		68.68					
00080	1961	70.00		67.95					
00090	1962	70.00		67.23					
00100	1963	69.00		66.52					
00110	1964	68.00		65.81					
00120	1965	68.30		65.11					
00130	1966	68.10		64.42					
00140	1967	67.30		63.73					
00150	1968	65.50		63.05					
00160	1969	64.20		62.35					
00170	1970	62.60		61.72					
00180	1971	61.70		61.07					
00190	1972	60.00		60.42					
00200	1973	57.90		59.77					
00210	1974	55.30		59.14					
00220	1975	56.20		58.51					
00230	1976	0.00		55.3					
00240	1977	0.00		54.4					
00250	1978	0.00		53.5					
00260	1979	0.00		52.7					
00270	1980	0.00		51.8					
00280	1981	0.00		51.0					
00290	1982	0.00		50.2					
00300	1983	0.00		49.4					
00310	1984	0.00		48.6					
00320	1985	0.00		47.8					
00330	1986	0.00		47.1					
00340	1987	0.00		46.3					
00350	1988	0.00		45.6					
00360	1989	0.00		44.8					
00370	1990	0.00		44.1					
00380	1991	0.00		43.4					
00390	1992	0.00		42.7					
00400	1993	0.00		42.0					
00410	1994	0.00		41.4					
00420	1995	0.00		40.7					
00430	1996	0.00		40.0					
00440	1997	0.00		39.4					
00450	1998	0.00		38.8					
00460	1999	0.00		38.2					
00470	2000	0.00		37.6					

Baseline Scenario C (percent)

(See p. 2.4 for key
to the data.)

FA4084									
00010	1084	1956	1975	1976	2000	1975	2	42.000	100.00
00020	0.63304171				-0.00		2.12		
00030	1956	66.00		71.68					
00040	1957	68.90		70.92					
00050	1958	69.50		70.17					
00060	1959	61.20		69.42					
00070	1960	69.00		68.68					
00080	1961	70.00		67.95					
00090	1962	70.00		67.23					
00100	1963	69.00		66.52					
00110	1964	68.00		65.81					
00120	1965	68.30		65.11					
00130	1966	68.10		64.42					
00140	1967	67.30		63.73					
00150	1968	65.50		63.05					
00160	1969	64.20		62.38					
00170	1970	62.60		61.72					
00180	1971	61.70		61.07					
00190	1972	60.00		60.42					
00200	1973	57.90		59.77					
00210	1974	55.30		59.14					
00220	1975	56.20		58.51					
00230	1976	0.00		55.9					
00240	1977	0.00		55.5					
00250	1978	0.00		55.2					
00260	1979	0.00		54.9					
00270	1980	0.00		54.5					
00280	1981	0.00		54.2					
00290	1982	0.00		53.9					
00300	1983	0.00		53.6					
00310	1984	0.00		53.2					
00320	1985	0.00		52.9					
00330	1986	0.00		52.6					
00340	1987	0.00		52.3					
00350	1988	0.00		52.0					
00360	1989	0.00		51.7					
00370	1990	0.00		51.3					
00380	1991	0.00		51.0					
00390	1992	0.00		50.7					
00400	1993	0.00		50.4					
00410	1994	0.00		50.1					
00420	1995	0.00		49.8					
00430	1996	0.00		49.5					
00440	1997	0.00		49.2					
00450	1998	0.00		48.9					
00460	1999	0.00		48.6					
00470	2000	0.00		48.3					

Baseline Scenario D (percent)

(See p. 2.4 for key to the data.)

FA5084									
	1084	1956	1975	1976	2000	1976	2	42.000	100.000
00010	0.63304171				-0.00		2.12		
00020	1956	66.00		71.68					
00030	1957	68.90		70.92					
00040	1958	69.50		70.17					
00050	1959	61.20		69.42					
00060	1960	69.00		68.63					
00070	1961	70.00		67.95					
00080	1962	70.00		67.23					
00090	1963	69.00		66.52					
00100	1964	68.00		65.81					
00110	1965	68.30		65.11					
00120	1966	68.10		64.42					
00130	1967	67.30		63.73					
00140	1968	65.50		63.05					
00150	1969	64.20		62.38					
00160	1970	62.60		61.72					
00170	1971	61.70		61.07					
00180	1972	60.00		60.42					
00190	1973	57.90		59.77					
00200	1974	55.30		59.14					
00210	1975	56.20		58.51					
00220	1976	0.00		55.6					
00230	1977	0.00		55.1					
00240	1978	0.00		54.5					
00250	1979	0.00		54.0					
00260	1980	0.00		53.4					
00270	1981	0.00		52.9					
00280	1982	0.00		52.4					
00290	1983	0.00		51.9					
00300	1984	0.00		51.3					
00310	1985	0.00		50.8					
00320	1986	0.00		50.3					
00330	1987	0.00		49.8					
00340	1988	0.00		49.3					
00350	1989	0.00		48.8					
00360	1990	0.00		48.3					
00370	1991	0.00		47.9					
00380	1992	0.00		47.4					
00390	1993	0.00		46.9					
00400	1994	0.00		46.4					
00410	1995	0.00		46.0					
00420	1996	0.00		45.5					
00430	1997	0.00		45.1					
00440	1998	0.00		44.6					
00450	1999	0.00		44.2					
00460	2000	0.00		43.7					

Baseline Scenario R (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 53. Capital Resources Are Not Able To Meet Long-Term Investment Needs of Industry.

A 10 percent capital shortage was assumed for this event. If all external sources of credit had been 10 percent lower than they actually were from 1960 to 1975, the amount of funds generated internally as a percent of total sources would have been 4.2 percent higher on the average. Assuming that interest rates would have risen due to the capital shortage, external funds would have been utilized less. An estimated impact of 5 percent was used in the TIA analysis.

Note the data for sources of funds is found in the Economic Report of the President, Table B-78 (January 1976).

Event 55. Wage, Price, Profit, and Interest Rate Controls Are Permanently Established.

It was assumed that the imposition of controls would eliminate some of the uncertainty which exists in credit markets. In addition, however, the controls would probably have the effect of reducing potential gains, particularly in the equity market. The net effect of these two forces would be a slight reduction of external funds available for corporate borrowers. The internal funds percent would rise slightly--approximately 1 percent.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

This event would increase the amount of funds generated internally since the amount saved in taxes could be kept as retained earnings or some portion could be distributed as profits. In order to calculate the impact three assumptions were made: one-third of the amount saved in taxes is distributed as dividends, one-third is used to reduce long-term debt, and the last third is used as internal funds for investment. If this had been done in 1974, 1965, and 1960, the average increase in the internal funds percent would have been approximately 4 percent, and the figure was used in the TIA analysis.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget Is Balanced on an Expenditure Basis.

The major impact of this event would be in removing some of the uncertainty in the credit markets caused by two factors: the first is the general uncertainty surrounding Federal Reserve policies, and the second is the amount of financing by the Treasury to support the Federal budget. Also, since the event implies a withdrawal of government and less spending, there would be less pressure in the credit markets. The estimated impact is -2 percent since firms will find external financing easier and the credit market itself will be stabilized somewhat.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

It is assumed that the occurrence of this event will simply provide firms with more internally generated funds. To calculate this the increase in depreciation was added into internal funds and a new internal funds percent was calculated. Doing this for 1972 through 1975, the average increase in the internal funds percent is 2 percent, and this was used as the impact estimate.

Event 184. Corporate Profits Distributed as Dividends Are No Longer Taxed.

The "extra" dividends received by investors were assumed to represent a windfall and all were re-invested (i.e., added to external funds supply). In addition, this new supply (old external plus re-invested dividends) was multiplied by 1.5 percent to account for the fact that the equity market would benefit from this occurrence. This was done for 1971-1975, and the average decrease in the internal funds percent was 3 percent. This was used as the impact estimate.

```

00480 -19PER-CENT INTERNAL FINANCE A
00490 -2 7777 4 53 1 5 5.000 5 2.000 1
00500 04 53 PP* 809000 * 101520
00510 104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00530 114 53TERM INVESTMENT NEEDS OF INDUSTRY.
00550 -2 7777 4 55 1 3 1.000 8 0.200 1
00560 04 55 PP* 809000 * 308095
00570 104 55WAGE, PRICE, PROFIT AND INTEREST CONTROLS
00580 114 55ARE PERMANENTLY ESTABLISHED.
00590 -2 7777 4 105 2 5 -2.000 10 -1.000 1
00600 04 105 PP* 809000 * 010510
00610 104 105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY
00620 114 105SYSTEM IN A MAJORITY OF STATES.
00630 -2 7777 4 151 1 4 4.000 8 2.000 1
00640 04 151 PP* 809000 * 010101
00650 104 151CORPORATE INCOME TAX RATE IS REDUCED BY 50
00655 114 151PERCENT FROM 1975 LEVELS.
00660 -2 7777 4 152 1 3 -2.000 6 -1.000 1
00670 04 152 PP* 809000 * 010101
00680 104 152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
00684 114 152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
00688 124 152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH
00692 134 152MONETARY POLICY AS A DISCRETIONARY TOOL,
00695 144 152AND THE FEDERAL BUDGET IS BALANCED.
00700 -2 7777 4 180 1 3 0.500 6 0.200 1
00710 04 180 PP* 809000 * 101010
00720 104 180TAX LEVIES ON CAPITAL GAINS ARE REDUCED 50%
00725 114 180FROM CURRENT LEVELS.
00730 -2 7777 4 182 1 2 2.000 5 0.500 1
00740 04 182 PP* 809000 * 010510
00750 104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
00756 114 172TRADE AND INVESTMENT RESTRICTIONS WHICH EFFEC-
00762 124 172TIVELY DENY MARKET ACCESS TO THE U.S.
00770 -2 7777 4 183 1 2 -1.000 5 -0.200 1
00780 04 183 PP* 809000 * 606050
00790 104 183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%
00795 114 183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.
00800 -2 7777 4 184 1 5 -3.000 10 -0.500 1
00810 04 184 PP* 809000 * 010101
00820 104 184CORPORATE PROFIT DISTRIBUTED AS DIVIDENDS
00830 114 184ARE NO LONGER TAXED.
00840 -2 7777 4 189 2 4 2.000 8 0.500 1
00850 04 189 PP* 809000 * 051520
00860 104 189THE AMOUNT OF MORTGAGE DEBT OUTSTANDING HELD BY
00870 114 189FEDERAL AND RELATED AGENCIES DOUBLES (1975 -
00880 124 189$88.1 BILLION).

```

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

All Government Spending as a Percent of Gross National ProductBASELINE

Several attempts to generate separate baselines for this indicator via regression analysis and a growth rate ratio approach yielded estimates which were unsatisfactory (i.e., in high-growth scenarios the baselines estimated had values much too high in the late 1990's). A single baseline, however, gives a good fit to the historic data ($R^2 = 0.86$) and shows that as the gross national product increases, the growth rate of the percentage of government spending, while still positive, decreases as one might expect.

FA1090								8	0.000	100.000
00010	1090	1950	1975	1976	2000	1975				
00020	0.85612342				0.00			0.05		
00030	1950		21.31		23.91					
00040	1951		23.98		24.22					
00050	1952		27.04		24.53					
00060	1953		27.73		24.65					
00070	1954		26.49		25.18					
00080	1955		24.53		25.51					
00090	1956		24.03		25.85					
00100	1957		26.03		26.20					
00110	1958		28.42		25.55					
00120	1959		26.93		26.90					
00130	1960		26.96		27.26					
00140	1961		28.49		27.63					
00150	1962		28.46		28.01					
00160	1963		28.21		28.39					
00170	1964		27.73		28.72					
00180	1965		27.30		29.18					
00190	1966		28.36		29.58					
00200	1967		30.44		29.99					
00210	1968		30.96		30.41					
00220	1969		30.53		30.83					
00230	1970		31.75		31.26					
00240	1971		32.02		31.70					
00250	1972		31.64		32.15					
00260	1973		30.99		32.61					
00270	1974		32.47		33.07					
00280	1975		35.01		33.55					
00290	1976		0.00		33.5					
00300	1977		0.00		34.1					
00310	1978		0.00		34.6					
00320	1979		0.00		35.2					
00330	1980		0.00		35.7					
00340	1981		0.00		36.3					
00350	1982		0.00		36.9					
00360	1983		0.00		37.5					
00370	1984		0.00		38.1					
00380	1985		0.00		38.7					
00390	1986		0.00		39.3					
00400	1987		0.00		39.9					
00410	1988		0.00		40.6					
00420	1989		0.00		41.2					
00430	1990		0.00		41.9					
00440	1991		0.00		42.5					
00450	1992		0.00		43.2					
00460	1993		0.00		43.9					
00470	1994		0.00		44.6					
00480	1995		0.00		45.3					
00490	1996		0.00		46.1					
00500	1997		0.00		46.8					
00510	1998		0.00		47.5					
00520	1999		0.00		48.3					
00530	2000		0.00		49.1					

Baseline (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 47. More Than 10,000 Miles of the Interstate Highway System Are Electrified and Automated to Accommodate Dual-Mode Automobiles.

It was assumed that the cost of building this system would be approximately \$30 billion and that the work would be completed in 10 years. Eighty percent of the funds would be newly budgeted and the remaining 20 percent would be obtained by shifting already budgeted funds. Thus the net increase in spending is \$24 billion. If we assume the money is spent equally over 10 years, government spending increases \$2.4 billion each year. If we had added \$2.4 billion to government spending, the increase in all government spending as a percent of GNP would be 0.3 percent in 1975 and 0.5 percent in 1976. Thus, an impact of 0.4 percent was selected. It should be noted that this spending would, of course, have some negligible impact on GNP, but it was assumed that this would be offset by increases in lower level government spending to administer the program at the local level.

Event 54. The DOD Budget Increases to at Least 50 Percent of the Federal Budget (About 27 Percent in 1975).

It was assumed that there would be some internal priority shifts within the budget to bring defense spending up to this level. Note, however, no drastic cuts occur in social programs. The total Federal budget was assumed to increase by 10 percent (or \$32.5 billion in 1975 and/or \$26.8 billion in 1974).

The impact of this increase on GNP was assumed to be 1.5 times the additional spending. In 1974 if we add \$26.8 billion to government spending and \$40.2 billion to GNP, the share of government spending increases by approximately 2.8 percent. In 1975 if we add \$32.5 billion to government spending and \$49 billion to GNP, the increase in this indicator is 2.9 percent. This latter figure was chosen as the impact.

Event 59. A Publicly Owned Petroleum Company Is Established Which Supplies 20 Percent of the Domestic Market.

It was assumed that the government would simply purchase facilities which supplied 20 percent of the market. Further, it was assumed that in any given year after the purchase sales would approximate costs of operation. Following this line of reason there would be a simple shift of activity from the private to public sector. In 1974 total sales of the petroleum industry equaled about \$165 billion--20 percent of this amount is \$33 billion. Thus, government spending would increase by that amount, increasing the percentage of government spending by approximately 4.5 percent. This was the impact estimate used.

Event 63. R&D Spending in the United States Increases from the Mid-1970's Level of 2.5 Percent of GNP to 5 Percent of GNP.

In 1975 if all R&D was equal to 5 percent of GNP, it would have accounted for \$75.8 billion. In 1975 Federally supported R&D was equal to approximately

53 percent of all R&D. Assuming that this balance would be maintained, government would account for 53 percent of the increased R&D spending. The increase would be equal to \$37.9 billion (\$75.8 times 0.5), and government taking 53 percent would spend approximately \$20 billion. Adding this to government spending increases the government spending percent by approximately 3.5 percent, and this was the impact used.

Event 64. All U.S. Railroads Are Nationalized.

This event would affect a simple transfer of activity from the private to public sector. It was assumed that the nationalized railroads would lose money (i.e., costs would exceed revenues). In 1972 and 1973 revenues earned by railroads were \$11 billion and \$12 billion, respectively. If revenues were equal to costs, government spending would have increased by that amount. But, since it was assumed that the railroads would continue to lose money, expenditures would have been \$15 billion in 1972 and 1973. If this were the case the government percentage of GNP would have increased by about 4 percent. This was the impact estimate used.

Event 65. The Transportation, Communication, and Energy Industries Become Either Public or Quasi-Public Enterprises.

If this event were to occur it would result in a massive shift of activity from the private to public sector. It was assumed that these industries would be operated on a break-even basis (i.e., costs equal to revenues). In 1974 sales of the petroleum industry (\$165 billion), electric utilities (\$39 billion), natural gas (\$15 billion), air transportation (\$28 billion), and telephone industry (\$29 billion) totaled about \$52 billion. Due to the ambiguity of this event a figure of \$140 billion was used to approximate the dollar shift from private to public sector. This shift would increase the government spending by about 30 percent, and this is the impact used.

Event 75. A National Program of Socialized Medicine is Established.

This event would cause a significant transfer of activity from the private sector to the public. There are many ways in which this plan could be implemented, and there are many levels of coverage which could be established. It was assumed that the program would increase governmental expenditures by approximately \$50 billion and that this amount would be equal to the reduction in private health expenditures, thus leaving GNP unchanged. With these assumptions the government spending percent would increase by approximately 10 percent, and this figure was used as the impact estimate.

Event 77. Congress Enacts a New Tax on Goods and Services Proportional to Their Environmental Impact, Allocating These Funds for Environmental Improvements.

The tax base on which this event would impact was assumed to be personal consumption expenditures. It was assumed that the government

in spending these tax receipts would have no impact on GNP since the funds would have been spent by consumers in lieu of the tax. A 1 percent tax would yield revenues of about \$10 billion, and a 6 percent tax would yield revenues of about \$60 billion. At the lower tax level, assuming all funds were spent, the government spending percent would increase by about 2 percent. At the higher level there would be an 11 percent increase. Assuming the tax would be in this range, the impact chosen was 5.5 percent.

Event 78. Federal Funds for Community Development, to Revitalize Cities, Increase Threefold over the 1975 Level (Community Development Funds Totaled \$3.2 Billion in 1975).

The level of spending implied by this event is \$9.6 billion. Of this total 80 percent was designated as new funds which increased the budget. The other 20 percent was raised by shifts in budget priorities. Assuming that the increase in GNP is 1.5 times the amount of the increase ($8 \times 1.5 = 12$), the impact of this event increases the government spending percent by approximately 1 percent.

In 1975 all government spending was approximately \$530 billion. With the increase of \$8 billion it becomes \$538 billion, which is about 35.3 percent of GNP. Since the government spending percent was 35 percent, without the increase in spending there is a 1 percent increase.

Event 82. A Progressive Tax Is Imposed on All Energy Usage with the Proceeds Funneled into Energy Production and Conservation R&D Programs.

This event implies a transfer of funds from the private to public sector. It was assumed that the amount of the tax collected and spent was \$15 billion. This activity was assumed to leave GNP unchanged and, thus, raises the government spending percent by approximately 2.5 percent.

Event 89. Federal Funds Are Withheld in Order to Stop Urban Expressway Construction.

Federal aid to state and local governments for urban expressway construction was about \$0.7 billion in 1975. If this was not spent, governmental expenditures would drop by that amount, causing the government spending percent to drop by about 0.15 percent. This impact was used for the TIA analysis.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

This event has two distinct primary impacts. The first would be to increase Social Security payments to retirees. A 10 percent increase was assumed (this would have been a \$6.7 billion increase in 1975). The second impact would be on schooling costs both locally and on a Federal basis. It was assumed that the Federal Government covered the bulk of these costs, and the amount of increase was \$8.8 billion. This adds approximately \$15 billion to government spending and causes the government spending percent to increase by about 2.8 percent.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget is Balanced on an Expenditure Basis.

It was assumed that this event would cause a relative shrinkage of government activity. Since the event is qualitative (no specific levels of spending are assumed), a reduction in government spending of approximately \$40 billion is assumed, resulting in a reduction of about 7 percent in the government spending percent.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The occurrence of this event was assumed to cause a 1 percent decrease in GNP. This impact, of course, is an arbitrary estimate. In response to the decline of economic activity the Federal Government was assumed to increase spending by about \$15 billion. The net impact on the government spending percent would be a 3.8 percent increase. Note this estimate is based on 1975 figures for GNP and government spending.

AD-A046 744

FUTURES GROUP GLASTONBURY CT

F/G 1/5

ALTERNATIVE FUTURE SCENARIOS FOR THE NATIONAL AVIATION SYSTEM, --ETC(U)

FEB 77 E FEIN, C DONAHUE, M OPPENHEIMER

DOT-FA76WA-3855

UNCLASSIFIED

276-72-05/03

NL

2 OF 3
AD
A046744



```

-19TOTAL GOV'T SPENDING AS A PERCENT OF GNP - "A"
-2 7777 4 47 1 2 2.500 8 0.200 1
04 47 PP* 809000 * 011020
104 47MORE THAN 10,000 MILES OF THE INTERSTATE HIGH-
114 47WAY ARE ELECTRIFIED AND AUTOMATED TO ACCOMMODATE DUAL-
124 47MOOSE AUTOMOBILES.
-2 7777 4 54 1 3 2.900 6 0.400 1
04 54 PP* 809000 * 050510
104 54THE DOO BUDGET INCREASES TO AT LEAST 50% OF THE
114 54FEDERAL BUDGET (ABOUT 27% IN 1975).
-2 7777 4 59 1 3 4.500 5 3.000 1
104 59A PUBLICLY OWNED PETROLEUM COMPANY IS ESTABLISHED
114 59WHICH SUPPLIES 20 PERCENT OF THE
124 59DOMESTIC MARKET.
-2 7777 4 63 1 2 3.500 5 1.000 1
04 63 PP* 809000 * 102030
104 63R&D SPENDING IN THE U.S. INCREASES FROM THE MID 1970'S
114 63LEVEL OF 2.5 PERCENT OF GNP TO 5 PERCENT OF GNP.
-2 7777 4 64 1 5 4.000 5 4.000 1
04 64 PP* 809000 * 405060
104 64ALL U.S. RAILROADS ARE NATIONALIZED.
-2 7777 4 65 1 5 30.000 10 20.000 1
04 65 PP* 809000 * 010510
104 65THE TRANSPORTATION, COMMUNICATION AND ENERGY
114 65INDUSTRIES BECOME EITHER PUBLIC OR QUASI-
124 65PUBLIC ENTERPRISES.
-2 7777 4 73 1 3 6.000 8 3.000 1
04 73 PP* 809000 * 104050
104 73LEGISLATION PROVIDING A GUARANTEED MINIMUM
114 73ANNUAL INCOME FOR U.S. CITIZENS.
-2 7777 4 75 1 3 10.000 10 8.000 1
04 75 PP* 809000 * 012545
104 75A NATIONAL PROGRAM OF SOCIALIZED MEDICINE IS
114 75ESTABLISHED.
-2 7777 4 77 1 3 5.500 8 2.000 1
04 77 PP* 809000 * 304050
104 77CONGRESS ENACTS A NEW TAX ON GOODS AND SERVICES
114 77PROPORTIONAL TO THEIR ENVIRONMENTAL IMPACT,
124 77ALLOCATING THESE FUNDS FOR ENVIRONMENTAL
134 77IMPROVEMENTS.
-2 7777 4 78 1 1 1.000 5 0.200 1
04 78 PP* 809000 * 205070
104 78FEDERAL FUNDS FOR COMMUNITY DEVELOPMENT, TO
114 78REVITALIZE CITIES, INCREASE
124 781975 LEVEL. (COMMUNITY DEVELOPMENT FUNDS
134 78TOTALLED $3.2 BILLION IN 1975).
-2 7777 4 82 1 2 2.500 6 2.000 1
04 82 PP* 809000 * 306070
104 82A PROGRESSIVE TAX IS IMPOSED ON ALL ENERGY
114 82USAGE WITH THE PROCEEDS FUNNELED INTO ENERGY
124 82PRODUCTION AND CONSERVATION R&D PROGRAMS.
-2 7777 4 89 1 2 -1.000 5 -1.000 1
04 89 PP* 809000 * 205070
104 89FEDERAL FUNDS ARE WITHHELD IN ORDER TO STOP
114 89URBAN EXPRESSWAY CONSTRUCTION.
-2 7777 4 93 1 2 2.900 2 2.900 1
04 93 PP* 809000 * 105060
104 93THE FEDERAL GOVERNMENT ATTEMPTS TO RESTRICT THE
114 93SIZE OF THE LABOR FORCE BY ADOPTING POLICIES TO
124 93ENCOURAGE EARLY RETIREMENT OR HIGHER LEVELS
134 93OF PUBLIC EDUCATION.

```

BEST AVAILABLE COPY

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

```

-2 7777 4    98 1 10    7.500 20    5.000 1
 04 98 PP* 809000 * 011020
104 98NEARLY ALL WORKERS UNDERGO JOB RETRAINING BECAUSE OF
114 98TECHNOLOGICAL OBSOLESCENCE OR VOLUNTARY CAREER CHANGE.
-2 7777 4    105 2 5    -15.000 10    -10.000 1
 04 105 PP* 809000 * 010510
104 105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY
114 105SYSTEM IN A MAJORITY OF STATES.
-2 7777 4    152 1 5    -15.000 10    -10.000 1
 04 152 PP* 809000 * 010101
104 152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
114 152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
124 152GROWS AT 3 PERCENT) AND THUS DISPENSES WITH
134 152MONETARY POLICY AS A DISCRETIONARY TOOL,
144 152AND THE FEDERAL BUDGET IS BALANCED.
-2 7777 4    172 1 3     3.800 6     0.200 1
 04 172 PP* 809000 * 102035
104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
114 172TRADE AND INVESTMENT RESTRICTIONS WHICH
124 172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.
-2 7777 4    183 1 2     5.000 4     0.500 1
 04 183 PP* 809000 * 606060
104 183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%
114 183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.
-2 7777 4    189 1 3     2.000 5     0.200 1
 04 189 PP* 809000 * 051520
104 189THE AMOUNT OF MORTGAGE DEBT OUTSTANDING HELD BY
114 189FEDERAL AND RELATED AGENCIES DOUBLES (1975-$88.1
124 189BILLIONS).

```

TIA Event-Impact Input (Scenario A) (Cont.)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

Long-Term Funds Raised by Business in Credit MarketsBASELINE

The foremost influences on the amount of long-term investment funds raised by business in credit markets are the health and vitality of the credit market itself and the need of business to tap this source. When economic activity is strong and growing the credit market is most always functioning well. At the same time business demand for investment funds is usually quite strong.

Therefore, the behavior of this indicator is greatly influenced by the growth and behavior of the economy. Since GNP is a primary indicator of the economic situation, it was decided that the baselines for this variable should be "keyed" to GNP. In other words, if one were to pose the question "Why should the amount of long-term funds raised in the credit market differ among scenarios?" the most basic answer would be because the growth levels are markedly different.

To obtain the baselines long-term funds were regressed against GNP from 1947 to 1975. The equation estimated had an R^2 of 0.71 which, although lower than other equations used, is still adequate. With this equation in hand the assumed future values of GNP in each scenario were put into the equation and projected out to the year 2000. These five baselines were then used in the TIA analysis.

REGRESSION EQUATION

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	LTF
INDEPENDENT VARIABLE (X)	GNP

NUMBER OF OBSERVATIONS	28
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.8453	.35308E-02	.43765E-03	8.0675

REGRESSION INTERCEPT	-13.568
MULTIPLE CORRELATION	.84531
STD. ERROR OF ESTIMATE	6.8589
COEFF OF DETERMINATION	.71455

BEST AVAILABLE COPY

FA1086									
00010	1086	1950	1975	1976	2000	1976	14	0.000	100.000
00020	0.69341466					0.03	-2.50		
00030	1950	9.00		10.25					
00040	1951	13.10		10.93					
00050	1952	17.10		11.65					
00060	1953	12.80		12.42					
00070	1954	14.10		13.22					
00080	1955	13.60		14.07					
00090	1956	15.20		14.96					
00100	1957	20.20		15.90					
00110	1958	20.20		16.28					
00120	1959	15.30		17.92					
00130	1960	13.90		19.00					
00140	1961	19.80		20.13					
00150	1962	17.10		21.31					
00160	1963	14.80		22.54					
00170	1964	15.40		23.82					
00180	1965	15.80		25.15					
00190	1966	26.00		26.53					
00200	1967	34.80		27.95					
00210	1968	28.40		29.43					
00220	1969	29.30		30.94					
00230	1970	42.80		32.50					
00240	1971	55.40		34.10					
00250	1972	50.00		35.73					
00260	1973	41.50		37.40					
00270	1974	39.70		39.10					
00280	1975	34.00		40.82					
00290	1976	0.00		48.56					
00300	1977	0.00		52.42					
00310	1978	0.00		55.47					
00320	1979	0.00		58.35					
00330	1980	0.00		60.94					
00340	1981	0.00		63.25					
00350	1982	0.00		65.49					
00360	1983	0.00		67.63					
00370	1984	0.00		69.64					
00380	1985	0.00		71.25					
00390	1986	0.00		72.75					
00400	1987	0.00		74.02					
00410	1988	0.00		75.17					
00420	1989	0.00		76.38					
00430	1990	0.00		77.53					
00440	1991	0.00		78.74					
00450	1992	0.00		80.01					
00460	1993	0.00		81.22					
00470	1994	0.00		82.49					
00480	1995	0.00		83.47					
00490	1996	0.00		84.51					
00500	1997	0.00		85.48					
00510	1998	0.00		86.52					
00520	1999	0.00		87.56					
00530	2000	0.00		88.60					

Baseline Scenario A (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA2086									
	1086	1950	1975	1976	2000	1976	14	0.000	100.000
00010	0.69341465								
00020					0.03		-2.50		
00030	1950		9.00		10.25				
00040	1951		13.10		10.93				
00050	1952		17.10		11.65				
00060	1953		12.80		12.42				
00070	1954		14.10		13.22				
00080	1955		13.60		14.07				
00090	1956		15.20		14.96				
00100	1957		20.20		15.90				
00110	1958		20.20		16.88				
00120	1959		15.30		17.92				
00130	1960		13.90		19.00				
00140	1961		19.80		20.13				
00150	1962		17.10		21.31				
00160	1963		14.80		22.54				
00170	1964		15.40		23.82				
00180	1965		15.80		25.15				
00190	1966		26.00		26.53				
00200	1967		34.80		27.95				
00210	1968		28.40		29.43				
00220	1969		29.30		30.94				
00230	1970		42.80		32.50				
00240	1971		55.40		34.10				
00250	1972		50.00		35.73				
00260	1973		41.50		37.40				
00270	1974		39.70		39.10				
00280	1975		34.00		40.82				
00290	1976		0.00		48.56				
00300	1977		0.00		54.26				
00310	1978		0.00		58.93				
00320	1979		0.00		63.71				
00330	1980		0.00		68.66				
00340	1981		0.00		73.56				
00350	1982		0.00		78.69				
00360	1983		0.00		84.04				
00370	1984		0.00		89.63				
00380	1985		0.00		95.51				
00390	1986		0.00		102.13				
00400	1987		0.00		109.11				
00410	1988		0.00		116.42				
00420	1989		0.00		124.43				
00430	1990		0.00		132.78				
00440	1991		0.00		141.60				
00450	1992		0.00		151.22				
00460	1993		0.00		161.30				
00470	1994		0.00		171.96				
00480	1995		0.00		183.14				
00490	1996		0.00		194.89				
00500	1997		0.00		207.28				
00510	1998		0.00		220.30				
00520	1999		0.00		234.01				
00530	2000		0.00		248.41				

Baseline Scenario B (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA3086									
	1086	1950	1975	1976	2000	1976	14	0.000	100.000
00010									
00020	0.69341466				0.03		-2.50		
00030	1950	9.00		10.25					
00040	1951	13.10		10.93					
00050	1952	17.10		11.65					
00060	1953	12.80		12.42					
00070	1954	14.10		13.22					
00080	1955	13.60		14.07					
00090	1956	15.20		14.96					
00100	1957	20.20		15.90					
00110	1958	20.20		16.88					
00120	1959	15.30		17.92					
00130	1960	13.90		19.00					
00140	1961	19.80		20.13					
00150	1962	17.10		21.31					
00160	1963	14.80		22.54					
00170	1964	15.40		23.82					
00180	1965	15.80		25.15					
00190	1966	26.00		26.53					
00200	1967	34.80		27.95					
00210	1968	28.40		29.43					
00220	1969	29.30		30.94					
00230	1970	42.80		32.50					
00240	1971	55.40		34.10					
00250	1972	50.00		35.73					
00260	1973	41.50		37.40					
00270	1974	39.70		39.10					
00280	1975	34.00		40.82					
00290	1976	0.00		48.56					
00300	1977	0.00		54.26					
00310	1978	0.00		58.93					
00320	1979	0.00		63.71					
00330	1980	0.00		68.66					
00340	1981	0.00		73.44					
00350	1982	0.00		78.46					
00360	1983	0.00		83.64					
00370	1984	0.00		89.17					
00380	1985	0.00		94.82					
00390	1986	0.00		101.15					
00400	1987	0.00		107.84					
00410	1988	0.00		114.75					
00420	1989	0.00		122.36					
00430	1990	0.00		130.31					
00440	1991	0.00		138.60					
00450	1992	0.00		147.71					
00460	1993	0.00		157.27					
00470	1994	0.00		167.24					
00480	1995	0.00		177.78					
00490	1996	0.00		188.84					
00500	1997	0.00		200.42					
00510	1998	0.00		212.63					
00520	1999	0.00		225.42					
00530	2000	0.00		238.85					

Baseline Scenario C (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA5086									
	1086	1950	1975	1976	2000	1976	14	0.000	100.000
00010									
00020	0.69341466					0.03	-2.50		
00030	1950	9.00		10.25					
00040	1951	13.10		10.93					
00050	1952	17.10		11.65					
00060	1953	12.80		12.42					
00070	1954	14.10		13.22					
00080	1955	13.60		14.07					
00090	1956	15.20		14.96					
00100	1957	20.20		15.90					
00110	1958	20.20		16.88					
00120	1959	15.30		17.92					
00130	1960	13.90		19.00					
00140	1961	19.80		20.13					
00150	1962	17.10		21.31					
00160	1963	14.80		22.54					
00170	1964	15.40		23.82					
00180	1965	15.80		25.15					
00190	1966	26.00		26.53					
00200	1967	34.80		27.95					
00210	1968	28.40		29.43					
00220	1969	29.30		30.94					
00230	1970	42.80		32.50					
00240	1971	55.40		34.10					
00250	1972	50.00		35.73					
00260	1973	41.50		37.40					
00270	1974	39.70		39.10					
00280	1975	34.00		40.82					
00290	1976	0.00		48.56					
00300	1977	0.00		54.25					
00310	1978	0.00		58.52					
00320	1979	0.00		62.38					
00330	1980	0.00		66.82					
00340	1981	0.00		70.97					
00350	1982	0.00		75.00					
00360	1983	0.00		79.09					
00370	1984	0.00		83.41					
00380	1985	0.00		87.85					
00390	1986	0.00		92.17					
00400	1987	0.00		96.60					
00410	1988	0.00		101.27					
00420	1989	0.00		106.05					
00430	1990	0.00		110.49					
00440	1991	0.00		115.10					
00450	1992	0.00		119.88					
00460	1993	0.00		124.78					
00470	1994	0.00		129.79					
00480	1995	0.00		134.97					
00490	1996	0.00		140.33					
00500	1997	0.00		145.80					
00510	1998	0.00		151.51					
00520	1999	0.00		157.33					
00530	2000	0.00		163.32					

Baseline Scenario R (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

Preceding Page BLANK

EVENT-IMPACT RATIONALEEvent 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

To estimate the impact of this event a 10 percent capital shortage was assumed (i.e., long-term credit market funds fall by 10 percent). It is also assumed that if this occurred some short-term funds would be recategorized as long-term which reduces the shortage by 1 percent. This 9 percent impact was the figure used in the TIA analysis.

Event 55. Wage, Price, Profit, and Interest Rate Control Are Permanently Established.

This event was assumed to have three major influences. The first is to reduce risks associated with long-term lending. The second is to control inflation at some low acceptable level which then reduces the uncertainty associated with long-term investments. The third is to put a ceiling on the rate of return to long-term investments. The combination of these influences, the first two positive and the third negative, would have a small positive impact on the amount of long-term funds raised. The impact was set at 1 percent.

Event 151. Corporate Income Tax Rate Is Reduced by 50 Percent from 1975 Levels.

Corporations were assumed to spend 20 percent of the reduction in tax on investments (increasing internal funds). External long-term investment funds were assumed to fall by 80 percent of the decrease in tax. Since firms generated these funds internally it seems quite certain that need for external funds would decrease somewhat. The impact based on calculations using 1974, 1973, 1970, and 1965 figures was estimated at -4 percent.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M₁ Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget is Balanced on an Expenditure Basis.

Once again this event implies a withdrawal of sorts by government. The fact that the government balances its budget implies that government will borrow less in credit markets. This policy move by the Federal Government would decrease investor uncertainty as to subsequent monetary moves. The effect is positive in both cases and was assumed to boost long-term funds by 3 percent.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

This event will increase the amount of funds generated internally by corporations. It is assumed that since the firms have an increased supply of internal funds, there will be less demand for long-term external funds.

To calculate the impact, external long-term funds are assumed to decrease by 80 percent of the increase in depreciation allowances. On the average from 1972 to 1975 this would have resulted in a 3.6 percent decrease in long-term external funds, and this was the impact used.

Event 184. Corporate Profits Distributed as Dividends Are No Longer Taxed.

The increase in realized dividends by investors was assumed to be a windfall, and these investors re-invest the entire amount. In addition, since equity is now more attractive, external funds were increased by 1.5 percent of the windfall. These 2 impacts combined to increase long-term funds by 6 percent using 1972-1974 as the bases for calculation. This was the impact selected.

Event 185. In Order to Improve Municipal Finance Conditions, Federally Guaranteed Municipal Securities Are Established and Issued.

This event would eliminate completely the uncertainty which has been a significant factor in the municipal bond market. Thus investors who had supplied firms with long-term funds would switch out of equity and corporate bonds into the newly guaranteed municipals. It was assumed that the increased attractiveness (almost no risk) of municipals would result in a 2.5 percent increase in sales. This increase was subtracted from long-term funds and on a yearly basis averaged 1.5 percent of the yearly long-term funds' total from 1970 to 1975. This 1.5 percent was used as the impact in the TIA analysis.

00540	-19	L.T. FUNDS RAISED IN THE CREDIT MARKET A
00550	-2	7777 4 53 1 3 -9.000 8 -4.000 1
00555	04	53 PP* 809000 * 101520
00560	104	53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00585	114	53TERM INVESTMENT NEEDS OF INDUSTRY.
00610	-2	7777 4 55 1 3 1.000 6 0.500 1
00620	04	55 PP* 809000 * 308095
00630	104	55WAGE, PRICE, PROFIT AND INTEREST RATE CONTROLS
00640	114	55ARE PERMANENTLY ESTABLISHED.
00650	-2	7777 4 105 2 5 5.000 10 2.000 1
00660	04	105 PP* 809000 * 010510
00670	104	105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY
00680	114	105SYSTEM IN A MAJORITY OF STATES.
00690	-2	7777 4 151 1 3 -4.000 8 -1.000 1
00700	04	151 PP* 809000 * 010101
00710	104	151CORPORATE INCOME TAX RATE IS REDUCED BY 50
00715	114	151PERCENT FROM 1975 LEVELS.
00720	-2	7777 4 152 2 4 3.000 8 1.000 1
00730	04	152 PP* 809000 * 010101
00750	104	152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
00752	114	152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
00754	124	152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH
00756	134	152MONETARY POLICY AS A DISCRETIONARY TOOL,
00758	144	152AND THE FEDERAL BUDGET IS BALANCED.
00760	-2	7777 4 182 1 2 -3.600 5 -1.200 1
00770	04	182 PP* 809000 * 010510
00780	104	182ACCELERATED DEPRECIATION ALLOWANCES ARE APPROVED
00786	114	182AND BECOME LAW (20 PERCENT INCREASE OVER 1975
00792	124	182LEVELS).
00800	-2	7777 4 183 1 2 -3.000 5 -0.500 1
00810	04	183 PP* 809000 * 606060
00820	104	183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%.
00825	114	183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.
00830	-2	7777 4 184 1 4 6.000 9 2.000 1
00840	04	184 PP* 809000 * 010101
00850	104	184CORPORATE PROFIT DISTRIBUTED AS DIVIDENDS
00860	114	184ARE NO LONGER TAXED.
00870	-2	7777 4 185 1 4 -1.500 8 -0.500 1
00880	04	185 PP* 809000 * 506070
00890	104	185IN ORDER TO IMPROVE MUNICIPAL FINANCE CONDITIONS,
00900	114	185FEDERALLY GUARANTEED MUNICIPAL SECURITIES ARE
00901	124	185ESTABLISHED AND ISSUED.
00910	-2	7777 4 189 1 5 -1.000 8 -0.200 1
00920	04	189 PP* 809000 * 051520
00930	104	189THE AMOUNT OF MORTGAGE DEBT OUTSTANDING HELD
00940	114	189BY FEDERAL AND RELATED AGENCIES DOUBLES (1975 -
00950	124	189\$88.1 BILLION).

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

Final Sales of Goods as a Percent of Total Final Sales

BASELINE

This indicator was included in the scenarios to act as a proxy for the trend toward a service-oriented economy. Historically, as the U.S. economy has grown there has been a shift away from a manufacturing base toward more services. In 1947 goods output was approximately 60 percent of final output (GNP); by 1975 goods output had fallen to about 45 percent of final output.

A regression approach was tried in deriving the baselines, but due to the extremely rapid growth in Scenarios B and C the extrapolated results were not satisfactory (e.g., the percentage of goods output in Scenario B fell to less than 4 percent). Nonetheless, there did appear a strong need for separate baselines for this indicator since the growth trends seem to be the major causative factor in the behavior of this indicator.

It was decided to obtain growth rates (or in this case negative growth rates) by using a simple ratio approach. GNP grew at an annual rate of 3.5 percent from 1947 through 1975 while percent of goods output fell at an average rate of 1.1 percent. Since the future growth rates for GNP in each of the scenarios are given, a simple ratio equation was derived.

$$\frac{\text{historic growth rate of goods output}}{\text{historic growth rate of GNP}} = \frac{\text{growth rate of goods output in each scenario}}{\text{annual growth rate of GNP in each scenario}}$$

or

$$\frac{1.1}{3.5} = \frac{X}{\text{GNP growth rate}}$$

where X is the estimate of the growth rate of the percentage of goods output.

Using this ratio approach, growth rates were obtained for each of the scenarios. Since this indicator should display asymptotic behavior as there will always be some minimum production of goods, each of the derived growth rates were reduced by one-third. The final growth rates were

Scenario A	-0.335
Scenario B	-1.100
Scenario C	-1.000
Scenario D	-0.382
Scenario R	-0.740

These growth rates were applied to the 1975 base figure and compounded to yield five baselines out to the year 2000.

FA1083							
00010	1083	1950	1975	1976	2000	1976	3
00020	0.94225763						0.000
00030	1950	54.60		55.76			100.000
00040	1951	54.60		55.23			
00050	1952	55.70		54.71			
00060	1953	55.80		54.21			
00070	1954	54.40		53.73			
00080	1955	52.80		53.26			
00090	1956	52.60		52.80			
00100	1957	52.90		52.35			
00110	1958	51.90		51.91			
00120	1959	50.50		51.49			
00130	1960	50.80		51.07			
00140	1961	50.00		50.67			
00150	1962	49.70		50.27			
00160	1963	49.50		49.89			
00170	1964	49.50		49.51			
00180	1965	49.30		49.14			
00190	1966	49.10		48.78			
00200	1967	49.20		43.43			
00210	1968	48.80		48.09			
00220	1969	48.30		47.75			
00230	1970	47.70		47.42			
00240	1971	46.50		47.10			
00250	1972	46.30		46.78			
00260	1973	48.00		46.47			
00270	1974	45.30		46.17			
00280	1975	45.20		45.97			
00290	1976	0.00		45.00			
00300	1977	0.00		45.90			
00310	1978	0.00		44.70			
00320	1979	0.00		44.60			
00330	1980	0.00		44.40			
00340	1981	0.00		44.30			
00350	1982	0.00		44.20			
00360	1983	0.00		44.00			
00370	1984	0.00		43.90			
00380	1985	0.00		43.70			
00390	1986	0.00		43.60			
00400	1987	0.00		43.40			
00410	1988	0.00		43.30			
00420	1989	0.00		43.10			
00430	1990	0.00		43.00			
00440	1991	0.00		42.80			
00450	1992	0.00		42.70			
00460	1993	0.00		42.60			
00470	1994	0.00		42.40			
00480	1995	0.00		42.30			
00490	1996	0.00		42.10			
00500	1997	0.00		42.00			
00510	1998	0.00		41.90			
00520	1999	0.00		41.70			
00530	2000	0.00		41.60			

Baseline Scenario A (percent)

(See p. 2.4 for key
to the data.)

FA2083		1983	1950	1975	1976	2000	1976	3	0.000	100.000
00010										
00020	0.94225763					-0.48		2.56		
00030	1950		54.60		55.76					
00040	1951		54.60		55.23					
00050	1952		55.70		54.71					
00060	1953		55.80		54.21					
00070	1954		54.40		53.73					
00080	1955		52.80		53.26					
00090	1956		52.60		52.80					
00100	1957		52.90		52.35					
00110	1958		51.90		51.91					
00120	1959		50.50		51.49					
00130	1960		50.80		51.07					
00140	1961		50.00		50.67					
00150	1962		49.70		50.27					
00160	1963		49.50		49.89					
00170	1964		49.50		49.51					
00180	1965		49.30		49.14					
00190	1966		49.10		48.78					
00200	1967		49.20		48.43					
00210	1968		48.80		48.09					
00220	1969		49.30		47.75					
00230	1970		47.70		47.42					
00240	1971		46.50		47.10					
00250	1972		46.30		46.78					
00260	1973		48.00		46.47					
00270	1974		45.30		45.17					
00280	1975		45.20		45.87					
00290	1976		0.00		44.7					
00300	1977		0.00		44.20					
00310	1978		0.00		43.70					
00320	1979		0.00		43.20					
00330	1980		0.00		42.80					
00340	1981		0.00		42.30					
00350	1982		0.00		41.80					
00360	1983		0.00		41.40					
00370	1984		0.00		40.90					
00380	1985		0.00		40.50					
00390	1986		0.00		40.00					
00400	1987		0.00		39.60					
00410	1988		0.00		39.10					
00420	1989		0.00		38.70					
00430	1990		0.00		38.30					
00440	1991		0.00		37.90					
00450	1992		0.00		37.40					
00460	1993		0.00		37.00					
00470	1994		0.00		36.60					
00480	1995		0.00		36.20					
00490	1996		0.00		35.80					
00500	1997		0.00		35.40					
00510	1998		0.00		35.00					
00520	1999		0.00		34.70					
00530	2000		0.00		34.30					

Baseline Scenario B (percent)

(See p. 2.4 for key
to the data.)

FA3083										
	1083	1950	1975	1976	2000	1976		3	0.000	100.000
00010										
00020	0.94225763				-0.48			2.56		
00030	1950	54.60		55.76						
00040	1951	54.60		55.23						
00050	1952	55.70		54.71						
00060	1953	55.80		54.21						
00070	1954	54.40		53.73						
00080	1955	52.80		53.26						
00090	1956	52.60		52.80						
00100	1957	52.90		52.35						
00110	1958	51.90		51.91						
00120	1959	50.50		51.49						
00130	1960	50.80		51.07						
00140	1961	50.00		50.67						
00150	1962	49.70		50.27						
00160	1963	49.50		49.89						
00170	1964	49.50		49.51						
00180	1965	49.30		49.14						
00190	1966	49.10		48.78						
00200	1967	49.20		48.43						
00210	1968	48.80		48.09						
00220	1969	48.30		47.75						
00230	1970	47.70		47.42						
00240	1971	46.50		47.10						
00250	1972	46.30		46.78						
00260	1973	48.00		46.47						
00270	1974	45.30		46.17						
00280	1975	45.20		45.87						
00290	1976	0.00		44.70						
00300	1977	0.00		44.30						
00310	1978	0.00		43.90						
00320	1979	0.00		43.40						
00330	1980	0.00		43.00						
00340	1981	0.00		42.60						
00350	1982	0.00		42.10						
00360	1983	0.00		41.70						
00370	1984	0.00		41.30						
00380	1985	0.00		40.90						
00390	1986	0.00		40.50						
00400	1987	0.00		40.10						
00410	1988	0.00		42.48						
00420	1989	0.00		39.30						
00430	1990	0.00		38.90						
00440	1991	0.00		38.50						
00450	1992	0.00		38.10						
00460	1993	0.00		37.70						
00470	1994	0.00		37.30						
00480	1995	0.00		37.00						
00490	1996	0.00		36.60						
00500	1997	0.00		36.20						
00510	1998	0.00		35.90						
00520	1999	0.00		35.50						
00530	2000	0.00		35.20						

Baseline Scenario C (percent)

(See p. 2.4 for key
to the data.)

FA4083									
	1983	1950	1975	1976	2000	1976	3	0.000	100.000
00010									
00020	0.94225763					-0.48	2.56		
00030	1950	54.60		55.76					
00040	1951	54.60		55.23					
00050	1952	55.70		54.71					
00060	1953	55.80		54.21					
00070	1954	54.40		53.73					
00080	1955	52.80		53.26					
00090	1956	52.60		52.80					
00100	1957	52.90		52.35					
00110	1958	51.90		51.91					
00120	1959	50.50		51.49					
00130	1960	50.80		51.07					
00140	1961	50.00		50.57					
00150	1962	49.70		50.27					
00160	1963	49.50		49.89					
00170	1964	49.50		49.51					
00180	1965	49.30		49.14					
00190	1966	49.10		48.78					
00200	1967	49.20		48.43					
00210	1968	48.80		48.09					
00220	1969	48.30		47.75					
00230	1970	47.70		47.42					
00240	1971	46.50		47.10					
00250	1972	46.30		46.78					
00260	1973	48.00		46.47					
00270	1974	45.30		46.17					
00280	1975	45.20		45.87					
00290	1976	0.00		45.00					
00300	1977	0.00		44.90					
00310	1978	0.00		44.70					
00320	1979	0.00		44.50					
00330	1980	0.00		44.30					
00340	1981	0.00		44.20					
00350	1982	0.00		44.00					
00360	1983	0.00		43.80					
00370	1984	0.00		43.70					
00380	1985	0.00		43.50					
00390	1986	0.00		43.30					
00400	1987	0.00		43.20					
00410	1988	0.00		43.00					
00420	1989	0.00		42.90					
00430	1990	0.00		42.70					
00440	1991	0.00		42.50					
00450	1992	0.00		42.40					
00460	1993	0.00		42.20					
00470	1994	0.00		42.00					
00480	1995	0.00		41.90					
00490	1996	0.00		41.70					
00500	1997	0.00		41.50					
00510	1998	0.00		41.30					
00520	1999	0.00		41.20					
00530	2000	0.00		41.10					

Baseline Scenario D (percent)

(See p. 2.4 for key
to the data.)

FA5083									
	1083	1950	1975	1976	2000	1976	3	0.000	100.000
00010									
00020	0.94225763				-0.48		2.56		
00030	1950	54.60		55.76					
00040	1951	54.60		55.23					
00050	1952	55.70		54.71					
00060	1953	55.80		54.21					
00070	1954	54.40		53.73					
00080	1955	52.80		53.26					
00090	1956	52.60		52.80					
00100	1957	52.90		52.35					
00110	1958	51.90		51.91					
00120	1959	50.50		51.49					
00130	1960	50.80		51.07					
00140	1961	50.00		50.67					
00150	1962	49.70		50.27					
00160	1963	49.50		49.89					
00170	1964	49.50		49.51					
00180	1965	49.30		49.14					
00190	1966	49.10		48.78					
00200	1967	49.20		48.43					
00210	1968	48.80		48.09					
00220	1969	48.30		47.75					
00230	1970	47.70		47.42					
00240	1971	46.50		47.10					
00250	1972	46.30		46.78					
00260	1973	48.00		46.47					
00270	1974	45.30		46.17					
00280	1975	45.20		45.87					
00290	1976	0.00		44.90					
00300	1977	0.00		44.50					
00310	1978	0.00		44.20					
00320	1979	0.00		43.90					
00330	1980	0.00		43.60					
00340	1981	0.00		43.20					
00350	1982	0.00		42.90					
00360	1983	0.00		42.60					
00370	1984	0.00		42.30					
00380	1985	0.00		42.00					
00390	1986	0.00		41.70					
00400	1987	0.00		41.30					
00410	1988	0.00		41.00					
00420	1989	0.00		40.70					
00430	1990	0.00		40.40					
00440	1991	0.00		40.10					
00450	1992	0.00		39.80					
00460	1993	0.00		39.50					
00470	1994	0.00		39.30					
00480	1995	0.00		39.00					
00490	1996	0.00		38.70					
00500	1997	0.00		39.40					
00510	1998	0.00		38.10					
00520	1999	0.00		37.80					
00530	2000	0.00		37.50					

Baseline Scenario R (cent)

(See p. 2.4 for key to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

This event would definitely cause a rise in prices of raw materials. This would be achieved either through direct price increases or through reductions in supply which in turn would lead to price increases. In any case, those goods (probably most durable goods) which use these raw materials for inputs would rise relative to other economic goods (i.e., services and some non-durables). This relative price rise would cause a shift in demand which is estimated to reduce the goods percent by 2.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

The capital shortage is assumed to be 10 percent. This would cause the interest rate to rise, and capital spending would fall, most likely causing some reduction in output. Since the output of durable goods is more affected by cyclical behavior than are services and non-durables, goods production overall should fall. These two forces, reduced capital spending and some cyclical downturn in durable goods, would combine to reduce the goods percent by 2.

Event 56. One-Half of Consumer Durables Are Fabricated Using Recycled Materials.

There are two basic impacts of this event. The first is that there would be a significant amount of capital spending to reclaim the recycled materials. The second is that the prices of these fabricated goods must be lower or else the production would not have taken place. So the relative price decrease in these durable goods and the capital spending implied would raise the goods percent by an estimated 0.9.

Event 63. R&D Spending in the United States Increases from the Mid-1970's Level of 2.5 Percent of GNP to 5 Percent of GNP.

The long-term impact of this event would be to increase productivity. With increased productivity the same quantity of inputs should in effect produce more goods. Or perhaps the increase in R&D would result in better goods at lower real prices. In any case, the impact of this event on goods percent is quite small and was estimated at 0.7 percent.

Event 77. Congress Enacts a New Tax on Goods and Services Proportional to Their Environmental Impact, Allocating These Funds for Environmental Improvements.

It was assumed for this event that the production and consumption of goods has a greater environmental impact than services. If this is in fact true then the prices of goods (including the tax) would rise relative to other prices. This increase in relative price would cut down on their production and consumption. The impact, small but significant, was estimated at -1 percent.

Event 97. Middle-Class Attitudes Toward Work Are Challenged by the Rise of Strong Avocational Interests.

This event implies that there is a trend away from materialism toward a life-style which concentrates more on non-resource consuming activities. There is still a drive toward personal satisfaction but not through the consumption of more goods. The impact was assumed to be a 2 percent decrease in the goods percent.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations and Stable Export Earnings for Producing Nations.

This event implies that the United States will have few or no supply interruptions in the future. In addition there is no need to build large, expensive extraction facilities since non-domestic supplies are stabilized. The agreement would most likely result in somewhat higher prices. These effects combine to cause a slight decline in the goods percent, estimated at -0.4.

Event 182. Accelerated Depreciation Allowances Are Approved and Become Law (20 Percent Increase over 1975 Levels).

This event would tend to boost business expenditures for new plant and equipment. Even, however, if all the funds raised by the increase in depreciation allowances were spent on capital goods, the maximum impact on the percentage of goods is only approximately 0.5 percent. This was the impact used.

BEST AVAILABLE COPY

00540	-19PERCENT OF OUTPUT ORIGINATING IN MANUFACTURING -"A"
00550	-2 7777 4 29 1 10 -3.000 15 1.000 1
00560	04 29 PP* 809000 * 015050
00570	104 29CAR LIFETIMES ARE EXTENDED TO DOUBLE 1975
00580	114 29EXPECTED VALUES.
00590	-2 7777 4 51 1 5 -2.000 10 -0.500 1
00600	04 51 PP* 809000 * 257090
00610	104 51 COUNTRIES FORM CASTELS FOR KEY RAW
00626	114 51 MAUXITE, MANGANESE, TIN AND
00642	124 51
00660	-2 7777 4 4 -2.000 8 -0.500 1
00670	04 53 PP* 809000 * 101520
00690	04 53 PP* 809000 * 101520
00693	104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00705	114 53TERM INVESTMENT NEEDS OF INDUSTRY.
00720	-2 7777 4 56 1 3 0.900 6 0.300 1
00730	04 56 PP* 809000 * 014050
00740	104 56ONE-HALF OF CONSUMER DURABLES ARE FABRICATED
00745	114 56USING RECYCLED MATERIALS.
00750	-2 7777 4 63 5 10 0.700 15 0.100 1
00760	04 63 PP* 809000 * 102030
00770	104 63R&D SPENDING IN THE U.S. INCREASES FROM THE MID
00780	114 631970'S LEVEL OF 2.5 PERCENT OF GNP TO 5
00781	124 63PERCENT OF GNP.
00790	-2 7777 4 77 1 4 -1.000 8 -0.200 1
00800	04 77 PP* 809000 * 304050
00810	104 77CONGRESS ENACTS A NEW TAX ON GOODS AND SERVICES
00820	114 77PROPORTIONAL TO THEIR ENVIRONMENTAL IMPACT,
00830	124 77ALLOCATING THESE FUNDS FOR ENVIRONMENTAL
00840	134 77IMPROVEMENTS.
00850	-2 7777 4 97 1 6 -2.000 10 -0.500 1
00860	04 97 PP* 809000 * 106080
00870	104 97MIDDLE CLASS ATTITUDES TOWARDS WORK ARE
00880	114 97CHALLENGED BY THE RISE OF STRONG
00890	124 97AVOCATIONAL INTERESTS.
00900	-2 7777 4 162 1 3 0.500 7 0.100 1
00910	04 162 PP* 809000 * 010510
00920	104 182ACCELERATED DEPRECIATION ALLOWANCES ARE APPROVED
00930	114 182AND BECOME LAW (20 PERCENT INCREASE OVER 1975
00940	124 182LEVELS).

TIA Event-Impact Input (Scenario A)(See p. 2.4 for key
to the data.)

Average Revenues Per Kilowatt-Hour, All SectorsBASELINE

A fit to data for the past 25 years gives projections that, following the historic trend, continue the decline in the price of electricity. Utilities have operated in a substantially different environment in recent years when they have been faced with escalating costs for capital equipment, for fuel, and for environmental control. Uncertainties over siting and fuel supply have seriously impacted utility planning.

It was felt that the increases in the price of electricity realized since 1970 were representative of the future nature of utility economics. A straight-line fit, while giving a low R^2 of 0.67, resulted in an acceptable projection for at least the next decade. While some foresee a leveling off in the period beyond 1985, the projected value for the year 2000 does not exceed a reasonable value.

The price of electricity has been rising since 1970, principally because of increased fuel costs, interest charges, and operating costs. While a future stabilized economy may be expected to slow the rate of growth of these factors, further increases in electric rates will be brought about by increased capital costs particularly for nuclear plant and for pollution-control equipment. Fuel costs must still be considered uncertain and will continue to exert a pressure on electric prices. On the balance, however, the outlook is for a slower rate of increase in the price of electricity than in the period 1970-1975. The straight-line extrapolation indicates a moderate increase in electricity price and that future economic circumstances will produce a smaller percentage impact on electric utility revenues.

FA1006									
	1006	1970	1975	1976	2000	1976	1	0.000	5.000
00010									
00020	0.65724084				0.04		-0.11		
00030	1970		2.47		2.47				
00040	1971		2.54		2.51				
00050	1972		2.57		2.55				
00060	1973		2.53		2.58				
00070	1974		2.56		2.62				
00080	1975		2.72		2.66				
00090	1976		0.00		2.69				
00100	1977		0.00		2.73				
00110	1978		0.00		2.77				
00120	1979		0.00		2.80				
00130	1980		0.00		2.84				
00140	1981		0.00		2.88				
00150	1982		0.00		2.92				
00160	1983		0.00		2.95				
00170	1984		0.00		2.99				
00180	1985		0.00		3.03				
00190	1986		0.00		3.06				
00200	1987		0.00		3.10				
00210	1988		0.00		3.14				
00220	1989		0.00		3.17				
00230	1990		0.00		3.21				
00240	1991		0.00		3.25				
00250	1992		0.00		3.28				
00260	1993		0.00		3.32				
00270	1994		0.00		3.36				
00280	1995		0.00		3.40				
00290	1996		0.00		3.43				
00300	1997		0.00		3.47				
00310	1998		0.00		3.51				
00320	1999		0.00		3.54				
00330	2000		0.00		3.58				

Baseline (constant 1975 cents/kw-hr)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 34. The Atlantic Outercontinental Shelf Produces 1 Million Barrels of Oil per Day.

Successful exploitation of the Atlantic OCS will be a strong indication of the determination of the United States to exert leverage on the price of imported oil through the development of domestic sources. It is also assumed that coal is maintained in the same competitive position with oil and that a drop in oil price indicates a drop in total fossil fuel costs. If fossil fuels in the 1980's contribute 60 percent to electrical generation inputs and fuel costs account for about 30 percent of electricity price, and it is assumed that the occurrence of the event results in the decline of oil prices by 25 percent and that this is ultimately followed by similar competitive adjustments in coal prices, the impact on electricity price will be about a 5 percent reduction. A relatively long time period is assumed to realize the reduction in oil prices as maximum production levels are achieved and the time to maximum impact is taken to be one decade.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investments of Industry.

The electric utility industry can be expected to be particularly sensitive to this event since its capital requirements in relation to revenues are very large. The occurrence of this event will drive interest rates up very high and force utilities to use old equipment rather than retire it. If this event increases both capital costs and operating and maintenance costs by 50 percent and if both of these contribute approximately 50 percent to the total price of electricity, there will be a total increase of 25 percent. Regulatory adjustments, however, will undoubtedly ease the impact of the event. A 20 percent increase is judged to be the maximum impact due to this event, with the years to maximum impact being approximately equal to the lead time for the development of the new plant.

Event 59. Publicly Owned Petroleum Company Is Established that Supplies 20 Percent of the Domestic Market.

A major purpose for creating such a company is to provide fuel at a lower cost than would otherwise prevail. Oil prices are assumed to be reduced by 10 percent under the competitive stimulus of a public oil company. As reasoned in Event 34, if this indicates a similar decline in coal prices, the price of electricity will decline by about 2 percent. An oil-price drop would be felt within the few years it would take to establish the large market share for the national oil company, and five years were taken to maximum impact.

Event 67. Prices of All Prime Energy Sources Are Totally Deregulated.

It is assumed that the prices of all fuels will rise by 30 percent. If fuel costs account for about 30 percent of the total electrical price, the impact on electrical price will be nearly a 10-percent increase. The maximum impact would be felt very quickly after the implementation of the event, and two years to maximum impact have been assumed.

Event 100. Coal Production Fails to Reach Projected Levels Because of Labor Problems and Adequate Transportation and Environmental Constraints.

For this event a shortage of 200 million tons has been assumed out of an expected 1 billion tons per year for the 1980's projected by the FEA ("Coal," Project Independence, Federal Energy Administration, November 1974). Occurrence of this event means that energy inputs of 2.5 million barrels of oil per day equivalent will be required to make up for the deficit. On the assumption that fossil fuel prices would increase 15 percent and that fossil fuels in the 1980's account for 60 percent of electrical fuel inputs and that 30 percent of electricity prices is fuel cost, the impact on the price of electricity will be an almost 3-percent rise. The problems suggested by the event are assumed to be resolved after several years, and the effect on electricity price is ultimately reduced to zero.

Event 153. Costs for Electric System Equipment Accelerate at 10 Percent Above the General Inflation Rate.

The impact of this event will be to increase capital costs for electric system equipment as a result of an increasing demand for such equipment and also as a result of the increasing sophistication required for such equipment. If electrical system costs amount to 50 percent of the price of electricity, this would result in a net 5 percent increase in electric prices.

Event 154. Industry Difficulties and Foreign Pressures Force the Price of Fossil Energy to Rise to the Oil Equivalent of \$20 per Barrel in Real Terms.

This is a near doubling of the price of energy over current levels. If fossil fuels amount to 60 percent of electrical inputs and fuel costs account for 30 percent of the price of electricity, this event will result in approximately a 20 percent increase in the price of electricity. This price change will take place rather rapidly within a few years following the dislocating circumstances suggested in the event.

Event 171. OPEC Dissolves.

OPEC dissolution will result in a large drop in foreign oil prices, and this will put great pressure on domestic oil and coal prices. If the subsequent net reduction in fossil fuel prices is 25 percent, if fossil fuels in the 1980's contribute 60 percent to electrical generation inputs, and if fossil fuels account for 30 percent of electrical prices, the impact of the event on electricity price will be to reduce it by nearly 5 percent. It may be expected, however, that this erosion of all fossil fuel prices will develop over a substantially long time interval, and 10 years was assigned for maximum impact.

00340	-19	AVERAGE PRICE OF ELECTRICITY-ALL SECTORS	-	SCENARIO "A"
00350	-2	7777 4	32 5 10	5.000 10 5.000 1
00360	04	32	PP*	809000 * 054050
00370	104	3200	DOMESTIC URANIUM SUPPLIES FALL 25 PERCENT	
00380	114	32	SHORT OF REQUIREMENTS.	
00390	-2	7777 4	33 5 15	-2.000 15 -2.000 1
00400	04	33	PP*	809000 * 052030
00410	104	33	PRODUCTION REACHES 1/2 MILLION BARRELS A DAY	
00420	114	33	OF SHALE OIL.	
00430	-2	7777 4	34 3 10	-5.000 10 -5.000 1
00440	04	34	PP*	809000 * 012025
00450	104	34	THE ATLANTIC OUTER CONTINENTAL SHELF PRODUCES	
00460	114	34	1 MILLION BARRELS OF OIL PER DAY.	
00470	-2	7777 4	35 3 10	-2.000 10 -2.000 1
00480	04	35	PP*	809000 * 013540
00490	104	35	SOLAR ENERGY, REFUSE BURNING, AND GEOTHERMAL POWER	
00500	114	35	CONSTITUTE 3-4 PERCENT OF THE TOTAL U.S.	
00510	124	35	ENERGY REQUIREMENTS ANNUALLY.	
00520	-2	7777 4	44 5 20	-5.000 20 -5.000 1
00530	04	44	PP*	809000 * 011015
00540	104	44	A NATIONAL ELECTRICAL ENERGY GRID IS IMPLEMENTED.	
00550	-2	7777 4	53 3 7	20.000 7 20.000 1
00560	04	53	PP*	809000 * 101520
00570	104	53	CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-	
00580	114	53	TERM INVESTMENT NEEDS OF INDUSTRY.	
00590	-2	7777 4	59 2 5	-2.000 5 -2.000 1
00600	04	59	PP*	809000 * 052030
00610	104	59	A PUBLICLY OWNED PETROLEUM COMPANY IS ESTABLISHED	
00620	114	59	WHICH SUPPLIES 20 PERCENT OF THE DOMESTIC	
00630	124	59	MARKET.	
00640	-2	7777 4	67 1 2	10.000 5 10.000 1
00650	04	67	PP*	809000 * 010510
00660	104	67	THE PRICES OF ALL PRIME ENERGY SOURCES ARE TOTALLY	
00670	114	67	DEREGULATED.	
00680	-2	7777 4	82 1 2	5.000 2 5.000 1
00690	04	82	PP*	809000 * 305070
00700	104	82	A PROGRESSIVE TAX IS IMPOSED ON ALL ENERGY	
00710	114	82	USAGE WITH THE PROCEEDS FUNNELED INTO ENERGY	
00720	124	82	PRODUCTION AND CONSERVATION R&D PROGRAMS.	
00730	-2	7777 4	88 5 10	7.000 10 7.000 1
00740	04	88	PP*	809000 * 204050
00750	104	88	A NUCLEAR MORATORIUM IS CALLED IN NEW CONSTRUCTION	
00760	114	88	WITH A COMPLETE RE-EVALUATION OF NUCLEAR POWER	
00770	124	88	GENERATION.	
00780	-2	7777 4	100 2 4	3.000 7 0.000 1
00790	04	100	PP*	809000 * 105050
00800	104	100	COAL PRODUCTION FAILS TO REACH PROJECTED LEVELS	
00810	114	100	BECAUSE OF LABOR PROBLEMS, INADEQUATE TRANSPORTA-	
00820	124	100	TION, AND ENVIRONMENTAL CONSTRAINTS.	
00850	-2	7777 4	153 2 5	5.000 5 5.000 1
00860	04	153	PP*	809000 * 102025
00870	104	153	COSTS FOR ELECTRIC SYSTEM EQUIPMENT ACCELERATE	
00880	124	153	AT 10 PERCENT ABOVE THE GENERAL INFLATION RATE.	
00890	-2	7777 4	154 1 4	20.000 14 10.000 1
00900	04	154	PP*	809000 * 003040
00910	104	154	INDUSTRY DIFFICULTIES AND FOREIGN PRESSURES	
00920	114	154	FORCE THE PRICE OF FOSSIL ENERGY TO RISE TO THE	
00930	124	154	OIL EQUIVALENT OF \$20 PER BARREL IN REAL TERMS.	
00950	-2	7777 4	171 2 10	-5.000 10 -5.000 1
00960	04	171	PP*	809000 * 051520
00970	104	171	OPEC DISSOLVES.	

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to data.)

Ratio of Domestic Production of Crude Oil, Lease Condensate,
and Natural Gas Liquids to Domestic Demand for Refined Products

BASELINE

The historic values for the ratio are fitted well by the baseline ($R^2 = 0.90$). The ratio has been decreasing monotonically at an accelerating rate. New domestic oil supply growth rates have declined since the 1950's as cheap foreign oil imports expanded to meet growing demand. If the economics of the oil industry continue to inhibit domestic production while oil demand continues to grow at its historically high rate, dependency on foreign oil supplies will greatly increase. The sharp rise of oil prices in this last half decade has not significantly changed the ratio by either stimulating production or attenuating demand. It can be assumed, therefore, that continuation of present energy economics will not exert any leverage on the foreign oil demand.

FA1008									
	1008	1950	1975	1976	2000	1976	14	0.000	100.000
00010	0.89457412				-0.04		2.94		
00020	1950	90.08		93.18					
00030	1951	95.10		92.63					
00040	1952	94.19		92.04					
00050	1953	93.48		91.41					
00060	1954	90.20		90.74					
00070	1955	89.53		90.01					
00080	1956	90.52		89.24					
00090	1957	90.38		88.41					
00100	1958	82.44		87.53					
00110	1959	83.26		86.59					
00120	1960	81.28		85.59					
00130	1961	81.93		84.54					
00140	1962	80.31		83.42					
00150	1963	80.42		82.23					
00160	1964	79.55		80.98					
00170	1965	78.29		79.66					
00180	1966	79.26		78.28					
00190	1967	31.36		76.63					
00200	1968	79.13		75.32					
00210	1969	76.59		73.73					
00220	1970	76.87		72.09					
00230	1971	73.33		70.38					
00240	1972	68.33		68.62					
00250	1973	63.24		66.80					
00260	1974	62.83		64.92					
00270	1975	61.34		63.00					
00280	1976	0.00		61.04					
00290	1977	0.00		59.04					
00300	1978	0.00		57.02					
00310	1979	0.00		54.96					
00320	1980	0.00		52.89					
00330	1981	0.00		50.81					
00340	1982	0.00		48.73					
00350	1983	0.00		46.65					
00360	1984	0.00		44.59					
00370	1985	0.00		42.54					
00380	1986	0.00		40.52					
00390	1987	0.00		38.53					
00400	1988	0.00		36.57					
00410	1989	0.00		34.66					
00420	1990	0.00		32.80					
00430	1991	0.00		30.99					
00440	1992	0.00		29.24					
00450	1993	0.00		27.55					
00460	1994	0.00		25.92					
00470	1995	0.00		24.35					
00480	1996	0.00		22.85					
00490	1997	0.00		21.41					
00500	1998	0.00		20.04					
00510	1999	0.00		18.74					
00520	2000	0.00		17.51					

Baseline (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 11. Use of Telecommunication Reduces the Amount of All Travel by 20 Percent.

Transportation accounts for 50 percent of domestic petroleum production. Passenger travel consumes 75 percent of all transportation fuel. A 20 percent reduction in the fuel demand for travel would mean a nearly 8 percent decrease in total petroleum consumption. Assuming that domestic production remains constant, there will be an 8 percent increase in the variable.⁴ This impact would develop slowly as increasing preferences for travel are altered.

Event 23. Synthetic Gas from Coal Is Commercially Available.

Pipeline gas from coal is projected to reach approximately 1 million barrels oil equivalent per day in 1980. ("Synthetic Fuels from Coal," Project Independence, Federal Energy Administration [November 1974], pp. 106-107.) Assuming consumption of 20 million barrels of oil per day and that all of the gas substitutes for oil, the impact would raise the indicator 5 percent. From the point of introduction of a feasible synthetic process, additional plants will be expected to grow as natural gas supplies become tighter and, therefore, the steady state impact is increased to 10 percent.

Event 34. The Atlantic Outer Continental Shelf Produces 1 Million Barrels of Oil Per Day.

The 1990 baseline projection for the ratio of domestic petroleum produced to total consumption is about one-third. Assuming 20 million barrels of oil per day are consumed, domestic production will be nearly 7 million barrels per day. If the OCS supplies 1 million barrels a day of oil, the increase in the indicator will be nearly 15 percent.

Event 40. Coal and Nuclear Stations Contribute 75 Percent of Electrical Energy.

The occurrence of this event will greatly reduce the use of oil for electrical generation. The percentage of total oil represented by electrical inputs has been approximately 10 percent in the 1970's and has been projected to rise to 15-20 percent unless coal and nuclear sources for electrical generation are vigorously developed. The occurrence of the event will keep oil demand for electrical production to below the 1970's level, resulting in a potential drop of about 10 percent in consumption and, therefore, an increase of about 10 percent in the variable.

⁴In estimating impacts, changes in production or demand are assumed not to affect one another so that the percent change in either production or demand is equal to the percent change in their ratio.

Event 42. Non-Petroleum Sources of Primary Power for Ground Transportation (Storage Batteries, Fuel Cells, Electromagnetic Propulsion, and the Like) Account for One-Quarter of the Transportation Energy Demand.

About 50 percent of domestic petroleum is consumed by transportation which is 95 percent petroleum dependent. A 25 percent reduction in transportation oil would imply about a 12 percent decrease in total petroleum consumption. It is assumed that nearly half this saving would be needed by the electric utilities in energizing these new sources. The impact was, therefore, estimated at a 5 percent saving in total oil consumption, growing gradually to 7 percent as coal or nuclear capacity is brought on-line.

Event 45. A National Program for Raw Material Resource Rationing Is Established.

The effect of this event is to decrease oil consumption. A nominal increase in the indicator of 5 percent would mean a decrease of 1 million barrels per day. The program is assumed to be implemented in one year with its full effect realized in two years.

Event 47. More than 10,000 Miles of the Interstate Highway System Are Electrified and Automated to Accommodate Dual-Mode Automobiles.

This amount of mileage represents almost one-quarter of the interstate system and would likely be near metropolitan centers. Automobiles consume more than 55 percent of transportation energy (roughly 50 percent in urban areas). Assuming one-quarter of the interstate traffic and one-half of the urban traffic is equipped for and uses electrified highways, potential savings of oil would amount to 8 percent. But because electric utilities will use increased oil to meet this additional demand, the savings was assumed to be 3 percent, growing to 5 percent as utilities convert to coal and nuclear energy.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

It is expected that the impact of this event will be heavily felt on the oil production industry. The economic instability this event suggests will aggravate the conservative attitudes of the oil industry toward domestic expansion. The maximum impact will develop slowly as the consequences of the event are felt throughout the economy, and a decrease of 10 percent was assigned to the variable.

Event 57. \$10 Billion Per Year of Government Funds Are Devoted to Urban Transit System Development (Approximately \$2 Billion in 1974).

A quintupling of funding for transit will modernize existing systems and underwrite new systems of public transportation, thus leading to a more favorable (greater than 5 percent) modal split. However, it is assumed that expenditure on highway systems remained at a rate in excess of \$100 billion per year and that most transit systems will be buses, so only a slight reduction (2 percent) in oil consumption will accrue. As the expenditure rate

for transit is maintained, public acceptance will grow and a somewhat greater (4 percent) reduction in oil consumption is assumed.

Event 82. A Progressive Tax is Imposed on All Energy Usage with the Proceeds Funneled into Energy Production Conservation R&D Programs.

The effect of this event would be to reduce petroleum consumption. Price elasticity for the various consuming sectors is conjectural. A nominal decrease in consumption of 5 percent was judged to be not unreasonable, implying a 5 percent increase in the variable. Such an impact could be seen within the few years it would take to establish this kind of a program.

Event 89. Federal Funds Are Withheld in Order to Stop Urban Expressway Construction.

This measure will enhance the attractiveness of public transportation as a high capacity alternative to auto congestion of the urban area. Since transit is three to four times as efficient on a per-passenger-mile basis, fuel consumption will be reduced. However, motorists will be reluctant to abandon the convenience of the auto, and those who do not will be consuming even more fuel in stop-and-go driving. The net effect of this event has been assumed to be a savings of only 3 percent.

Event 100. Coal Production Fails to Reach Projected Levels Because of Labor Problems, Inadequate Transportation, and Environmental Constraints.

For this event it is assumed that coal production fails by 20 percent or 200 million tons per year out of the 1 billion tons per year projected for the mid-1980's by the FEA ("Coal," Project Independence, Federal Energy Administration [November 1974], p. 38). The FEA projection suggests oil consumption in the 1980's to be 24 million barrels per day. Since nuclear energy cannot respond to the transient posed by the event and natural gas will be in short supply, the shortage will be compensated by imported oil. An increase in consumption of imported oil of 2.5 million barrels a day would mean a decrease of 10 percent in the variable, and this was taken to be the impact. The aggravation caused by this event is assumed to begin immediately, but not reach its maximum for several years, after which relief is expected as the difficulties are partially resolved.

Event 123. Conservation Efforts Using Newly Developed Technologies (to Achieve Increases in Thermal Engine Efficiencies, Reductions in Heat Losses, the Productive Use of Waste Heat, Etc.) Reduce Petroleum Consumption by 20 Percent from Previously Expected Levels.

Estimates as high as savings of 30 percent of total energy reduction through the use of such conservation techniques have been made (for example, L. Schipper and Alan J. Lichtenberg, "Efficient Energy Use and Well Being: The Swedish Example," Science, Vol. 194 [December 3, 1976], p. 1012). A 20 percent reduction in consumption for petroleum will result in an increase in the variable of 20 percent. Since much of the technology for accomplishing these reductions is already developed, the main impediment to achieving

such conservation is primarily cost-effectiveness and, in the case of automobiles, continuing value for heavier cars and high horsepower engines. Vigorous pursuit of such conservation efforts, however, could produce results in a relatively few years.

Event 124. Increased Exploration and Drilling Activities Double the Rate of Discovery of Onshore and Offshore Petroleum Reserves.

This event relates the level of domestic production to general economic activity. The National Petroleum Council has estimated annual reserve additions and the consequent wellhead production of petroleum liquids under several different appropriate economic and political scenarios (National Petroleum Council, U.S. Energy Outlook: Oil and Gas Availability [Washington, D.C.: U.S. Government Printing Office, 1973]). The most optimistic of these scenarios shows an increase in the reserve additions of 100 percent over the most pessimistic scenario, which reflects a low finding rate and a current downward trend in the drilling rate. The result in wellhead production is an increase of 50 percent between these 2 scenarios. An increase of 50 percent in production would mean an increase in 50 percent of the variable, interpreting the event as indicating the increase in production from what it would have been otherwise. The years to maximum impact for this event are consistent with the time frame suggested by the National Petroleum Council.

```

00540 -1DOMESTIC PETROLEUM AS A PERCENT OF CONSUMPTION - SCENARIO "A"
00550 -2 7777 4 11 3 10 3.000 10 3.000 1
00560 04 11 PP* 809000 * 055070
00570 104 11USE OF TELECOMMUNICATIONS REDUCES THE AMOUNT OF

00580 114 11ALL TRAVEL BE 20 PERCENT.
00590 -2 7777 4 23 2 4 5.000 15 10.000 1
00600 04 23 PP* 809000 * 102030
00610 104 23SYNTHETIC GAS FROM COAL IS COMMERCIALY AVAILABLE.
00630 -2 7777 4 31 1 5 3.000 5 3.000 1
00640 04 31 PP* 809000 * 102540
00650 104 31THE NAVAL PETROLEUM RESERVES ARE OPENED TO
00660 114 31COMMERCIAL EXPLOITATION.
00670 -2 7777 4 33 1 5 7.000 5 7.000 1
00680 04 33 PP* 809000 * 012030
00690 104 33PRODUCTION REACHES 1/2 MILLION BARRELS A DAY
00700 114 33OF SHALE OIL.
00710 -2 7777 4 34 1 3 15.000 15 15.000 1
00720 04 34 PP* 809000 * 012025
00730 104 34THE ATLANTIC OUTER CONTINENTAL SHELF PRODUCES
00740 114 341 MILLION OF BARRELS OF OIL PER DAY.
00750 -2 7777 4 35 3 5 10.000 5 10.000 1
00760 04 35 PP* 809000 * 013540
00770 104 35SOLAR ENERGY, REFUSE BURNING, AND GEOTHERMAL POWER
00780 114 35CONSTITUTE 3-4 PERCENT OF THE TOTAL U.S.
00790 124 35ENERGY REQUIREMENTS ANNUALLY
00800 -2 7777 4 36 3 5 1.000 5 1.000 1
00810 04 36 PP* 809000 * 013540
00820 104 36U.S. WIND ENERGY PROGRAM PRODUCES THE
00830 114 36ENERGY EQUIVALENT OF 200,000 BARRELS OF OIL A
00840 124 36DAY
00850 -2 7777 4 40 1 4 10.000 5 10.000 1
00860 04 40 PP* 809000 * 011030
00870 104 40COAL AND NUCLEAR STATIONS CONTRIBUTE 75% OF
00880 114 40ELECTRICAL ENERGY.
00890 -2 7777 4 42 3 7 5.000 12 7.000 1
00900 04 42 PP* 809000 * 011015
00910 104 42NON-PETROLEUM SOURCES OF PRIMARY POWER FOR
00920 114 42GROUND TRANSPORTATION (STORAGE BATTERIES,
00930 124 42FUEL CELLS, ELECTRO-MAGNETIC PROPULSION AND
00940 134 42THE LIKE) ACCOUNT FOR ONE QUARTER OF THE
00950 144 42TRANSPORTATION ENERGY DEMAND.
00960 -2 7777 4 45 1 2 5.000 2 5.000 1
00970 04 45 PP* 809000 * 155065
00980 104 45A NATIONAL PROGRAM FOR RAW MATERIAL RESOURCE
00990 114 45RATIONING IS ESTABLISHED.
01000 -2 7777 4 47 3 5 3.000 10 5.000 1
01010 04 47 PP* 809000 * 011020
01020 104 47MORE THAN 10,000 MILES OF THE INTERSTATE HIGH-
01030 114 47WAY ARE ELECTRIFIED AND AUTOMATED TO ACCOMMODATE DUAL-
01040 124 47MODE AUTOMOBILES.
01100 -2 7777 4 49 0 1 12.000 3 25.000 1
01110 04 49 PP* 809000 * 809090
01120 104 49ALASKA OIL IS ADDED TO DOMESTIC PRODUCTION.
01130 -2 7777 4 53 1 10 -10.000 10 -10.000 1
01140 04 53 PP* 809000 * 101520
01150 104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
01160 114 53TERM INVESTMENT NEEDS OF INDUSTRY.
01170 -2 7777 4 57 3 7 2.000 12 4.000 1
01180 04 57 PP* 809000 * 016075
01190 104 57$10 BILLION PER YEAR OF GOVERNMENT FUNDS ARE
01200 114 57DEVOTED TO URBAN TRANSIT SYSTEM DEVELOPMENT
01210 124 57(APPROXIMATELY $2 BILLION IN 1974).

```

TIA Event-Impact Input

(See p. 2.4 for key
to the data.)

01220	-2	7777	4	82	1	5	5.000	5	5.000	1
01230	04	82	PP*	809000	*	306070				
01240	104	92A	PROGRESSIVE TAX IS IMPOSED ON ALL ENERGY							
01250	114	82	USAGE WITH THE PROCEEDS FUNNELED INTO ENERGY							
01260	124	82	PRODUCTION AND CONSERVATION RSD PROGRAMS.							
01270	-2	7777	4	83	1	3	2.000	3	2.000	1
01280	04	83	PP*	809000	*	014050				
01290	104	83	CAR-POOLING FOR TRAVEL TO WORK BECOMES MANDATORY.							
01300	-2	7777	4	88	1	10	-10.000	10	-10.000	1
01310	04	88	PP*	809000	*	204050				
01320	104	88A	NUCLEAR MORATORIUM IS CALLED IN NEW CONSTRUCTION							
01330	114	88	WITH A COMPLETE RE-EVALUATION OF NUCLEAR POWER							
01340	124	88	GENERATION.							
01350	-2	7777	4	89	7	10	3.000	10	3.000	1
01360	04	89	PP*	809000	*	205070				
01370	104	89	FEDERAL FUNDS ARE WITHHELD IN ORDER TO STOP URBAN							
01380	114	89	EXPRESSWAY CONSTRUCTION.							
01390	-2	7777	4	100	5	5	-10.000	10	-5.000	1
01400	04	100	PP*	809000	*	105050				
01410	104	100	COAL PRODUCTION FAILS TO REACH PROJECTED LEVELS							
01420	114	100	BECAUSE OF LABOR PROBLEMS, INADEQUATE TRANSPORTA-							
01430	124	100	TION, AND ENVIRONMENTAL CONSTRAINTS.							
01460	-2	7777	4	123	2	5	20.000	5	20.000	1
01470	04	123	PP*	809000	*	015070				
01480	104	123	CONSERVATION EFFORTS USING NEWLY DEVELOPED							
01485	114	123	TECHNOLOGIES (TO ACHIEVE INCREASES IN THERMAL ENGINE							
01490	124	123	EFFICIENCIES, REDUCTIONS IN HEAT LOSSES, THE PRO-							
01495	134	123	DUCTIVE USE OF WASTE HEAT, ETC.) REDUCE PETROLEUM							
01500	144	123	CONSUMPTION BY 20 PERCENT.							
01510	-2	7777	4	124	2	7	50.000	7	50.000	1
01520	04	124	PP*	809000	*	013040				
01530	104	124	INCREASED EXPLORATION AND DRILLING ACTIVITIES DOUBLES							
01533	114	124	THE RATE OF DISCOVERY OF ON-SHORE AND OFF-SHORE							
01535	124	124	PETROLEUM RESERVES.							
01550	-2	7777	4	171	1	5	-10.000	5	-10.000	1
01560	04	171	PP*	809000	*	051520				
01570	104	171	OPEC DISOLVES.							

TIA Event-Impact Input (Cont.)

(See p. 2.4 for key
to the data.)

Capital Expenditures by Business for Air and
Water Pollution Abatement

BASELINE

Historic data for the variable has been developed only since 1967, when environmental legislation began to put significant new demands on industry. The baseline fit to the historic data is good ($R^2 = 0.91$). The rapid growth in capital expenditures for pollution is expected to continue in the near term but to level off as air and water standards are met by industry. Nevertheless, without technological breakthroughs impacting on pollution abatement economics and with no evidence for any serious relaxation in environmental constraints, the baseline projection will nearly triple by the end of the century.

F41003									
	1003	1967	1975	1976	2000	1976	7	0.000	20.000
00010									
00020	0.90672572				-3330.08		51.22		
00030	1967		2.00		1.52				
00040	1968		1.60		2.25				
00050	1969		2.40		2.96				
00060	1970		3.60		3.65				
00070	1971		4.50		4.32				
00080	1972		5.90		4.97				
00090	1973		6.20		5.60				
00100	1974		5.90		6.22				
00110	1975		5.20		5.82				
00120	1976		0.00		7.40				
00130	1977		0.00		7.97				
00140	1978		0.00		8.53				
00150	1979		0.00		9.07				
00160	1980		0.00		9.59				
00170	1981		0.00		10.11				
00180	1982		0.00		10.61				
00190	1983		0.00		11.10				
00200	1984		0.00		11.58				
00210	1985		0.00		12.04				
00220	1986		0.00		12.50				
00230	1987		0.00		12.94				
00240	1988		0.00		13.38				
00250	1989		0.00		13.80				
00260	1990		0.00		14.22				
00270	1991		0.00		14.63				
00280	1992		0.00		15.02				
00290	1993		0.00		15.41				
00300	1994		0.00		15.79				
00310	1995		0.00		16.17				
00320	1996		0.00		16.53				
00330	1997		0.00		16.89				
00340	1998		0.00		17.24				
00350	1999		0.00		17.58				
00360	2000		0.00		17.92				

Baseline (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 23. Synthetic Gas from Coal Is Commercially Available.

Although the combustion of gas is relatively clean, its production from coal implies air, water, and solid waste (mine spoil, ash, and sulfur) pollution. Further air pollution may be incurred if coal is shipped to a gasification site remote from the mine. Hence, it was estimated that an additional 3-5 percent penalty would have to be paid to control air and water pollution caused by gases vented during sulfur removal and burning of residual oils and tars and by cooling water facilities to recycle (in some processes, polluted) water.

Event 42. Non-Petroleum Sources of Primary Power for Ground Transportation (Storage Batteries, Fuel Cells, Electromagnetic Propulsion, and the Like) Account for One-Quarter of the Transportation Energy Demand.

A shift of this nature alleviates pollution of mobile sources at the expense of manufacturers and utilities. However, U.S. Commerce Department data indicate utilities spend twice as much for pollution abatement per unit of energy consumed. A shift of one-quarter of the transportation energy demand, recognizing economies of scale and efficiencies of electric propulsion, has been estimated to increase this variable by 3 percent and grow to 5 percent as more coal is used to satisfy demand for electricity.

Event 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

Business expenditures for pollution abatement are positively correlated with new plant and equipment expenditures. As sources of capital become scarce, business will invest in ventures which do not require heavy expenditure in "non-productive" pollution equipment and may have to defer capital investment completely for lack of funds. On the other hand, pressures to meet environmental standards will continue. For these considerations the impact of this event on abatement expenditures is estimated at a -5 percent.

Event 56. One-Half of Consumer Durables Are Fabricated Using Recycled Materials.

U.S. Commerce Department data suggest that more than one-quarter of abatement expenditures comes from durable goods manufacturers, and more than 50 percent of that is attributable to the primary metals industries. Since the recycling industry will itself need pollution abatement, the apparent reduction in abatement expenditures will not be fully realized and is estimated at 2 percent, growing to 5 percent as the recycling industry becomes mature.

Event 77. Congress Enacts a New Tax on Goods and Services Proportional to Their Environmental Impact, Allocating These Funds for Environmental Improvements.

This attempt to convert external to internal cost will have an almost immediate effect on the funds available for abatement but will also suppress demand for environmentally damaging goods by raising their effective price to the consumer. The net effect has been estimated to be an increase of 5 percent in the amount spent by business for abatement.

Event 82. A Progressive Tax Is Imposed on All Energy Usage with the Proceeds Funneled into Energy Production and Conservation R&D Programs.

This effective price increase on energy and the conservation programs which the tax supports will suppress demand for energy and energy-intensive goods. The general decline in demand for goods and services will affect expenditures for new plant and equipment hence reducing pollution abatement expenditures, here estimated at 2 percent.

Event 155. Pollution Abatement Requirements Are Allowed to be Dependent on Industrial and Economic Growth.

Environmental factors may seriously constrain economic growth and cause overburdening stress to industry. Relaxation of environmental demands to allow for economic adjustment will have a large impact on pollution control expenditures, and a 25 percent decrease is estimated to be an appropriate response to such a policy.

00370	-19EXPENDITURES FOR POLLUTION ABATEMENT - SCENARIO "A"
00380	-2 7777 4 23 3 6 3.000 10 5.000 1
00390	04 23 PP* 809000 * 102030
00400	104 23SYNTHETIC GAS FROM COAL IS COMMERCIALLY AVAILABLE.
00420	-2 7777 4 29 4 7 -2.000 10 -4.000 1
00430	04 29 PP* 809000 * 015050
00440	104 29CAR LIFETIMES ARE EXTENDED TO DOUBLE 1975
00450	114 29EXPECTED VALUES.
00460	-2 7777 4 32 3 5 1.000 10 2.000 1
00470	04 32 PP* 809000 * 054050
00480	104 32DOMESTIC URANIUM SUPPLIES FALL 25 PERCENT
00490	114 32SHORT OF REQUIREMENTS.
00500	-2 7777 4 33 4 7 3.000 10 2.000 1
00510	04 33 PP* 809000 * 012030
00520	104 33PRODUCTION REACHES 1/2 MILLION BARRELS A
00530	114 33DAY OF SHALE OIL.
00540	-2 7777 4 35 5 8 -2.000 12 -4.000 1
00550	04 35 PP* 809000 * 013540
00560	104 35SOLAR ENERGY, REFUSE BURNING, AND GEOTHERMAL POWER
00570	114 35CONSTITUTE 3-4 PERCENT OF THE TOTAL U.S.
00580	124 35ENERGY REQUIREMENTS ANNUALLY.
00590	-2 7777 4 42 4 8 3.000 12 5.000 1
00600	04 42 PP* 809000 * 011015
00610	104 42NON-PETROLEUM SOURCES OF PRIMARY POWER FOR
00620	114 42GROUND TRANSPORTATION (STORAGE BATTERIES,
00630	124 42FUEL CELLS, ELECTRO-MAGNETIC PROPULSION AND
00640	134 42THE LIKE) ACCOUNT FOR ONE QUARTER OF THE
00650	144 42TRANSPORTATION ENERGY DEMAND.
00660	-2 7777 4 53 3 5 -5.000 6 -5.000 1
00670	04 53 PP* 809000 * 101520
00680	104 53CAPITAL RESOURCES ARE NOT ABLE TO MEET LONG-
00690	114 53TERM INVESTMENT NEEDS OF INDUSTRY.
00700	-2 7777 4 56 4 7 -2.000 15 -5.000 1
00710	04 56 PP* 809000 * 014060
00720	104 56ONE-HALF OF CONSUMER DURABLES ARE FABRICATED
00730	114 56USING RECYCLED MATERIALS.
00740	-2 7777 4 56 2 4 3.000 10 5.000 1
00750	04 56 PP* 809000 * 205050
00760	104 66FEDERAL LEGISLATION REQUIRES NATURAL GAS
00770	114 66ALLOCATION ON A NATIONAL BASIS.
00780	-2 7777 4 77 2 5 5.000 5 5.000 1
00790	04 77 PP* 809000 * 304060
00800	104 77CONGRESS ENACTS A NEW TAX ON GOODS AND
00810	114 77SERVICES PROPORTIONAL TO THEIR ENVIRONMENTAL
00820	124 77IMPACT, ALLOCATING THESE FUNDS FOR ENVIRON-
00830	134 77MENTAL IMPROVEMENTS.
00840	-2 7777 4 80 3 5 -15.000 10 -15.000 1
00850	04 80 PP* 809000 * 010101
00870	104 80AREAS HAVING AIR POLLUTION BELOW MAXIMUM LEGAL
00880	114 80LEVELS ARE ALLOWED TO INCREASE POLLUTION TO
00890	124 80THESE LEVELS.
00900	-2 7777 4 82 2 5 -2.000 6 -2.000 1
00910	04 82 PP* 809000 * 306070
00920	104 82A PROGRESSIVE TAX IS IMPOSED ON ALL ENERGY
00930	114 82USAGE WITH THE PROCEEDS FUNNELED INTO ENERGY
00940	124 82PRODUCTION AND CONSERVATION AND PROGRAMS.
00950	-2 7777 4 88 3 7 1.000 12 2.000 1
00970	04 88 PP* 809000 * 204050
00980	104 88A NUCLEAR LABORATORY IS CALLED IN NEW CONSTRUCTION
00990	114 88WITH A COMPLETE RE-EVALUATION OF NUCLEAR POWER
01000	124 88GENERATION.
01010	-2 7777 4 155 1 10 -25.000 10 -25.000 1
01020	04 155 PP* 809000 * 205070
01030	104 155POLLUTION ABATEMENT REQUIREMENTS ARE ALLOWED TO BE
01040	114 155DEPENDENT ON INDUSTRIAL AND ECONOMIC GROWTH.

All Social Welfare Spending as a Percent of Gross National ProductBASELINE

As was the case for government spending, attempts to obtain separate baselines were unsuccessful. The very rapid growth in the 1960's and 1970's was almost exponential in nature and, when a regression or growth rate ratio approach was tried, the resulting estimates were too high. A single baseline, however, gives an excellent fit to the historic data ($R^2 = 0.96$) and shows that as the gross national product increases, the growth rate of the percentage of social welfare spending, while still positive, decreases as one might expect.

FA1089	1949	1950	1975	1976	2000	1976	2	0.000	100.000
00010	0.95538434					0.02	0.01		
00020	1950		8.21		6.87				
00030	1951		7.28		7.13				
00040	1952		7.37		7.41				
00050	1953		7.39		7.70				
00060	1954		6.70		7.99				
00070	1955		8.17		8.30				
00080	1956		8.35		8.63				
00090	1957		6.89		8.96				
00100	1958		10.13		9.31				
00110	1959		10.24		9.67				
00120	1960		10.33		10.04				
00130	1961		11.13		10.43				
00140	1962		11.11		10.93				
00150	1963		11.23		11.25				
00160	1964		11.25		11.69				
00170	1965		11.22		12.14				
00180	1966		11.58		12.61				
00190	1967		12.52		13.10				
00200	1968		12.90		13.60				
00210	1969		13.55		14.13				
00220	1970		14.84		14.68				
00230	1971		16.17		15.25				
00240	1972		16.34		15.34				
00250	1973		16.41		16.45				
00260	1974		16.93		17.09				
00270	1975		18.90		17.75				
00280	1976		0.00		17.60				
00290	1977		0.00		18.00				
00300	1978		0.00		18.60				
00310	1979		0.00		19.10				
00320	1980		0.00		19.60				
00330	1981		0.00		20.20				
00340	1982		0.00		20.70				
00350	1983		0.00		21.30				
00360	1984		0.00		21.90				
00370	1985		0.00		22.50				
00380	1986		0.00		23.20				
00390	1987		0.00		23.80				
00400	1988		0.00		24.50				
00410	1989		0.00		25.20				
00420	1990		0.00		25.9				
00430	1991		0.00		26.60				
00440	1992		0.00		27.30				
00450	1993		0.00		28.10				
00460	1994		0.00		28.90				
00470	1995		0.00		29.70				
00480	1996		0.00		30.50				
00490	1997		0.00		31.40				
00500	1998		0.00		32.30				
00510	1999		0.00		33.20				
00520	2000		0.00		34.10				
00530									

Baseline (percent)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 54. The DOD Budget Increases to at Least 50 Percent of the Federal Budget (About 27 Percent in 1975).

This event implies a re-ordering of priorities within the Federal budget. It is assumed that this event occurrence would reduce welfare expenditures 5 percent. If this had occurred while GNP remained stable in 1975, the welfare expenditures percent would fall by 5. This was the impact used in the TIA analysis.

Event 55. Wage, Price, Profit, and Interest Rate Controls Are Permanently Established.

Since the imposition of wage-price controls would be, in effect, a regressive tax upon the needy and indigent, it was assumed that the Federal Government would move to take ameliorative action. These steps would increase welfare spending by approximately \$15 billion. The impact on the variable is 5 percent, using a 1975 base for calculations.

Event 75. A National Program of Socialized Medicine Is Established.

The implementation of socialized medicine was assumed to have a cost of \$50 billion. This amount, however, was assumed to replace private payments for medical care of the same magnitude, thus leaving GNP unchanged. The increase in the welfare expenditure percent was approximately 18 on a basis of 1975 figures.

Event 78. Federal Funds for Community Development, to Revitalize Cities, Increase Three-Fold over the 1975 Level (Community Development Funds Totaled \$3.2 Billion in 1975).

The level of spending implied by this event is \$9.6 billion. Of this total, 80 was assumed to be new funding with the remaining 20 percent coming from budget shifts. The expenditure of this sum was assumed to cause an increase in GNP of 1.5 times the amount of the increased spending. The resultant increase in the welfare expenditures percent is approximately 3.

Event 84. Federal Government Assumes Full Responsibility for All Public Aid Payments.

It was assumed that this event would cause all social welfare payments to be brought up to minimum Federal levels. The cost of this action was assumed to be about \$9 billion. Based on 1975 figures this would increase the welfare expenditure by some 3 percent.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

While the cost of this program was estimated at \$15 billion (\$7 billion for increases in Social Security and about \$8 billion for education), it was

assumed that the net effect on expenditures on social welfare would be somewhat less. This would result from switching already budgeted funds to meet this specific need. The effect on the welfare expenditure was calculated at 5 percent, but was reduced to a 3 percent increase for use in the TIA analysis. It should be noted that this adjustment was somewhat arbitrary and was made in order to reduce what was considered to be a "high" calculated impact.

Event 111. Automated Individual Instruction Is Introduced at All Educational Levels.

The cost, in terms of governmental spending, of implementing such a program was assumed to be \$10 billion. These funds, except for \$1.5 billion obtained from budgetary switching, were assumed to be additional or new spending. Calculating on a 1975 base, the impact on the welfare expenditure is approximately 3 percent.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget Is Balanced on an Expenditure Basis.

This event implies a marked change in the degree of influence by government, specifically at the Federal level. Since the event is qualitative, no exact computations could be assumed. Instead, a 15 percent reduction in welfare spending was assumed and used in the TIA analysis. This would imply approximately a \$40 billion cutback.

00540	-19	SOCIAL WELFARE AS A PERCENT OF GNP - SCENARIO "A"
00550	-2	7777 4 2 1 5 5.000 10 2.500 1
00560	04	2 PP* 809000 * 203040
00570	104	02SUBSIDIZED DAY-CARE CENTERS ARE MADE AVAILABLE TO
00575	114	02ALL MOTHERS IN THE LABOR FORCE.
00580	-2	7777 4 9 1 3 1.500 8 0.500 1
00590	04	9 PP* 809000 * 308090
00600	104	09GOVERNMENT SUBSIDIZES RELOCATION AND TRAINING OF
00610	114	09NEEDY RURAL WORKERS TO ENCOURAGE MIGRATION TO
00620	124	09URBAN CENTERS.
00640	-2	7777 4 54 1 1 -5.000 5 -1.000 1
00650	04	54 PP* 809000 * 050510
00660	104	54THE DOD BUDGET INCREASES TO AT LEAST 50% OF THE
00670	114	54FEDERAL BUDGET (ABOUT 27% IN 1975).
00680	-2	7777 4 55 1 5 5.000 8 3.000 1
00690	04	55 PP* 809000 * 303095
00700	104	55WAGE, PRICE, PROFIT AND INTEREST RATE CONTROLS
00710	114	55ARE PERMANENTLY ESTABLISHED.
00720	-2	7777 4 73 1 3 7.700 8 5.000 1
00730	04	73 PP* 809000 * 104050
00740	104	73LEGISLATION PROVIDING A GUARANTEED MINIMUM
00750	114	73ANNUAL INCOME FOR U.S. CITIZENS.
00760	-2	7777 4 75 1 5 18.000 15 15.000 1
00770	04	75 PP* 809000 * 012545
00780	104	75A NATIONAL PROGRAM OF SOCIALIZED MEDICINE IS
00790	114	75ESTABLISHED.
00800	-2	7777 4 78 1 3 3.000 5 0.500 1
00810	04	78 PP* 809000 * 205070
00820	104	78FEDERAL FUNDS FOR COMMUNITY DEVELOPMENT, TO
00830	114	78REVITALIZE CITIES, INCREASE THREEFOLD OVER THE
00840	124	781975 LEVEL. (COMMUNITY DEVELOPMENT FUNDS
00850	134	78TOTALLED \$3.2 BILLION IN 1975).
00860	-2	7777 4 84 1 3 3.000 5 1.000 1
00870	04	84 PP* 809000 * 306070
00880	104	84THE FEDERAL GOV'T ASSUMES FULL RESPONSIBILITY
00890	114	84FOR ALL PUBLIC PAYMENTS.
00910	-2	7777 4 93 1 6 3.000 15 2.000 1
00920	04	93 PP* 809000 * 105060
00930	104	93THE FEDERAL GOVERNMENT ATTEMPTS TO RESTRICT THE
00940	114	93SIZE OF THE LABOR FORCE BY ADOPTING POLICIES TO
00950	124	93ENCOURAGE ARLY RETIREMENT OR HIGHER LEVELS
00960	134	93OF PUBLIC EDUCATION.
00970	-2	7777 4 105 1 5 -12.000 15 -10.000 1
00980	04	105 PP* 809000 * 010510
00990	104	105PRIVATE PENSION PLANS REPLACE THE SOCIAL SECURITY
01000	114	105SYSTEM IN A MAJORITY OF STATES.
01010	-2	7777 4 111 1 5 3.500 10 1.500 1
01020	04	111 PP* 809000 * 014050
01030	104	111AUTOMATED INDIVIDUAL INSTRUCTION IS INTRODUCED AT ALL
01040	114	111EDUCATIONAL LEVELS.
01050	-2	7777 4 152 1 5 -15.000 10 -10.000 1
01060	04	152 PP* 809000 * 010101
01070	104	152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY
01074	114	152AS REGARDS THE MONETARY AGGREGATES (I.E., M1
01078	124	152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH
01082	134	152MONETARY POLICY AS A DISCRETIONARY TOOL,
01086	144	152AND THE FEDERAL BUDGET IS BALANCED.
01090	-2	7777 4 183 1 3 4.500 5 1.500 1
01100	04	183 PP* 809000 * 606050
01110	104	183CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%
01120	114	183AND REMAINS THERE FOR EIGHT CONSECUTIVE QUARTERS.

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for k
to the data.)

Unemployment

In order to derive an average unemployment rate for each of the scenarios it was first necessary to define the level of unemployment which is to be considered full employment. There has been and continues to be a great deal of controversy in economic theory as to what level of unemployment constitutes full employment. Most economists do agree, however, that a 4 percent level of unemployment which was once the policy target is too low. In the late 1960's and 1970's the increased participation of women and teenagers has pushed the full employment target to at least 5 percent unemployment. This level was chosen to represent full employment in the five socioeconomic scenarios.

In any conceivable world there will always be a certain amount of frictional and seasonal unemployment as workers change jobs or are laid off due to weather conditions. Two other types of unemployment, structural and cyclical (or deficient demand), are of prime interest in each of the scenarios since these two basic types are amenable to change if the economic environment and the policy prescription are "correct."

Table 3 depicts a selected list of indicators and their role in each scenario which would have some impact on unemployment. Note that the list is selective and is intended to be suggestive of the tenor of each scenario. Using this information, an intuitive estimate of the unemployment rate was made for each scenario. A short narrative which explains the reasoning involved follows.

Table 3

	Limited Growth A	Expansive Growth B	Individual Affluence C	Hardship D	Resource Allocation R
GNP growth	low	high	high	low	moderate
population	low	high	low	high	moderate
government retraining	yes	no	no	yes	yes
population plan- ning guidelines	yes	no	yes	no	yes
urban re- vitalization	yes	no	yes	no	yes
Federal attempts to restrict labor force	yes	no	no	yes	yes
decline in middle-class work attitude	yes	no	no	no	no
marriage rate declines	yes	yes	yes	no	yes
automation	no	moderate	yes	no	no
laissez-faire government stance	no	yes	no	no	no
strong govern- ment presence	yes	no	yes	yes	yes
formation of new cities	no	yes	yes	no	yes
capital shortage	no	no	no	yes	no
cartels	yes	no	no	yes	no
skill obsolescence /retraining	no	yes	yes	no	no

SCENARIO A

The unemployment rate assumed in this scenario is 7 percent. The basic reason for this rather high rate is the low rate of economic growth. Even though population growth is low, and although the Federal Government takes a number of steps to ameliorate the problem, there is a large base of unemployment. In the late 1970's and into the earlier part of the next decade there was a significant amount of what was termed cyclical unemployment. As time progressed, however, and Federal efforts were somewhat fruitless, this unemployment was reclassified as structural unemployment. With the shift to a low-growth posture many of the unemployed were workers whose skills were no longer needed in changing economy. As the century closed it was clear to local and Federal authorities that the core cause of the unemployment was an economy which simply could not provide enough jobs. The unemployment statistics were a stark reminder that the low-growth policy did have significant societal costs for a small portion of the population.

SCENARIO B

The unemployment rate assumed for this scenario is 6 percent. As the economy entered the early 1980's it was growing at rates that provided a large number of new jobs. With population growing rapidly these new jobs were quickly scooped up by the large number of teenagers and women who were entering the labor force. The labor market seemed to be functioning well and the Federal Government, along with state and local authorities, adopted a "hands-off" attitude in the labor market.

As the economy grew rapidly there was much retraining that was needed to provide the necessary skill-mix to support further growth. This retraining which was on-going from the mid-1980's to the end of the century did cause more frictional unemployment than had been the case in the past, but the goal of a better job made it worthwhile. The laissez-faire policies in regard to employment policy did leave the poorly educated, low-skilled minority workers to fend for themselves. The general attitude, however, was that in good time the market mechanism would solve that problem also. But as the century closed this hard-core group of unemployables was the basic reason why full employment had not yet been attained.

SCENARIO C

The unemployment rate assumed for this scenario is 5 percent (the full employment level). The rapid economic growth coupled with low population growth and a very active governmental role are the principal reasons for the successful attainment of this low unemployment rate.

The Federal Government, by suggesting a framework for population distribution and by revitalizing cities, made a successful attack on the pockets of structural unemployment which frustrated past attempts to reach full employment. In fact, at both the macro and micro level, Federal policies, along with the rapid growth, supported a smoothly working,

efficient labor market. The 5 percent unemployed was composed mainly of the frictionally unemployed and those who worked in seasonal employment. There was of course a residue of hard-core unemployment, but the successful approach in dealing with the labor market achieved virtually full employment.

SCENARIO D

The unemployment rate assumed for this scenario is 9 percent. The basic forces behind this high rate are low GNP growth, high population growth, and the generally chaotic conditions which pervade the entire economy.

The Federal Government attempted a number of policy options, but none were successful in reducing the unemployment rate. When the relocation and subsidization of rural workers was undertaken most of the workers involved could not find continuous employment in their new locales. One basic cause of the low GNP growth was a capital shortage, and this had a severe impact on the labor market since without needed capital spending there were few new jobs created. In addition, cartels formed by Third World countries caused serious supply disruptions in key materials which in turn led to increased unemployment.

It seemed as if every potentially positive step governmental authorities undertook to reduce unemployment failed for one reason or another. At the same time the increase in expenditures on these fruitless programs increased the Federal deficit and thus put a limit on the extent of new ameliorative measures. Local authorities were seemingly as powerless as Federal policy-makers, and the rather poor fiscal conditions of states and municipalities prevented the adoption of locally tailored measures to reduce the amount of joblessness.

The continued high unemployment rate was one of the best indicators of the chaotic economic conditions which plagued the nation as the twenty-first century began.

SCENARIO R

The unemployment rate assumed for this scenario is 6.5 percent. This rate is somewhat higher than the full employment level of unemployment, and it is a result of moderate GNP growth and a comprehensive planning effort coordinated at all government levels.

The policy framework of the Federal Government contained several specific measures aimed at reducing the level of structural employment. Among these measures were government-subsidized retraining and relocation of rural workers, population distribution planning guidelines, revitalization of urban areas, and attempts to restrict labor force growth through extended education and early retirement. While each of these policies achieved some degree of success, there remained a portion of the unemployed that was seemingly untouched by these efforts. Government, wary of causing a rise in inflation,

seemed to be satisfied with the moderate success in reducing unemployment. The bulk of the labor force was content with its economic lot, and for the remaining unemployed, there were programs which lessened the economic consequences of joblessness. In all, government and the populace seemed satisfied with the level of growth and the accompanying level of unemployment.

Average Weekly Hours of Production Workers
on Private Non-Agricultural Payrolls

Projected values for the average weekly hours⁵ were computed from an identity equation relating gross national product (GNP), the output per man-hour of all persons in the private business sector expressed as an index of productivity (IP), the size of the civilian labor force (CL), and the unemployment rate (U) to average weekly hours (AVW). The identity relationship expresses GNP as a function of total hours worked, and the productivity and is shown in the following equation:

$$\text{GNP} = (K)(\text{CL})(1 - U)(\text{AVW})(\text{IP})$$

The product $(\text{CL})(1 - U)(\text{AVW})$ equals total hours worked, in which CL is given in millions of people, and U is expressed as a fraction. GNP is expressed in constant dollars, and the index IP is based on the same reference year as GNP. K is a constant of proportionality.

Projected values for AVW were computed by solving for AVW and substituting into the equation projected values for each of the other variables. The equation for AVW is

$$\text{AVW} = \frac{\text{GNP}}{(K)(\text{CL})(1 - U)(\text{IP})}$$

Projected values for gross national product (GNP), the civilian labor force (CL), and the index of productivity (IP) were taken from the projections made for these variables computed for this study. Values for the unemployment rate (U) were taken as the unemployment rates were defined for each scenario.

Values for K have exhibited a slow change over time. Historical values for K were obtained by solving the identity equation for K and substituting into historic values for each of the other variables. The time series for K was then projected by a linear regression fit to the historic values. The results may be seen in the accompanying plot of K as a function of time (Table 4 and Figure 3). In computing AVW, the projected values of K were used.

⁵ The definition includes the total private sector: mining and manufacturing; contract construction; transportation and public utilities; wholesale and retail trade; finance, insurance, and real estate; and the service trades.

Table 4

PROPORTIONALITY CONSTANT, K
(Based on Constant 1975 Dollar Values of GNP)

<u>Historic Data</u>		<u>Projected Data</u>	
1950	4.37	1976	4.34
1952	5.01	1977	4.30
1954	4.95	1978	4.28
1956	4.82	1979	4.26
1958	4.79	1980	4.24
1960	4.68	1981	4.21
1962	4.64	1982	4.19
1964	4.52	1983	4.16
1966	4.55	1984	4.14
1968	4.54	1985	4.12
1970	4.50	1986	4.09
1972	4.45	1987	4.07
1974	4.08	1988	4.04
		1989	4.01
		1990	4.00
		1991	3.97
		1992	3.94
		1993	3.92
		1994	3.90
		1995	3.88
		1996	3.85
		1997	3.83
		1998	3.81
		1999	3.78
		2000	3.77

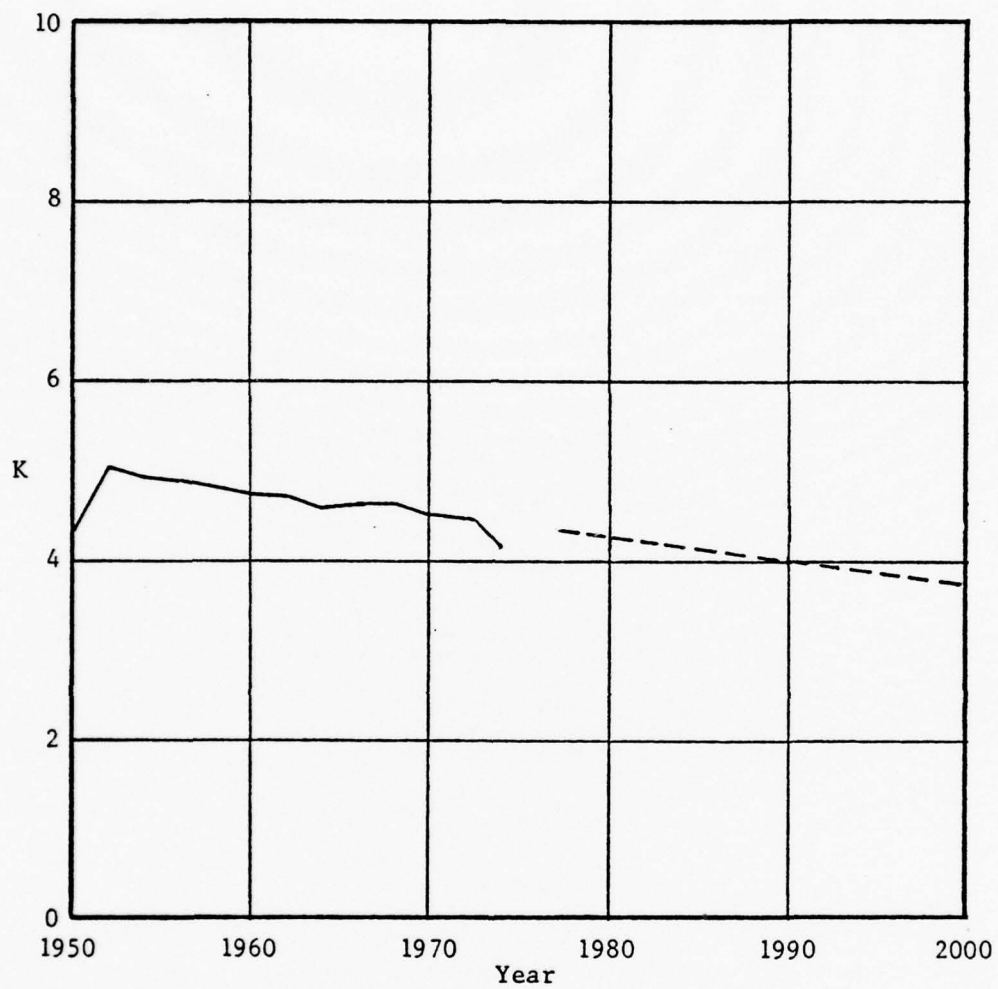


Figure 3. Proportionality constant, K (based on constant 1975 dollar values of GNP)

Labor Force Participation RateBASELINE

The historic data exhibit cyclical behavior, though the general trend reveals a slow increase in the participation rate. A monotonically increasing function was felt to adequately characterize the long-range behavior of the variable. Labor force participation has been increasing primarily because of the entry of women into the labor force, and this trend is projected to continue. Though the baseline does not follow the historic cyclical variations, absolute differences between fitted values and baseline values are small.

..TYPE FA7217

00010 7117 1950 1975 1976 2000 1976 14 0.000

♦♦100.000

00020 0.42879775 0.00 0.12

00030	1950	59.90	59.78
00040	1951	60.40	59.84
00050	1952	60.40	59.90
00060	1953	60.20	59.96
00070	1954	60.00	60.02
00080	1955	60.40	60.08
00090	1956	61.00	60.13
00100	1957	60.60	60.19
00110	1958	60.40	60.25
00120	1959	60.20	60.31
00130	1960	60.20	60.37
00140	1961	60.20	60.43
00150	1962	59.70	60.48
00160	1963	59.60	60.54
00170	1964	59.60	60.60
00180	1965	59.70	60.66
00190	1966	60.10	60.72
00200	1967	60.60	60.77
00210	1968	60.70	60.83
00220	1969	61.10	60.89
00230	1970	61.30	60.95
00240	1971	61.00	61.01
00250	1972	61.00	61.06
00260	1973	61.40	61.12
00270	1974	61.80	61.18
00280	1975	61.80	61.24
00290	1976	0.00	61.30
00300	1977	0.00	61.35
00310	1978	0.00	61.41
00320	1979	0.00	61.47
00330	1980	0.00	61.53
00340	1981	0.00	61.58
00350	1982	0.00	61.64
00360	1983	0.00	61.70
00370	1984	0.00	61.76
00380	1985	0.00	61.81
00390	1986	0.00	61.87
00400	1987	0.00	61.93
00410	1988	0.00	61.99
00420	1989	0.00	62.04
00430	1990	0.00	62.10
00440	1991	0.00	62.16
00450	1992	0.00	62.22
00460	1993	0.00	62.27
00470	1994	0.00	62.33
00480	1995	0.00	62.39
00490	1996	0.00	62.44
00500	1997	0.00	62.50
00510	1998	0.00	62.56
00520	1999	0.00	62.62
00530	2000	0.00	62.67

Baseline (percent)(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 53. Capital Resources Are Not Able to Meet Long-Term Investment Needs of Industry.

The most important influence on labor force participation rate over the long term is the availability of jobs, since persons who cannot find employment over a period of several years are likely to withdraw from the labor force and, in addition, prospective new entrants such as teenagers and women are likely to defer their entry. Jobs in industry are primarily created through capital investment to upgrade or expand facilities, and a large proportion of service jobs are directly or indirectly generated from a base of industrial jobs. Therefore, lack of capital resources for industry would be the most significant blow to labor participation which could occur, and a downward impact of 10 percent or 6 percentage points is estimated, reaching its maximum in 3 years. It is believed that at present about 2 percent of the labor force is discouraged workers, and we assume that approximately this same percentage would additionally become discouraged for 3 years for a total of 6 percent. This would be the maximum, for it would be inconceivable that the government would not take steps to provide remedial actions in such a contingency.

Event 54. The DOD Budget Increases to at Least 50 Percent of the Federal Budget (About 27 Percent in 1975).

Such a massive increase in defense expenditures would bring a sharp spurt in the labor force within two years of its institution. Not only direct jobs in defense industries would be affected, but also suppliers to these industries and services catering to the additional workers. In 1974, payrolls directly attributable to defense contracts totaled 24.9 billion. Dividing by an assumed \$10,000 per worker (\$1500 higher than the average manufacturing wage) an approximation of 2.5 million workers on direct defense contracts is obtained. Applying a multiplier effect for subcontracts and for supporting and indirect services, we arrive at an increase of 7 percent, or 4 percentage points, in labor force participation rate, equivalent to adding 3.5 million workers a year for 2 years. It is assumed that all of these workers represent net additions to the labor force.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

In 1985 there will be about 36 million people between 18 and 21 years of age and between 55 and 64 years of age. If the government provided incentives for 20 percent of these 2 groups to withdraw from or not to enter the labor force, a downward impact of 7 percent in the labor force participation rate would result. The effects would be felt within a year of the time the incentives were offered.

Event 94. Twenty-Five Percent of the Work Force Does Not Work the Standard Five-Day, Forty-Hour Work.

It is assumed that both the flexible and reduced work schedules will bring more people into the labor force. About 16 percent of the employed now voluntarily work part-time, but 29 percent of the unemployed want part-time work. Numerically, 1.1 million persons are looking for part-time jobs. If schedules were made more flexible, we assume that this number, plus an estimated 2 million now out of the labor force because of the non-availability of the hours they want, would obtain jobs or enter the labor force. These two groups would total about 3 million, or a 3 percent upward impact on the labor force participation rate. It would take two years to maximum impact as people out of the labor force gradually became aware of the new opportunities.

Event 96. Fifty Percent of Assembly Line Production Is Controlled by Computers.

It is difficult to estimate the net impact of this event because assembly line losses would be partially offset by computer operational personnel and gains in the computer manufacturing industry. On balance, we estimate about a 1.5 percent drop in labor force participation rate as unskilled persons formerly on the assembly line are unable to find work and drop out of the labor force. This would be a gradual process, taking five years to maximum impact.

Event 97. Middle-Class Attitudes Toward Work Are Challenged by the Rise of Strong Vocational Interests, Resulting in Decreased Demands for Career Advancement Opportunities.

It is assumed this event will affect dual-income families. Either one partner will withdraw from the labor force entirely or they may take turns going back in to support the family. The event implies that, generally, all people will work less. It could also heavily influence early retirements. The estimate is that at most (five years after it makes a strong appearance), this event could reduce the labor force participation rate by 1.5 percent.

05400	-19	PARTICIPATION RATE SCENARIO A						
05500	-2	7777 4	2	0	2	3.000	2	3.000 1
05600	04	2	PP+	809000				203040
05700	104	23	SUBSIDIZED DAY-CARE CENTERS ARE MADE AVAILABLE					
05800	114	210	ALL MOTHERS IN THE LABOR FORCE.					
05900	-2	7777 4	53	0	3	-10.000	3	-10.000 1
06000	04	53	PP+	809000				101520
06100	104	53	CAPITAL RESOURCES ARE NOT ABLE TO MEET					
06200	114	53	LONG TERM INVESTMENT NEEDS OF INDUSTRY.					
06300	-2	7777 4	54	0	2	7.000	2	7.000 1
06400	04	54	PP+	809000				050510
06500	104	54	THE BOD BUDGET INCREASES TO AT LEAST 50% OF THE					
06600	114	54	FEDERAL BUDGET (ABOUT 27% IN 1975).					
06700	-2	7777 4	81	1	3	3.000	3	3.000 1
06800	04	81	PP+	809000				102030
06900	104	81	LEGISLATION IS ENACTED GUARANTEEING FULL EMPLOYEMENT.					
07000	-2	7777 4	93	0	1	-7.000	1	-7.000 1
07100	04	93	PP+	809000				105060
07200	104	93	THE FEDERAL GOV'T WILL ATTEMPT TO RESTRICT THE					
07300	114	93	SIZE OF THE LABOR FORCE BY ADOPTING POLICIES					
07400	124	93	TO ENCOURAGE EARLY RETIREMENT, MORE EDUCATION.					
07500	-2	7777 4	94	1	2	3.000	2	3.000 1
07600	04	94	PP+	809000				206080
07700	104	94	TWENTY-FIVE PER-CENT OF THE WORK FORCE DOES NOT WORK					
07800	114	94	THE STANDARD FIVE-DAY, FORTY HOUR WEEK.					
07900	-2	7777 4	96	1	5	-1.500	5	-1.500 1
08000	04	96	PP+	809000				011520
08100	104	96	FIFTY PER-CENT OF ASSEMBLY LINE PRODUCTION IS					
08200	114	96	CONTROLLED BY COMPUTERS.					
08300	-2	7777 4	97	1	5	-1.500	5	-1.500 1
08400	04	97	PP+	809000				106080
08500	104	97	MIDDLE CLASS ATTITUDES ABOUT WORK ARE					
08600	114	97	CHALLENGED BY THE RISE OF STRONG AVOCAIONAL					
08700	124	97	INTERESTS.					
08800	-2	7777 4	98	1	3	2.000	3	2.000 1
08900	04	98	PP+	809000				011020
09000	104	98	NEARLY ALL WORKERS UNDERGO JOB RETRAINING BECAUSE					
09100	114	98	OF TECHNOLOGICAL OBSOLESCENCE OR CAREER CHANGE					
09200	-2	7777 4	183	1	3	-7.00	3	-7.000 1
09300	04	183	PP+	809000				606060
09400	104	183	CAPACITY UTILIZATION IN MANUFACTURING FALLS TO 70%.					
09500	-2	7777 4	186	1	5	7.000	5	7.000 1
09600	04	186	PP+	809000				011520
09700	104	186	THE STOCK OF CAPITAL PER WORKER AVERAGES 2.5% GROWTH					

TIA Event-Impact Input

(See p. 2.4 for key
to the data.)

Civilian Labor Force

Projected values for the size of the civilian labor force (CL) were computed from projections of the population over the age of 16 (Pop. 16+) and projections of the labor force participation rate (LPR) from the following equation:

$$CL = (Pop. 16+)(LPR)$$

Projected values for the population over the age of 16 were taken from the Census Bureau projections.⁶ Series I, with the fertility rate of 2.7 births per woman, was used in the calculations for Scenarios B and D; Series II, with the fertility rate of 2.1 births per woman, was used in the calculations for Scenario R; and Series III, with the fertility rate of 2.1 births per woman, was used in the calculations for Scenarios A and C.

The projected values for the labor force participation rate were taken from the TIA projections for this variable computed for this study.

⁶U.S. Department of Commerce, Bureau of the Census, Current Population Reports, Series P-25, No. 601, Tables 7-9 (Washington, D.C.: U.S. Government Printing Office, October 1975), pp. 41-118.

Median Number of Years of School Completed
by the Civilian Non-Institutional Population 25 Years and Over

BASELINE

Prior to 1964, the Bureau of the Census did not report educational attainment annually, and figures were available only for the years shown. The baseline fit to the historic data is good ($R^2 = 0.87$). The historic growth rate of the variable has been declining since the large post-World War II gains. The baseline's growth rate is approximately equal to the growth rate experienced since the early 1960's.

FA1013									
	1013	1952	1975	1976	2000	1976	14	0.000	20.000
00010	0.87365541					0.01	-0.31		
00020	1952	10.10		10.61					
00030	1957	10.60		11.02					
00040	1959	11.00		11.18					
00050	1962	11.40		11.42					
00060	1964	11.70		11.58					
00070	1965	11.80		11.66					
00080	1966	12.00		11.74					
00090	1967	12.00		11.31					
00100	1968	12.10		11.39					
00110	1969	12.10		11.97					
00120	1970	12.20		12.05					
00130	1971	12.20		12.13					
00140	1972	12.20		12.21					
00150	1973	12.30		12.28					
00160	1974	12.30		12.36					
00170	1975	12.30		12.44					
00180	1976	0.00		12.51					
00190	1977	0.00		12.59					
00200	1978	0.00		12.66					
00210	1979	0.00		12.74					
00220	1980	0.00		12.82					
00230	1981	0.00		12.89					
00240	1982	0.00		12.96					
00250	1983	0.00		13.04					
00260	1984	0.00		13.11					
00270	1985	0.00		13.19					
00280	1986	0.00		13.26					
00290	1987	0.00		13.33					
00300	1988	0.00		13.40					
00310	1989	0.00		13.48					
00320	1990	0.00		13.55					
00330	1991	0.00		13.62					
00340	1992	0.00		13.69					
00350	1993	0.00		13.76					
00360	1994	0.00		13.83					
00370	1995	0.00		13.90					
00380	1996	0.00		13.97					
00390	1997	0.00		14.03					
00400	1998	0.00		14.10					
00410	1999	0.00		14.17					
00420	2000	0.00		14.24					
00430									

Baseline (number of years)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 54. The DOD Budget Increases to at Least 50 Percent of the Federal Budget (About 27 Percent in 1975).

Such a large change in Federal spending for defense will take away from Federal funding for a wide variety of social services. The event is seen as reducing the Federal funding for higher education, and a nominal decrease of 1 percent is judged to be the maximum impact.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

A primary result of the implementation of this event will be to delay graduation of non-college-oriented students by offering courses which will make them more attractive candidates in the job market. A 2 percent increase in the variable is judged to mean a successful application of such a program. The maximum impact of this event will be realized over a very long period of time, during which much of the population will have had a chance to have been exposed to the new educational opportunities.

Event 97. Middle-Class Attitudes Toward Work Are Challenged by the Rise of Strong Avocational Interests, Resulting in Decreased Demands for Career Advancement Opportunities.

The thrust of this event is to lessen some of the demand for formal education. While avocational interests may require education, such offerings may not be part of the formal curriculum. The event will lead to informal schooling centered about new cultural directions such as has been seen in the last decade. It will also direct some energy away from work-oriented education into general cultural pursuits. The event is judged to have a negative impact on both the movement toward college from high school and also upon achieved levels of higher education, and a -5 percent impact is assigned. It is assumed that this maximum impact is realized only after one generation has passed through the public educational system.


```

00440 -19MEDIAN EDUCATION SCENARIO B
00500 -2 7777 4 9 3 5 1.000 5 1.000 1
00510 04 9 PP* 809000 * 153040
00520 104 9GOVERNMENT SUBSIDIZES RELOCATION AND TRAINING
00530 114 09OF NEEDY, RURAL WORKERS TO ENCOURAGE MIGRATION
00545 124 09TO URBAN CENTERS.
00560 -2 7777 4 54 2 7 -1.000 7 -1.000 1
00570 04 54 PP* 809000 * 102540
00580 104 54THE DOD BUDGET INCREASES TO AT LEAST 50% OF THE
00590 114 54FEDERAL BUDGET (ABOUT 27% IN 1975).
00600 -2 7777 4 93 4 20 2.000 20 2.000 1
00610 04 93 PP* 809000 * 010105
00620 104 93THE FEDERAL GOV'T WILL ATTEMPT TO RESTRICT THE
00630 114 93SIZE OF THE LABOR FORCE BY ADOPTING POLICIES TO
00640 124 93ENCOURAGE EARLY RETIREMENT, HIGHER LEVELS OF
00650 134 93PUBLIC EDUCATION.
00660 -2 7777 4 97 4 12 -5.000 12 -5.000 1
00670 04 97 PP* 809000 * 051020
00680 104 97MIDDLE CLASS ATTITUDES TOWARD WORK
00690 114 97ARE CHALLENGED BY THE RISE OF STRONG
00700 124 97AVOCATIONAL INTERESTS.
00710 -2 7777 4 98 2 5 1.000 5 1.000 1
00720 04 98 PP* 809000 * 014060
00730 104 98NEARLY ALL WORKERS UNDERGO JOB RETRAINING BECAUSE OF
00740 114 98TECHNOLOGICAL OBSOLESCENCE OR VOLUNTARY CAREER CHANGE.
00750 -2 7777 4 115 4 8 1.000 8 1.000 1
00800 04 115 PP* 809000 * 104060
00810 104 115SIMULATORS ARE DEVELOPED TO PROVIDE TECHNICAL
00820 114 115TRAINING TO MENTALLY AND PHYSICALLY HANDICAPPED
00830 124 115PEOPLE TO PREPARE THEM TO RETURN TO SOCIETY.
00840 -2 7777 4 115 2 6 2.000 6 2.000 1
00850 04 115 PP* 809000 * 012040
00860 104 115FOUR YEAR OLD CHILDREN BEGIN ELEMENTARY
00865 114 115SCHOOL (FIRST GRADE).
00870 -2 7777 4 117 4 8 1.000 8 1.000 1
00880 04 117 PP* 809000 * 015065
00890 124 117PROGRAMS ARE IMPLEMENTED WHICH GREATLY INCREASE
00900 114 117THE LEVEL OF MULTILINGUAL PUBLIC EDUCATION
00910 124 117AT THE PRIMARY AND SECONDARY LEVELS.
00920 -2 7777 4 118 3 6 1.000 8 1.000 1
00930 04 118 PP* 809000 * 404550
00940 104 118MOST EMPLOYERS PROVIDE SCHOLARSHIPS AS A PART OF
00950 114 118THE EMPLOYEE BENEFIT PACKAGE.
00960 -2 7777 4 119 2 6 -1.000 6 -1.000 1
00970 04 119 PP* 809000 * 013090
00980 104 119BACHELORS DEGREE IS COMPRESSED FROM FOUR TO THREE
00990 114 119YEARS BY MAJORITY OF COLLEGES AND UNIVERSITIES.
01000 -2 7777 4 120 4 4 1.000 8 1.000 1
01010 04 120 PP* 809000 * 307540
01020 104 120SPEED READING TECHNIQUES ARE MADE PART OF THE
01030 114 120GENERAL EDUCATION CURRICULUM.
01040 -2 7777 4 121 2 10 -3.000 10 -3.000 1
01050 04 121 PP* 809000 * 011515
01060 104 121ONE OUT OF EVERY TEN COLLEGES AND UNIVERSITIES
01070 114 121IN THE U.S. IS FORCED TO MERGE OR CLOSE DOWN
01080 124 121DUE TO FINANCIAL PRESSURES.

```

TIA Event-Impact Input (Scenario B)

(See p. 2.4 for key
to the data.)

Personal Consumption Expenditures for Transportation
(Goods and Services)

BASELINE

In order to assure consistency with total personal consumption expenditures, the baselines for the PCE for transportation were derived by regressing the variable against total PCE.

The regression equation was

$$\text{PCE for transportation} = -7.87 + 0.0142(\text{total PCE})$$

Scenario-dependent projections of the total PCE were derived from the regression of total PCE against gross national product (see discussion of total PCE, p. 4.29), and five baselines for the PCE for transportation were projected. In this way the baseline behavior of the transportation component of the total PCE was made consistent with the fundamental economic movement of each scenario. Perturbations about these separate baselines were then made by the TIA analysis for each scenario.

Regression Equation

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)
INDEPENDENT VARIABLE (X)

FFPCE = PCE FOR TRANSPORTATION
FFPCE = PCE
(1975 DOLLARS, 1950-1974)

NUMBER OF OBSERVATIONS 25
DETERMINANT OF THE INVERSE MATRIX 1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9899	.14232E-01	.42495E-03	33.490
REGRESSION INTERCEPT		-7.8702		
MULTIPLE CORRELATION		.98990		
STD. ERROR OF ESTIMATE		3.6524		
COEFF OF DETERMINATION		.97991		

FA1007									
	1007	1950	1975	1976	2000	1975	9	0.000	300.000
02570									
02580	0.95060122				0.52		-0.65		
02590	1950	57.40		51.55					
02600	1951	54.90		53.79					
02610	1952	59.20		56.01					
02620	1953	59.20		53.29					
02630	1954	59.20		60.64					
02640	1955	68.60		63.07					
02650	1956	65.80		65.57					
02660	1957	67.20		68.15					
02670	1958	63.40		70.81					
02680	1959	69.90		73.54					
02690	1960	72.50		76.36					
02700	1961	69.60		79.26					
02710	1962	75.80		82.25					
02720	1963	80.90		85.33					
02730	1964	84.70		88.50					
02740	1965	92.40		91.76					
02750	1966	95.60		95.11					
02760	1967	96.50		98.56					
02770	1968	106.30		102.11					
02780	1969	110.20		105.77					
02790	1970	107.00		109.52					
02800	1971	118.20		113.39					
02810	1972	130.20		117.36					
02820	1973	138.10		121.44					
02830	1974	125.30		125.64					
02840	1975	126.00		129.95					
02850	1976	0.00		129.97					
02860	1977	0.00		135.79					
02870	1978	0.00		140.38					
02880	1979	0.00		144.71					
02890	1980	0.00		149.61					
02900	1981	0.00		152.08					
02910	1982	0.00		155.47					
02920	1983	0.00		158.67					
02930	1984	0.00		161.72					
02940	1985	0.00		164.13					
02950	1986	0.00		166.40					
02960	1987	0.00		168.31					
02970	1988	0.00		170.03					
02980	1989	0.00		171.85					
02990	1990	0.00		173.59					
03000	1991	0.00		175.41					
03010	1992	0.00		177.32					
03020	1993	0.00		179.14					
03030	1994	0.00		181.05					
03040	1995	0.00		182.53					
03050	1996	0.00		184.09					
03060	1997	0.00		185.56					
03070	1998	0.00		187.12					
03080	1999	0.00		188.69					
03090	2000	0.00		190.24					

Baseline Scenario A (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA2007									
	1007	1950	1975	1976	2000	1976	9	0.000	300.
02570	0.95060122					0.52	-0.65		
02580	1950	57.40		51.65					
02590	1951	54.90		53.79					
02600	1952	59.20		56.01					
02610	1953	59.20		58.29					
02620	1954	59.20		60.54					
02630	1955	68.60		63.07					
02640	1956	65.80		65.57					
02650	1957	67.20		68.15					
02660	1958	63.40		70.81					
02670	1959	69.90		73.54					
02680	1960	72.50		76.36					
02690	1961	69.60		79.26					
02700	1962	75.80		82.25					
02710	1963	80.90		85.33					
02720	1964	84.70		88.50					
02730	1965	92.40		91.76					
02740	1966	95.60		95.11					
02750	1967	96.50		98.56					
02760	1968	106.30		102.11					
02770	1969	110.20		105.77					
02780	1970	107.00		109.52					
02790	1971	118.20		113.39					
02800	1972	130.20		117.36					
02810	1973	138.10		121.44					
02820	1974	125.30		125.64					
02830	1975	126.00		129.95					
02840	1976	0.00		129.97					
02850	1977	0.00		138.56					
02860	1978	0.00		145.58					
02870	1979	0.00		152.75					
02880	1980	0.00		160.24					
02890	1981	0.00		167.61					
02900	1982	0.00		175.32					
02910	1983	0.00		183.39					
02920	1984	0.00		191.80					
02930	1985	0.00		200.64					
02940	1986	0.00		210.52					
02950	1987	0.00		221.11					
02960	1988	0.00		232.12					
02970	1989	0.00		244.18					
02980	1990	0.00		256.76					
02990	1991	0.00		270.02					
03000	1992	0.00		284.51					
03010	1993	0.00		299.68					
03020	1994	0.00		315.72					
03030	1995	0.00		332.55					
03040	1996	0.00		350.24					
03050	1997	0.00		368.88					
03060	1998	0.00		388.99					
03070	1999	0.00		409.11					
03080	2000	0.00		430.80					

Baseline Scenario B (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA3007									
	1007	1950	1975	1976	2000	1976	9	0.000	300.000
02570									
02530	0.95060122				0.52		-0.65		
02590	1950	57.40		51.65					
02600	1951	54.90		53.79					
02610	1952	59.20		56.01					
02620	1953	59.20		58.29					
02630	1954	59.20		60.64					
02640	1955	68.60		63.07					
02650	1956	65.80		65.57					
02660	1957	67.20		68.15					
02670	1958	63.40		70.81					
02680	1959	69.90		73.54					
02690	1960	72.50		76.36					
02700	1961	69.60		79.26					
02710	1962	75.80		92.25					
02720	1963	80.90		85.33					
02730	1964	84.70		88.50					
02740	1965	92.40		91.76					
02750	1966	95.60		95.11					
02760	1967	96.50		98.56					
02770	1968	106.30		102.11					
02780	1969	110.20		105.77					
02790	1970	107.00		109.52					
02800	1971	118.20		113.39					
02810	1972	130.20		117.36					
02820	1973	138.10		121.44					
02830	1974	125.30		125.64					
02840	1975	126.00		129.95					
02850	1976	0.00		129.97					
02860	1977	0.00		138.55					
02870	1978	0.00		145.58					
02880	1979	0.00		152.78					
02890	1980	0.00		160.24					
02900	1981	0.00		167.44					
02910	1982	0.00		174.98					
02920	1983	0.00		182.78					
02930	1984	0.00		191.11					
02940	1985	0.00		199.60					
02950	1986	0.00		209.15					
02960	1987	0.00		219.20					
02970	1988	0.00		229.62					
02980	1989	0.00		241.06					
02990	1990	0.00		253.03					
03000	1991	0.00		265.51					
03010	1992	0.00		279.22					
03020	1993	0.00		293.61					
03030	1994	0.00		308.61					
03040	1995	0.00		324.48					
03050	1996	0.00		341.13					
03060	1997	0.00		358.56					
03070	1998	0.00		376.95					
03080	1999	0.00		396.20					
03090	2000	0.00		416.40					

Baseline Scenario C (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA4007									
	1007	1950	1975	1976	2000	1976	9	0.000	300.000
02570	0.95060122				0.52		-0.65		
02580	1950	57.40		51.65					
02590	1951	54.90		53.79					
02610	1952	59.20		56.01					
02620	1953	59.20		58.29					
02630	1954	59.20		60.64					
02640	1955	58.60		63.07					
02650	1956	65.80		65.57					
02660	1957	67.20		68.15					
02670	1958	63.40		70.91					
02680	1959	69.90		73.54					
02690	1960	72.50		76.36					
02700	1961	69.60		79.26					
02710	1962	75.80		82.25					
02720	1963	80.90		85.33					
02730	1964	84.70		88.50					
02740	1965	92.40		91.76					
02750	1966	95.60		95.11					
02760	1967	96.50		98.56					
02770	1968	106.30		102.11					
02780	1969	110.20		105.77					
02790	1970	107.00		109.52					
02800	1971	113.20		113.39					
02810	1972	130.20		117.36					
02820	1973	138.10		121.44					
02830	1974	125.30		125.64					
02840	1975	126.00		129.95					
02850	1976	0.00		129.97					
02860	1977	0.00		135.79					
02870	1978	0.00		140.38					
02880	1979	0.00		144.20					
02890	1980	0.00		148.18					
02900	1981	0.00		152.25					
02910	1982	0.00		156.25					
02920	1983	0.00		160.15					
02930	1984	0.00		163.88					
02940	1985	0.00		167.00					
02950	1986	0.00		169.77					
02960	1987	0.00		172.46					
02970	1988	0.00		175.24					
02980	1989	0.00		177.93					
02990	1990	0.00		180.70					
03000	1991	0.00		183.56					
03010	1992	0.00		186.43					
03020	1993	0.00		189.37					
03030	1994	0.00		192.14					
03040	1995	0.00		194.75					
03050	1996	0.00		197.36					
03060	1997	0.00		200.05					
03070	1998	0.00		202.55					
03080	1999	0.00		205.07					
03090	2000	0.00		207.59					

Baseline Scenario D (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA5007									
	1007	1950	1975	1976	2000	1976	9	0.000	300.0
02570	0.95060122					0.52	-0.65		
02580	1950		57.40		51.65				
02590	1951		54.90		53.79				
02600	1952		59.20		56.01				
02610	1953		59.20		58.29				
02620	1954		59.20		60.64				
02630	1955		68.60		63.07				
02640	1956		65.80		65.57				
02650	1957		67.20		68.15				
02660	1958		63.40		70.81				
02670	1959		69.90		73.54				
02680	1960		72.50		76.36				
02690	1961		69.60		79.26				
02700	1962		75.80		82.25				
02710	1963		80.90		85.33				
02720	1964		84.70		88.50				
02730	1965		92.40		91.76				
02740	1966		95.60		95.11				
02750	1967		96.50		98.56				
02760	1968		106.30		102.11				
02770	1969		110.20		105.77				
02780	1970		107.00		109.52				
02790	1971		118.20		113.39				
02800	1972		130.20		117.36				
02810	1973		138.10		121.44				
02820	1974		125.30		125.64				
02830	1975		126.00		129.95				
02840	1976		0.00		129.98				
02850	1977		0.00		138.53				
02860	1978		0.00		144.98				
02870	1979		0.00		150.79				
02880	1980		0.00		157.46				
02890	1981		0.00		163.71				
02900	1982		0.00		169.77				
02910	1983		0.00		175.94				
02920	1984		0.00		182.44				
02930	1985		0.00		189.11				
02940	1986		0.00		195.62				
02950	1987		0.00		202.29				
02960	1988		0.00		209.32				
02970	1989		0.00		216.51				
02980	1990		0.00		223.20				
02990	1991		0.00		230.13				
03000	1992		0.00		237.33				
03010	1993		0.00		244.71				
03020	1994		0.00		252.25				
03030	1995		0.00		260.05				
03040	1996		0.00		266.12				
03050	1997		0.00		276.36				
03060	1998		0.00		284.94				
03070	1999		0.00		293.69				
03080	2000		0.00		302.70				

Baseline Scenario R (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 11. Use of Telecommunications Reduces the Amount of All Travel by 20 Percent.

The principal impact of this event would be exerted on the variable cost elements (e.g., fuel, personnel costs, etc.) which account for approximately 35 percent of the PCE for transportation. A 20 percent reduction in these variable costs would result in a 7 percent reduction in the PCE for transportation. Increased discretionary travel will tend to offset some of the ultimate gain, and a 5 percent decrease in the PCE for transportation is assumed. It is also assumed that a period of a decade will be needed to adjust to these new patterns of communication.

Event 47. More Than 10,000 Miles of the Interstate Highway System Are Electrified and Automated to Accommodate Dual-Mode Automobiles.

It is assumed that a system like this will be at least partially funded by the use of appropriate vehicular taxes and road tolls and other governmental funds. Therefore, the total cost of the system would not be reflected in the PCE for transportation. If 10 percent of all vehicles were assumed to have dual-mode capabilities and the additional costs and outlays averaged \$100 a year, then the impact on the variable would be almost a 1 percent increase.

Event 57. \$10 Billion Per Year of Government Funds Are Devoted to Urban Transit System Development (Approximately \$2 Billion in 1974).

Increased urban transit system development will attenuate private transportation usage. Since most alternate mode decision factors are time-elastic rather than cost-elastic, and this level of expenditures would most likely decrease trip time, there would be a substitution of public transportation for private transportation. This substitution will cause decreases in the PCE for transportation because of the inherent cost advantages of mass transportation. These time-elastic relationships cannot be calculated on an aggregate level, and a nominal 3 percent reduction in PCE for transportation is assigned to reflect the changes in the spending patterns. A maximum impact of ten years is assigned to reflect the time between funding and system development.

Event 67. The Prices of All Prime Energy Sources Are Totally Deregulated.

The deregulation of energy prices will result in increased costs for fuels. The level of the increase is sectorially dependent; i.e., dependent upon the energy source. However, the direct relationship between the increase in the costs of energy and the PCE for transportation is obscured by the uncertainties of the price-elastic relationships over various price ranges. The main energy sector which would influence this indicator is petroleum products, and it is assumed that this relationship is relatively inelastic. If the price of gasoline increases by 50 percent as a result of this event and approximately 25 percent of the PCE for transportation

is cost of gasoline and oil, it is assumed that there will be a 10 percent increase in the PCE. The maximum impact will be realized as prices climb steadily over a period of several (five) years.

Event 89. Federal Funds Are Withheld in Order to Stop Urban Expressway Construction.

This will result in the increased use of mass transit because of difficulties in vehicular access to cities. There will also be the tendency to relocate within the urban area or along mass transit corridors in order to take advantage of mass transit because of the relative cost advantages. The change from private vehicles to public transportation will result in a reduction in the expenditures for transportation, since mass transit systems will be more economical per passenger mile. A -2 percent impact is assigned.

Event 95. Half of All U.S. Employees Have 30 Days of Work Vacation and 15 Scheduled Holidays.

If one-half of all U.S. employees have 30 days of work vacation, it will represent approximately a doubling of current levels of vacation time. This would stimulate pleasure travel. An increase in transportation expenditures of about \$50 per employee with such a lengthened vacation will result in an approximate 2 percent increase in the variable.

Event 171. OPEC Dissolves.

The dissolution of OPEC will result in lower prices for oil, which will lower the PCE for transportation. If the event causes a reduction in prices of gasoline of 20 percent, and if gasoline and oil comprise about 20 percent of the PCE for transportation, the net impact on the variable will be approximately -5 percent. The effect of OPEC dissolution on prices will not be immediate but will take place over a period of a few years, during which the decline in gasoline prices will be realized.

BEST AVAILABLE COPY

03100	-19	PCE FOR TRANSPORTATION (GOODS AND SERVICES) SCENARIO A
03110	-2 7777 4	4 5 10 -2.000 10 -2.000 1
03120	04 4	PP* 809000 * 013040 1
03130	104	4HOME AND WORK ARE HIGHLY MIXED SO THAT AVERAGE
03140	114	4ONE-WAY TRAVEL IS REDUCED FROM ABOUT 3 MILES
03150	124	4TO 4 MILES.
03160	-2 7777 4	11 2 10 -5.000 10 -5.000 1
03170	04 11	PP* 809000 * 055070
03180	104	11USE OF TELECOMMUNICATIONS REDUCES THE AMOUNT OF
03190	114	11ALL TRAVEL BY 20 PERCENT.
03200	-2 7777 4	27 2 4 -2.000 4 -2.000 1
03210	04 27	PP* 809000 * 012030
03220	104	27FIVE PERCENT OF THE WORK FORCE ACCOMPLISHES ITS
03230	114	27JOB FUNCTIONS THROUGH THE USE OF ELECTRONIC
03240	124	27COMMUNICATION.
03290	-2 7777 4	29 5 10 -5.000 10 -5.000 1
03300	04 29	PP* 809000 * 015060
03310	104	29CAR LIFETIMES ARE EXTENDED TO DOUBLE 1976
03320	114	29EXPECTED VALUES.
03430	-2 7777 4	47 4 10 1.000 10 1.000 1
03440	04 47	PP* 809000 * 011020
03450	104	47MORE THAN 10,000 MILES OF THE INTERSTATE HIGH-
03460	114	47WAY ARE ELECTRIFIED AND AUTOMATED TO ACCOMMODATE DUAL-
03470	124	47MODE AUTOMOBILES.
03540	-2 7777 4	57 2 10 -3.000 10 -3.000 1
03550	04 57	PP* 809000 * 016075
03560	104	57\$10 BILLION PER YEAR OF GOV'T FUNDS ARE DEVOTED TO
03565	114	57URBAN TRANSIT SYSTEM DEVELOPMENT (APPROX. \$2 BILLION
03570	124	57IN 1974).
03610	-2 7777 4	67 1 5 10.000 5 10.000 1
03620	04 67	PP* 809000 * 051015
03630	104	67THE PRICES OF ALL PRIME ENERGY SOURCES ARE
03640	114	67TOTALLY DEREGULATED.
03740	-2 7777 4	83 3 6 -5.000 6 -5.000 1
03750	04 83	PP* 809000 * 014060
03760	104	83CAR-POOLING FOR TRAVEL TO WORK BECOMES MANDATORY.
03770	-2 7777 4	89 2 5 -2.000 5 -2.000 1
03780	04 89	PP* 809000 * 205070
03790	104	89FEDERAL FUNDS ARE WITHHELD IN ORDER TO STOP URBAN
03800	114	89EXPRESSWAY CONSTRUCTION.
03870	-2 7777 4	95 1 2 2.000 2 2.000 1
03880	04 95	PP* 809000 * 014060
03890	104	95HALF OF ALL U.S. EMPLOYEES HAVE 30 DAYS OF WORK
03900	114	95VACATION AND 15 SCHEDULED HOLIDAYS.
03910	-2 7777 4	171 1 5 -5.000 5 -5.000 1
03920	04 171	PP* 809000 * 051520
03930	104	171OPEC DISSOLVES
03950	-2 7777 4	154 1 5 3.000 5 3.000 1
03960	04 154	PP* 809000 * 013040
03970	104	154INDUSTRY DIFFICULTIES AND FOREIGN PRESSURES FORCE
03980	114	154THE PRICE OF FOSSIL ENERGY TO RISE TO THE OIL
03990	124	154EQUIVALENT OF \$20 PER BARREL IN REAL TERMS.

TIA Event-Impact Input (Scenario A)(See p. 2.4 for key
to the data.)

Personal Consumption Expenditures for Recreation
(Goods and Services)

BASELINE

In order to insure consistency with total personal consumption expenditures, the baseline for the PCE for recreation was derived by regressing the variable against total PCE.

The regression equation was

$$\text{PCE for recreation} = -11.3 + 0.00773(\text{total PCE})$$

Scenario-dependent projections of the total PCE were derived from the regression of total PCE against gross national product (see discussion of total PCE, p. 29), and five baselines for the PCE for recreation were projected. In this way the behavior of the baseline of the recreation component of the total PCE was made consistent with the fundamental economic movement of each scenario. Perturbations about these separate baselines were then made by the TIA analysis for each scenario.

Regression Equation

SPX: >LEAS FPCR FFPCE

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)
INDEPENDENT VARIABLE (X)

FFPCR = PCE FOR RECREATION
FFPCE = PCE

(1975 DOLLARS, 1950-1974)

NUMBER OF OBSERVATIONS 25
DETERMINANT OF THE INVERSE MATRIX 1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9826	.73022E-02	.28759E-03	25.391
REGRESSION INTERCEPT		-11.299		
MULTIPLE CORRELATION		.98263		
STD. ERROR OF ESTIMATE		2.4719		
COEFF OF DETERMINATION		.96555		

BEST AVAILABLE COPY

FA1009		1009	1950	1975	1976	2000	1976	14	0.000	245.000
00010										
00020	0.94957419						0.02	-2.27		
00030	1950		23.30			19.24				
00040	1951		23.60			20.25				
00050	1952		23.80			21.30				
00060	1953		24.10			22.40				
00070	1954		24.50			23.56				
00080	1955		26.00			24.77				
00090	1956		27.10			26.03				
00100	1957		26.40			27.35				
00110	1958		26.20			28.73				
00120	1959		27.80			30.17				
00130	1960		28.50			31.67				
00140	1961		28.90			33.23				
00150	1962		30.60			34.85				
00160	1963		32.50			36.55				
00170	1964		34.30			38.31				
00180	1965		36.90			40.13				
00190	1966		41.80			42.03				
00200	1967		43.60			44.00				
00210	1968		46.20			46.04				
00220	1969		48.20			48.15				
00230	1970		50.70			50.33				
00240	1971		51.40			52.59				
00250	1972		56.60			54.92				
00260	1973		62.40			57.32				
00270	1974		65.00			59.79				
00280	1975		66.00			62.33				
00290	1976		0.00			59.42				
00300	1977		0.00			62.41				
00310	1978		0.00			64.77				
00320	1979		0.00			66.99				
00330	1980		0.00			68.99				
00340	1981		0.00			70.77				
00350	1982		0.00			72.51				
00360	1983		0.00			74.15				
00370	1984		0.00			75.71				
00380	1985		0.00			76.96				
00390	1986		0.00			78.11				
00400	1987		0.00			79.09				
00410	1988		0.00			79.98				
00420	1989		0.00			80.91				
00430	1990		0.00			81.80				
00440	1991		0.00			82.74				
00450	1992		0.00			83.72				
00460	1993		0.00			84.65				
00470	1994		0.00			85.63				
00480	1995		0.00			86.39				
00490	1996		0.00			87.20				
00500	1997		0.00			87.95				
00510	1998		0.00			88.75				
00520	1999		0.00			89.55				
00530	2000		0.00			90.35				

Baseline Scenario A (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA2009									
	1009	1950	1975	1976	2000	1976	14	0.000	245.000
00010									
00020	0.94857418				0.02		-2.27		
00030	1950	23.30		19.24					
00040	1951	23.60		20.25					
00050	1952	23.90		21.30					
00060	1953	24.10		22.40					
00070	1954	24.50		23.56					
00080	1955	26.00		24.77					
00090	1956	27.10		25.03					
00100	1957	26.40		27.35					
00110	1958	26.20		28.73					
00120	1959	27.80		30.17					
00130	1960	28.50		31.67					
00140	1961	28.90		33.23					
00150	1962	30.60		34.85					
00160	1963	32.50		35.55					
00170	1964	34.30		38.31					
00180	1965	36.90		40.13					
00190	1966	41.80		42.03					
00200	1967	43.60		44.00					
00210	1968	46.20		46.04					
00220	1969	48.20		48.15					
00230	1970	50.70		50.33					
00240	1971	51.40		52.59					
00250	1972	56.60		54.92					
00260	1973	62.40		57.32					
00270	1974	65.00		59.79					
00280	1975	66.00		62.33					
00290	1976	0.00		59.42					
00300	1977	0.00		63.83					
00310	1978	0.00		67.43					
00320	1979	0.00		71.13					
00330	1980	0.00		74.95					
00340	1981	0.00		78.74					
00350	1982	0.00		82.69					
00360	1983	0.00		86.84					
00370	1984	0.00		91.15					
00380	1985	0.00		95.69					
00390	1986	0.00		100.80					
00400	1987	0.00		106.19					
00410	1988	0.00		111.84					
00420	1989	0.00		118.02					
00430	1990	0.00		124.48					
00440	1991	0.00		131.28					
00450	1992	0.00		138.72					
00460	1993	0.00		146.50					
00470	1994	0.00		154.73					
00480	1995	0.00		163.36					
00490	1996	0.00		172.44					
00500	1997	0.00		182.00					
00510	1998	0.00		192.32					
00520	1999	0.00		202.65					
00530	2000	0.00		213.78					

Baseline Scenario B (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FA3009									
	1009	1950	1975	1976	2000	1976	14	0.000	245.0
00010									
00020	0.94357418					0.02	-2.27		
00030	1950	23.30		19.24					
00040	1951	23.60		20.25					
00050	1952	23.80		21.30					
00060	1953	24.10		22.40					
00070	1954	24.50		23.56					
00080	1955	26.00		24.77					
00090	1956	27.10		26.03					
00100	1957	26.40		27.35					
00110	1958	26.20		28.73					
00120	1959	27.80		30.17					
00130	1960	28.50		31.67					
00140	1961	28.90		33.23					
00150	1962	30.60		34.85					
00160	1963	32.50		36.55					
00170	1964	34.30		38.31					
00180	1965	36.90		40.13					
00190	1966	41.80		42.03					
00200	1967	43.60		44.00					
00210	1968	46.20		46.04					
00220	1969	48.20		48.15					
00230	1970	50.70		50.33					
00240	1971	51.40		52.59					
00250	1972	56.60		54.92					
00260	1973	62.40		57.32					
00270	1974	65.00		59.79					
00280	1975	66.00		62.33					
00290	1976	0.00		59.42					
00300	1977	0.00		63.83					
00310	1978	0.00		67.43					
00320	1979	0.00		71.13					
00330	1980	0.00		74.95					
00340	1981	0.00		78.65					
00350	1982	0.00		82.52					
00360	1983	0.00		86.52					
00370	1984	0.00		90.79					
00380	1985	0.00		95.15					
00390	1986	0.00		100.05					
00400	1987	0.00		105.21					
00410	1988	0.00		110.55					
00420	1989	0.00		116.42					
00430	1990	0.00		122.56					
00440	1991	0.00		128.97					
00450	1992	0.00		136.00					
00460	1993	0.00		143.38					
00470	1994	0.00		151.08					
00480	1995	0.00		159.22					
00490	1996	0.00		167.77					
00500	1997	0.00		176.71					
00510	1998	0.00		186.15					
00520	1999	0.00		196.03					
00530	2000	0.00		206.39					

Baseline Scenario C (billions of 1975 dollars)

(See p. 2.4 for
to the data.)

FA4009									
	1009	1950	1975	1976	2000	1976	14	0.000	245.000
00010									
00020	0.94857418					0.02	-2.27		
00030	1950	23.30		19.24					
00040	1951	23.60		20.25					
00050	1952	23.80		21.30					
00060	1953	24.10		22.40					
00070	1954	24.50		23.56					
00080	1955	26.00		24.77					
00090	1956	27.10		26.03					
00100	1957	26.40		27.35					
00110	1958	26.20		28.73					
00120	1959	27.80		30.17					
00130	1960	28.50		31.67					
00140	1961	28.90		33.23					
00150	1962	30.60		34.95					
00160	1963	32.50		36.55					
00170	1964	34.30		38.31					
00180	1965	36.90		40.13					
00190	1966	41.80		42.03					
00200	1967	43.60		44.00					
00210	1968	46.20		46.04					
00220	1969	48.20		48.15					
00230	1970	50.70		50.33					
00240	1971	51.40		52.59					
00250	1972	56.60		54.92					
00260	1973	62.40		57.32					
00270	1974	65.00		59.79					
00280	1975	65.00		62.33					
00290	1976	0.00		59.42					
00300	1977	0.00		62.41					
00310	1978	0.00		64.77					
00320	1979	0.00		66.73					
00330	1980	0.00		68.77					
00340	1981	0.00		70.86					
00350	1982	0.00		72.91					
00360	1983	0.00		74.91					
00370	1984	0.00		76.82					
00380	1985	0.00		78.42					
00390	1986	0.00		79.85					
00400	1987	0.00		81.23					
00410	1988	0.00		82.65					
00420	1989	0.00		84.03					
00430	1990	0.00		85.45					
00440	1991	0.00		186.93					
00450	1992	0.00		88.39					
00460	1993	0.00		89.90					
00470	1994	0.00		91.32					
00480	1995	0.00		92.66					
00490	1996	0.00		94.00					
00500	1997	0.00		95.38					
00510	1998	0.00		96.66					
00520	1999	0.00		97.95					
00530	2000	0.00		99.25					

Baseline Scenario D (billions of 1975 dollars)

(See p. 2.4 for key to the data.)

FAS009	1009	1950	1975	1976	2000	1976	14	0.000	245.000
00010	0.94857418					0.02	-2.27		
00020									
00030	1950	23.30		19.24					
00040	1951	23.60		20.25					
00050	1952	23.80		21.30					
00060	1953	24.10		22.40					
00070	1954	24.50		23.56					
00080	1955	26.00		24.77					
00090	1956	27.10		26.03					
00100	1957	26.40		27.35					
00110	1958	26.20		28.73					
00120	1959	27.80		30.17					
00130	1960	28.50		31.67					
00140	1961	28.90		33.23					
00150	1962	30.60		34.85					
00160	1963	32.50		36.55					
00170	1964	34.30		38.31					
00180	1965	36.90		40.13					
00190	1966	41.50		42.03					
00200	1967	43.60		44.00					
00210	1968	46.20		45.04					
00220	1969	48.20		48.15					
00230	1970	50.70		50.33					
00240	1971	51.40		52.59					
00250	1972	56.60		54.92					
00260	1973	62.40		57.32					
00270	1974	65.00		59.79					
00280	1975	66.00		62.33					
00290	1976	0.00		64.95					
00300	1977	0.00		67.63					
00310	1978	0.00		70.38					
00320	1979	0.00		73.20					
00330	1980	0.00		76.08					
00340	1981	0.00		79.02					
00350	1982	0.00		82.02					
00360	1983	0.00		85.07					
00370	1984	0.00		88.18					
00380	1985	0.00		91.34					
00390	1986	0.00		94.54					
00400	1987	0.00		97.78					
00410	1988	0.00		101.06					
00420	1989	0.00		104.37					
00430	1990	0.00		107.71					
00440	1991	0.00		111.07					
00450	1992	0.00		114.44					
00460	1993	0.00		117.83					
00470	1994	0.00		122.16					
00480	1995	0.00		126.16					
00490	1996	0.00		130.31					
00500	1997	0.00		134.53					
00510	1998	0.00		138.94					
00520	1999	0.00		143.43					
00530	2000	0.00		148.05					

Baseline Scenario R (billions of 1975 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 67. The Prices of All Energy Products Are Totally Deregulated.

There are several forces working in opposition vis-à-vis this event and PCE for recreation. The goods and services included in PCE for recreation are somewhat energy-intensive, and deregulation of energy products would increase the cost of these components. Also, deregulation of energy products would result in increasing transportation, food, and other costs which would decrease the discretionary income available for recreational goods and services. These forces combine to cause an estimated 8 percent in the PCE for recreation. This estimate is somewhat arbitrary and represents a "best-guess" estimate.

Event 93. The Federal Government Attempts to Restrict the Size of the Labor Force by Adopting Policies to Encourage Early Retirement or Higher Levels of Public Education.

Successful application of such policies would require that living standards are not impaired and that family incomes and retirement incomes are able to support a modest increase in leisure spending. Increasing the number of retirees and the number of young people who are free from labor schedules is, therefore, assumed to increase the amount spent for recreation. In 1985 there will be approximately 36 million people between the ages of 18 and 21 and between 55 and 64 years. The baseline projections for 1985 for PCE for recreation vary from between approximately \$80 and \$95 billion. If approximately 20 percent of the people in these age groups is not in the labor force, and if these people spend approximately \$1 a day extra on recreation, the total impact will be to increase expenditures for recreation by approximately 3 percent. The effect of such policies is assumed to occur in five years.

Event 94. Twenty-Five Percent of the Work Force Does Not Work the Standard Five-Day, Forty-Hour Week.

It is assumed that restructuring of the 40-hour week will increase recreational spending, and a nominal 1 percent increase is assigned to the variable. Six years will be required for changes in work patterns to result in new recreational activities.

Event 95. Half of All U.S. Employees Have 30 Days of Work Vacation and 15 Days of Scheduled Holidays.

This event will provide opportunities for increasing the expenditures on recreation. Half of the labor force projected for the 1980's will be about 50 million people. If they and their families spent an additional \$200 a year on recreational activities, the impact on the PCE for recreation would be about 10 percent. This rather substantial increase will come about through changes in patterns of and an increase in recreational spending and the development of new services and offerings in the recreational market. A fairly long period (10 years) will be required to provide substantive changes in recreational patterns because of necessary infrastructural changes.

BEST AVAILABLE COPY

00540	-19	PRICE FOR RECREATION GOODS AND SERVICES
00550	-2 7777 4	1 0 3 2.000 5 1.000 1
00560	04 1	PP* 809000 * 052040
00570	104	01ESTABLISHMENT OF 10 NEW RESORTS COMPARABLE TO
00580	114	01DISNEY WORLD.
00710	-2 7777 4	67 1 3 -8.000 8 -2.000 1
00720	04 67	PP* 809000 * 051015
00730	104	67THE PRICES OF ALL PRIME ENERGY SOURCES ARE TOTALLY
00740	114	67DEREGULATED.
00750	-2 7777 4	73 2 12 2.000 12 2.000 1
00760	04 73	PP* 809000 * 104050
00770	104	73LEGISLATION PROVIDING A GUARANTEED MINIMUM
00780	114	73ANNUAL INCOME FOR U.S. CITIZENS.
00820	-2 7777 4	93 2 5 3.000 5 3.000 1
00830	04 93	PP* 809000 * 105050
00840	104	93THE FEDERAL GOV'T WILL ATTEMPT TO RESTRICT THE
00850	114	93SIZE OF THE LABOR FORCE BY ADOPTING POLICIES TO
00860	124	93ENCOURAGE EARLY RETIREMENT, MORE EDUCATION, SHORTER
00870	134	93WORKWEEK, ETC.
00880	-2 7777 4	94 1 6 1.000 6 1.000 1
00890	04 94	PP* 809000 * 206050
00900	104	94WIDESPREAD EXPERIMENTATION BEGINS ON THE DEFINITION
00910	114	94OF A WORK WEEK SUCH AS THREE 5-HOUR DAYS, FIVE
00920	124	946 AND A HALF HOUR DAYS OR FLEXIBLE PERIODS WITH
00930	134	94RESPECT TO HOURS OR DAYS WORKED.
00940	-2 7777 4	95 3 10 10.000 10 10.000 1
00950	04 95	PP* 809000 * 014060
00960	104	95HALF OF ALL U.S. EMPLOYEES HAVE 30 DAYS OF WORK
00970	114	95VACATION AND 15 SCHEDULED HOLIDAYS.
00980	-2 7777 4	97 5 8 1.000 8 1.000 1
00990	04 97	PP* 809000 * 406080
01000	104	97MAJOR DECLINE IN THE MIDDLE-CLASS PURSUIT OF
01010	114	97WORK-ORIENTED, ACHIEVEMENT-ORIENTED, ADVANCEMENT-
01020	124	97ORIENTED VALUES.
01030	-2 7777 4	114 2 5 2.000 5 2.000 1
01040	04 114	PP* 809000 * 106080
01050	104	114SCHOOLS TEACH LEISURE SUBJECTS TO YOUNG PEOPLE WHO WILL
01060	114	114PROBABLY GO INTO THE KINDS OF WORK THAT WILL NOT BE
01070	124	114THEIR CENTRAL LIFE INTEREST.

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

U.S. Exports to the European Community*BASELINE

The baseline represents a reasonable fit to the historic data ($R^2 = 0.728$), and with the exception of the year 1974 is very close to historical experience. The economic boom which caused an unprecedented increase in U.S. exports to the European Community in 1974 is interpreted by the fit program to be anomalous, and future export behavior bears close resemblance to the more gradual increases evident during the 1960-1973 period. The 1974 data are included because we believe the recent behavior of this variable should be taken into account.

*Data for the European Community consist of aggregated values of the United Kingdom, France, and West Germany.

FA1075		1973	1980	1974	1975	2000	1976	14	1.000	45000.000
00010										
00020		0.72756140				0.03		-2.73		
00030	1960		5925.30			4415.22				
00040	1961		5451.60			4694.61				
00050	1962		5551.00			4976.65				
00060	1963		5430.40			5315.55				
00070	1964		6014.70			5551.93				
00080	1965		5824.40			6006.36				
00090	1966		5911.40			6379.45				
00100	1967		6126.60			6771.67				
00110	1968		6312.30			7123.52				
00120	1969		6705.30			7615.42				
00130	1970		7675.00			9067.76				
00140	1971		7221.40			8560.32				
00150	1972		7521.30			9034.44				
00160	1973		9676.40			9549.95				
00170	1974		12499.80			10046.19				
00180	1975		0.00			11221.70				
00190	1977		0.00			11820.51				
00200	1978		0.00			12439.51				
00210	1979		0.00			13078.34				
00220	1980		0.00			13735.73				
00230	1981		0.00			14411.46				
00240	1982		0.00			15104.36				
00250	1983		0.00			15813.37				
00260	1984		0.00			16537.24				
00270	1985		0.00			17274.63				
00280	1986		0.00			18024.09				
00290	1987		0.00			18784.03				
00300	1988		0.00			19552.79				
00310	1989		0.00			20320.61				
00320	1990		0.00			21109.68				
00330	1991		0.00			21894.13				
00340	1992		0.00			22630.05				
00350	1993		0.00			23465.54				
00360	1994		0.00			24243.67				
00370	1995		0.00			25027.57				
00380	1996		0.00			25800.38				
00390	1997		0.00			26565.31				
00400	1998		0.00			27320.65				
00410	1999		0.00			28064.77				
00420	2000		0.00			28796.14				

BEST AVAILABLE COPY

Baseline (millions of 1974 dollars)

(See p. 2.4 for key
to the data.)

EVENT IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The impact of commodity cartels on U.S. exports to the European Community is essentially a function of the depressing effects on GNP likely to result from cartel actions for these important minerals. The European Community is approximately 45 percent self-sufficient in bauxite, but imports a vast proportion of its consumption of manganese, tin, and chromium. These are important minerals for developed country economies generally. The 7 percent negative impact on U.S. exports to the European Community is therefore a measure of the declining demand for goods and services throughout European economies likely to result from the depressive effects of cartel action. The effect is likely to be transitory; Department of Interior studies on the effects of cartel actions for chromium and bauxite on the U.S. economy indicate a fairly rapid supply response to price increases, with the effect that over a period of approximately 4-5 years the cost imposed on the economy begins to decline. This substitution effect within Europe, plus the probable displacement of LDC commodity exports to the European Community by U.S. exports to Europe of such commodities as bauxite and manganese, are likely to achieve a steady state impact of -1 percent after approximately 8 years.

Event 171. OPEC Dissolves.

Dissolution of OPEC and a return of global prices to the long-term supply price--perhaps between \$6 and \$8 per barrel--is likely to have an immediate and positive impact on European growth, and therefore on demand for U.S. products. Substantially lower petroleum import costs are likely to reduce inflation in Europe, permit more expansionary economic policies on the parts of various European governments, reduce pressure on European balance of payments and balance of trade, and generally improve the climate of economic relationships among the major OECD countries. The estimated 12 percent maximum impact is based upon historical experience, specifically the level of increase in U.S. exports to Europe associated with substantial increases in the level of European GNP growth. For example, the large growth in European GNP during the 1969-1970 period was associated with an increase of U.S. exports to the European Community of approximately 12.6 percent in 1974 dollars. The years to maximum impact of approximately 4 years reflects the interval necessary for governments to adjust their economic policies toward more expansionary measures, while the reduction in steady state impact to 8 percent reflects the negative effects of petroleum price decreases on future U.K. export revenues likely to be available as North Sea oil comes onstream.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

This is an unprecedented event for which historical data is not particularly useful. The creation of prohibitively high tariffs, non-tariff

barriers, and investment restrictions by definition erodes the competitiveness of U.S. products in foreign markets and achieves domestic substitution by forcing importers to seek goods either from domestic manufacturers or from other foreign suppliers. The decline in exports here of 30 percent is likely to exceed the decline associated with the 1958 recession, which was a period also associated with high trade and investment restrictions, prior to the 1963 Kennedy-round negotiation in the GATT which achieved substantial tariff reductions. The gradual decline in steady state impact to 25 percent reflects the likelihood that importers of certain products crucial to European economies will likely be given some sort of special import licenses to purchase those American products.

Event 174. United States and Other Developed Countries Negotiate Multi-Lateral Agreements with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations and Stable Export Earnings for Producing Nations.

The impact of this event on U.S. exports to the European Community is somewhat similar to the impacts of the cartel event, in that both have the effect of raising prices on imported raw material from the less-developed country commodity exporters. In this case, however, the degree of price increase is likely to be less severe, and the possibility for complete cut-off of raw materials is limited by the willingness of developed countries to agree on price supports for those raw materials which are exported. Therefore the maximum impact of minus 4 percent is considerably less than is the case with the cartel event. At the same time, the years to steady state impact are lengthened by virtue of the fact that the price increases associated with this event are not likely to be sufficient to bring forth the kind of supply response or substitution effects which we saw in the case of the cartel event. Furthermore, this probable lack, or at least the sluggishness, of the supply response is likely to result in a more enduring effect on the European demand for U.S. products than is the case with the cartel event.

Event 191. EC Negotiates a Series of Preferential Trade Agreements with OPEC Countries Embodying Preferred EC Access to OPEC Crude Oil at Below World Prices and OPEC Discrimination in Favor of EC Exports in Exchange for EC Technology, Technical Assistance, and Lower Tariffs on OPEC Manufactured Products.

An EC-OPEC agreement providing the European Community with preferred access to OPEC crude oil at below world market prices could have a fairly substantial effect on U.S. exports to the European Community. The effects will largely be felt through the ability of European manufacturers to utilize less expensive crude oil and thereby to make various products in which crude oil is important, more competitive domestically against imports from the United States. Since traditionally European manufacturers have had to overcome higher energy prices in competing against U.S. products, this event would amount to a substantial reversal in the cost of inputs to European manufactured products and therefore significantly improve the relative competitiveness of European against American products. A negative impact of 12 percent on U.S. exports is estimated. While there is no

historical precedent for such a decline, under other circumstances--specifically the 1958-1959 depression--U.S. exports to the European Community fell approximately 8.8 percent in 1974 dollars. It should take approximately 3 years for lower OPEC prices to begin showing up in the final prices of European products; the years to maximum impact will be 14 as the effect of access to lower-priced OPEC crude oil gradually makes its way through the entire European economic system; it will take another five years to a steady state impact of -6 percent as alternate U.S. energy sources compensate to a certain extent for the EC-OPEC agreement.

Event 197. Development of North Sea Oil and Natural Gas and Further Growth in Nuclear Power in France, the United Kingdom, Italy, and West Germany Enable Europe to Supply 65 Percent of Its Energy Needs.

The general effects of significantly increased petroleum from the North Sea and significant growth in nuclear power would be to contribute importantly to European economic growth, enable European governments to pursue much more expansionary fiscal and monetary policies, remove some of the political and economic incentives for import controls, and generally to improve the economic climate in Europe as well as the demand for imported products. The accumulative effects of these results can be substantial and are estimated in this case at approximately +10 percent. Again, there is no particular historic precedent for this estimate, and therefore it is a rough estimate only. However, it is not inconsistent with certain periods in U.S.-European trade: for instance, the growth in U.S. exports of 9.7 percent between 1963 and 1964; 12.6 percent between 1969 and 1970; and 22 percent between 1972 and 1973. The maximum impact of 10 percent is assumed to occur at approximately 6 years. The decline to a steady state impact of 7 in 3 years reflects the relative decline in the amount of energy available for export as European economies use more petroleum and nuclear fuel. This will impinge negatively on the European balance of payments and might conceivably result in a resumption of restrictive trade and investment policies.

Event 217. Japanese Programs to Stimulate Technological Innovation Achieve Technological Parity or Superiority in Data Processing, Electric Automobiles, and Pollution Abatement Equipment.

The effect of Japanese technological parity or superiority in these very important export products would be to erode the U.S. market position in Europe for the same products. The Japanese are, in fact, aggressively marketing new data processing systems in Europe, are entrenched in the European automobile market, are actively engaged in research on the electric car, and are well advanced in the area of pollution abatement equipment. Given the historical experience of successful Japanese export penetration of both the United States and Europe, this is likely to have a negative

effect on the U.S. export base in the European Community. Since U.S. technology is also progressing during the period, the negative effect is not likely to be very large, and the estimate of -3 percent impact is the result. The four years to first impact reflect the amount of time it may take for European importers to shift suppliers for these products. The effect of these innovations on the U.S. market position in Europe will be gradual, since the relative improvements over American products are likely to be incremental. The maximum impact is also likely to be the steady state impact.

BEST AVAILABLE COPY

00430	-190S EXPORTS TO EC SCENARIO A
00440	-2 7777 4 51 1 3 -7.000 4 -1.000 1
00450	04 51 PP* 809000 * 257090
00460	104 SIDEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
00475	114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
00492	124 51CHROMIUM.
00510	-2 7777 4 72 6 22 -3.000 22 -3.000 1
00520	04 72 PP* 809000 * 304050
00530	104 72ANTI-EXODUS LAWS ARE PASSED PENALIZING INDUSTRY
00540	114 72FOR MOVING OUTSIDE THE UNITED STATES.
00580	-2 7777 4 171 1 4 12.000 6 6.000 1
00590	04 171 PP* 809000 * 051520
00600	104 171OPEC DISSOLVES.
00610	-2 7777 4 172 1 3 -30.000 7 -25.000 1
00620	04 172 PP* 809000 * 102030
00630	104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
00633	114 172TRADE AND INVESTMENT RESTRICTIONS WHICH
00635	124 172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.
00640	-2 7777 4 174 3 5 -4.000 12 -3.000 1
00650	04 174 PP* 809000 * 151520
00660	104 174UNITED STATES AND OTHER DEVELOPED COUNTRIES
00662	114 174NEGOTIATE MULTILATERAL AGREEMENTS WITH LOC'S,
00664	124 174ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR
00666	134 174CONSUMER NATIONS, AND STABLE EXPORT
00668	144 174EARNINGS FOR PRODUCING NATIONS.
00670	-2 7777 4 190 1 7 8.000 7 8.000 1
00680	04 190 PP* 809000 * 050510
00690	104 190EUROPEAN COMMUNITY (EC) ACHIEVES A MONETARY
00692	114 190UNION WITH CURRENCY PARITIES ESTABLISHED
00694	124 190BY THE COUNCIL, AND FURTHER FLUCTUATIONS ARE
00696	134 190CONTROLLED BY A CENTRAL EUROPEAN BANK.
00700	-2 7777 4 191 3 14 -12.000 19 -6.000 1
00710	04 191 PP* 809000 * 303540
00720	104 191EC NEGOTIATES A SERIES OF PREFERENTIAL TRADE
00721	114 191AGREEMENTS WITH OPEC COUNTRIES ENHODYING
00722	124 191PREFERRED EC ACCESS TO OPEC CRUDE OIL AT
00723	134 191BELOW WORLD PRICES AND OPEC DISCRIMINATION
00724	144 191IN FAVOR OF EC EXPORTS, IN EXCHANGE FOR EC
00725	154 191TECHNOLOGY, TECHNICAL ASSISTANCE AND LOWER
00726	164 191TARIFFS ON OPEC MANUFACTURED PRODUCTS.
00730	-2 7777 4 192 2 4 3.000 6 1.000 1
00740	04 192 PP* 809000 * 305055
00750	104 192EC COHESION DIMINISHES AS MONETARY COOPERATION -
00752	114 192THE JOINT FLOAT - FAILS, THE COMMISSION
00754	124 192LOSES ALL INITIATIVE, AND THE CUSTOMS UNION
00756	134 192DISSOLVES, AS EC MEMBERS UNILATERALLY RAISE
00758	144 192TARIFFS AGAINST EACH OTHER'S EXPORTS.
00760	-2 7777 4 193 3 9 -7.000 9 -7.000 1
00770	04 193 PP* 809000 * 253545
00780	104 193COMMUNIST PARTIES IN ITALY, SPAIN, PORTUGAL
00792	114 193AND FRANCE BECOME DOMINANT FORCES IN LEFT OF
00794	124 193CENTER GOVERNING COALITIONS, AND THE LABOR
00796	134 193PARTY IN THE UK COMES UNDER THE CONTROL OF ITS
00798	144 193LEFT WING.

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

00790	-2	7777	4	194	3	18	-3.000	18	-3.000	1
00800	04	194	PP*	609000	*	050510				
00810	104	194	THE EC EXPANDS TO INCLUDE, AS FORMAL MEMBERS,							
00813	114	194	PORTUGAL, SPAIN, GREECE, AUSTRIA, SWITZERLAND,							
00816	124	194	YUGOSLAVIA AND NORWAY.							
00820	-2	7777	4	195	2	4	4.000	7	1.000	1
00830	04	195	PP*	809000	*	101015				
00840	104	195	THE OECD FINANCIAL SUPPORT FUND BECOMES OPERA-							
00842	114	195	TIONAL, LENDING AT LOW INTEREST RATES TO ANY OECD							
00844	124	195	COUNTRY SUFFERING BALANCE OF PAYMENTS DEFICITS FROM							
00846	134	195	PETROLEUM IMPORTS.							
00850	-2	7777	4	197	2	6	10.000	9	7.000	1
00860	04	197	PP*	809000	*	012535				
00870	104	197	DEVELOPMENT OF NORTH SEA OIL AND NATURAL GAS,							
00872	114	197	AND FURTHER GROWTH IN NUCLEAR POWER IN FRANCE							
00874	124	197,	THE UNITED KINGDOM, ITALY AND WEST GERMANY							
00876	134	197	ENABLE EUROPE TO SUPPLY 65 PERCENT OF ITS							
00878	144	197	ENERGY NEEDS.							
00880	-2	7777	4	215	2	9	3.000	13	2.000	1
00890	04	215	PP*	809000	*	153060				
00900	104	215	JAPAN AND THE EC BECOME INVOLVED IN A TRADE WAR INVOLVING							
00903	114	215	COMPETITIVE DEVALUATIONS OF CURRENCY, TRADE AND INVEST							
00906	124	215	MENT RESTRICTIONS.							
00910	-2	7777	4	217	4	17	-3.000	17	-3.000	1
00920	04	217	PP*	809000	*	053545				
00930	104	217	JAPANESE PROGRAMS TO STIMULATE TECHNOLOGICAL INNOVATION							
00940	114	217	ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC							
00950	124	217	ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT EQU							
00960	134	217	IPMENT.							

TIA Event-Impact Input (Scenario A) (Cont.)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

U.S. Imports from the European CommunityBASELINE

² The baseline represents a good fit to the historical data of $R^2 = 0.88$. The projection is very close to the historical experience during the 1963-1973 period, and the fit program implicitly assumes that the dramatically higher 1974 value is anomalous. Thus, the baseline projection depicts a gradual increase in U.S. imports from the EC commensurate with modest year-to-year demand increases from GNP growth. The 1974 data are included because we believe the most recent behavior of this variable should be taken into account.

FA1076									
00010	1076	1960	1974	1976	2000	1975	1	0.000	10000.000
00020	0.88334490				678.84		-39057.44		
00030	1960	3892.00		1662.95					
00040	1961	3527.90		2341.79					
00050	1962	3776.30		3020.63					
00060	1963	3800.10		3699.47					
00070	1964	4033.90		4378.31					
00080	1965	4611.50		5057.15					
00090	1966	5669.50		5735.99					
00100	1967	5690.40		6414.83					
00110	1968	6997.50		7093.57					
00120	1969	6561.40		7772.51					
00130	1970	7073.10		9451.35					
00140	1971	7919.20		9130.19					
00150	1972	9122.20		9809.03					
00160	1973	10804.00		10437.37					
00170	1974	12542.60		11156.71					
00180	1975	0.00		12524.39					
00190	1977	0.00		13203.23					
00200	1978	0.00		13432.07					
00210	1979	0.00		14550.21					
00220	1980	0.00		15239.75					
00230	1981	0.00		15918.59					
00240	1982	0.00		16597.43					
00250	1983	0.00		17276.27					
00260	1984	0.00		17955.11					
00270	1985	0.00		18633.95					
00280	1986	0.00		19312.79					
00290	1987	0.00		19991.63					
00300	1988	0.00		20670.47					
00310	1989	0.00		21349.31					
00320	1990	0.00		22028.15					
00330	1991	0.00		22706.99					
00340	1992	0.00		23385.83					
00350	1993	0.00		24064.67					
00360	1994	0.00		24743.51					
00370	1995	0.00		25422.35					
00380	1996	0.00		26101.19					
00390	1997	0.00		26780.03					
00400	1998	0.00		27458.87					
00410	1999	0.00		28137.71					
00420	2000	0.00		28816.55					

Baseline (millions of 1974 dollars)

BEST AVAILABLE COPY

(See p. 2.4 for key to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

Essentially the same forces are at work here as were evident in the relationship between this event and U.S. exports to the EC. In this case, however, the United States has access to aluminite ores which could be developed as bauxite prices rose in response to the resource cartel. In addition, the United States has superior technology for the exploitation of manganese nodules in the deep seabed, and this technology is both available and likely to result in significant increments in manganese production in the event of a manganese cartel. Therefore, the maximum impact is likely to be both less severe and more transitory than is the case with slack European demand resulting from resource cartels, and a decrease of 8 percent diminishing to zero in seven years is the estimated impact.

Event 171. OPEC Dissolves.

The forces at play here resemble those associated with the relationship between OPEC dissolution and U.S. exports to the European Community. One would expect more expansionary government economic policy, lower rates of inflation, and generally increased demand for both domestic and foreign products. The explanation for the somewhat lesser impact here than in the case of U.S. exports is the fact that the United States is currently less dependent upon imports of OPEC crude than is the EC, and therefore the increment in demand likely to result from a dissolution of OPEC is slightly less than is the case with the European Community. The estimate of 12 percent as a maximum impact is consistent with the large increases in U.S. imports from the European Community between 1970 and 1971.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

In this case the assumption is that the United States will retaliate in response to European Community and Japanese restrictive trade practices by erecting its own series of trade and investment restrictions. Given the history of free trade in the United States, the reaction is likely to be somewhat less severe than the initial action on the part of the Europeans and the Japanese. However, the same forces are operating here, and the effect of course would be to substantially impinge upon the competitiveness of Japanese and European products in the U.S. market. The estimate of 23 percent maximum impact has no specific historical precedent, but it is believed to reflect the severity of this event.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations and Stable Export Earnings for Producing Nations.

The forces operating in this case are the same which caused the negative impact of commodity cartels on U.S. exports to the EC. Specifically, the

effects are likely to include a slightly higher rate of inflation, followed by more restrictive government economic policies and a slackening of economic growth with a resulting decline in demand for domestic and foreign products. However, the impacts of this event on U.S. imports from Europe are somewhat less than are the impacts on European imports of U.S. products, since the United States is relatively less vulnerable to increased prices of imported raw materials. Therefore, the effects on U.S. demand for foreign products is estimated to be a negative 3 percent. Furthermore, there will likely be a more immediate and more successful supply response within the United States to the increased import prices for certain raw materials. A 10-year time frame is therefore selected to steady state impact with an increase to a negative 2 percent impact.

Event 191. EC Negotiates a Series of Preferential Trade Agreements with OPEC Countries Embodying Preferred EC Access to OPEC Crude Oil at Below World Prices and OPEC Discrimination in Favor of EC Exports in Exchange for EC Technology, Technical Assistance, and Lower Tariffs on OPEC Manufactured Products.

The effect of preferred EC access to OPEC crude oil at below world prices will be to make certain EC exports more competitive in the U.S. market. Such exports as steel, aluminum, and ultimately certain consumer products are likely to benefit significantly from the lower cost production inputs implied in this event. Since traditionally energy prices have been somewhat higher in Europe than in the United States, the reversal of this trend suggests that the result in terms of EC competitiveness might be quite significant. The positive impact of 8 percent, while not based on any specific historical precedent, seems reasonable considering the larger increases in European exports to the United States between 1967 and 1968 and between 1972 and 1973. The years to first impact reflect the amount of time it would probably take for the effects of access to lower cost petroleum to work its way through to domestic production and export prices of products exported to the U.S. market. The impact of 8 percent will fall off during the next 7 years to a steady state impact of 4 percent as U.S. offshore and Alaskan petroleum and other energy sources come onstream, which would tend to compensate for the initial European advantage.

Event 197. Development of North Sea Oil and Natural Gas and Further Growth in Nuclear Power in France, the United Kingdom, Italy, and West Germany Enable Europe to Supply 65 Percent of Its Energy Needs.

The essential forces at work in this event in stimulating EC exports to the United States are similar to those in operation for NAS Event 191. The essential difference is in the immediacy of effect, in that a certain increment in North Sea petroleum will most likely be immediately available for export to the United States. However, the bulk of the impact of +9 percent reflects the benefits to a broad range of European manufacturers available through their access to lower cost European petroleum, natural gas, and nuclear power.

00430	-19	US IMPORTS FROM EC	SCENARIO A				
00440	-2	7777 4	51 1 3	-3.000	7	0.000	1
00450	04	51	PP*	809000	*	257030	
00460	104	SIDEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW					
00476	114	S1 MATERIALS: BAUXITE, MANGANESE, TIN AND					
00492	124	S1 CHROMIUM.					
00510	-2	7777 4	171 1 5	12.000	7	8.000	1
00520	04	171	PP*	809000	*	051520	
00530	104	171 OPEC DISSOLVES					
00540	-2	7777 4	172 2 4	-23.000	8	-20.000	1
00550	04	172	PP*	809000	*	102030	
00560	104	172 EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE					
00563	114	172 TRADE AND INVESTMENT RESTRICTIONS WHICH					
00566	124	172 EFFECTIVELY DENY MARKET ACCESS TO THE U.S.					
00570	-2	7777 4	174 3 5	-3.000	10	-2.000	1
00580	04	174	PP*	809000	*	151520	
00590	104	174 UNITED STATES AND OTHER DEVELOPED COUNTRIES					
00592	114	174 NEGOTIATE MULTILATERAL AGREEMENTS WITH LDC'S,					
00594	124	174 ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR					
00596	134	174 CONSUMER NATIONS, AND STABLE EXPORT					
00598	144	174 EARNINGS FOR PRODUCING NATIONS.					
00600	-2	7777 4	191 4 12	3.000	19	4.000	1
00610	04	191	PP*	809000	*	303540	
00620	114	191 AGREEMENTS WITH OPEC COUNTRIES EMBODYING					
00621	124	191 PREFERRED EC ACCESS TO OPEC CRUDE OIL AT					
00622	134	191 BELOW WORLD PRICES AND OPEC DISCRIMINATION					
00623	144	191 IN FAVOR OF EC EXPORTS, IN EXCHANGE FOR EC					
00624	154	191 TECHNOLOGY, TECHNICAL ASSISTANCE AND LOWER					
00625	164	191 TARIFFS ON OPEC MANUFACTURED PRODUCTS.					
00630	-2	7777 4	192 3 9	-7.000	9	-7.000	1
00640	04	192	PP*	809000	*	305055	
00650	104	192 EC COHESION DIMINISHES AS MONETARY COOPERATION -					
00652	114	192 THE JOINT FLOAT - FAILS, THE COMMISSION					
00654	124	192 LOSTS ALL INITIATIVE, AND THE CUSTOMS UNION					
00656	134	192 DISSOLVES, AS EC MEMBERS UNILATERALLY RAISE					
00658	144	192 TARIFFS AGAINST EACH OTHER'S EXPORTS.					
00660	-2	7777 4	193 4 11	-12.000	11	-12.000	1
00670	04	193	PP*	809000	*	253545	
00680	104	193 COMMUNIST PARTIES IN ITALY, SPAIN, PORTUGAL					
00682	114	193 AND FRANCE BECOME DOMINANT FORCES IN LEFT OF					
00684	124	193 CENTER GOVERNING COALITIONS, AND THE LABOR					
00686	134	193 PARTY IN THE UK COMES UNDER THE CONTROL OF ITS					
00688	144	193 LEFT WING.					
00690	-2	7777 4	194 3 6	2.000	9	1.000	1
00700	04	194	PP*	809000	*	050510	
00710	104	194 THE EC EXPANDS TO INCLUDE, AS FORMAL MEMBERS,					
00713	114	194 PORTUGAL, SPAIN, GREECE, AUSTRIA, SWITZERLAND,					
00716	124	194 YUGOSLAVIA AND NORWAY.					

TIA Event-Impact Input (Scenario A)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

00720	-2	7777 4	195	2	3	2.000	5	1.000	1
00730	04	195	PP*	809000	*	101015			
00740	104	195	THE OECD FINANCIAL SUPPORT FUND BECOMES OPERA-						
00742	114	195	TIONAL, LENDING AT LOW INTEREST RATES TO ANY OECD						
00744	124	195	COUNTRY SUFFERING BALANCE OF PAYMENTS DEFICITS FROM						
00746	134	195	PETROLEUM IMPORTS.						
00750	-2	7777 4	197	2	9	9.000	15	7.000	1
00750	04	197	PP*	809000	*	012535			
00770	104	197	DEVELOPMENT OF NORTH SEA OIL AND NATURAL GAS,						
00772	114	197	AND FURTHER GROWTH IN NUCLEAR POWER IN FRANCE						
00774	124	197	, THE UNITED KINGDOM, ITALY AND WEST GERMANY						
00776	134	197	ENABLE EUROPE TO SUPPLY 65 PERCENT OF ITS						
00778	144	197	ENERGY NEEDS.						
00780	-2	7777 4	215	2	6	3.000	6	3.000	1
00790	04	215	PP*	809000	*	153060			
00800	104	215	JAPAN AND THE EC BECOME INVOLVED IN A TRADE WAR INVOLVING						
00900	114	215	G COMPETITIVE DEVALUATIONS OF CURRENCY, TRADE AND INVEST						
01000	124	215	MENT RESTRICTIONS.						

TIA Event-Impact Input (Scenario A) (Cont.)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

U.S. Investments in the European CommunityBASELINE

² This baseline provides an almost perfect fit to the historical data ($R^2 = 0.986$). It depicts a constant significant year-to-year increase in U.S. investments which closely reflect historical experience. That experience suggests that investment policies are relatively insensitive to fluctuations in economic activity and relatively more responsive to perceptions of future opportunity and foreign government investment policies. Since such policies should become progressively less restrictive, future increases in U.S. investment is a sensible expectation.

FA1077							
00010	1077	1960	1974	1976	2000	1976	10 0.000 85000.000
00020	0.98603796				-152.08		6.42
00030	1960	7969.30		7756.81			
00040	1961	8243.40		8535.64			
00050	1962	9638.80		9363.72			
00060	1963	10602.30		10241.99			
00070	1964	11314.00		11171.30			
00080	1965	12309.10		12152.41			
00090	1966	13089.90		13186.00			
00100	1967	14173.30		14272.68			
00110	1968	14704.10		15412.98			
00120	1969	15548.50		16607.34			
00130	1970	16877.80		17856.13			
00140	1971	18764.90		19159.65			
00150	1972	20236.30		20518.14			
00160	1973	23163.90		21931.75			
00170	1974	25410.00		23400.58			
00180	1976	0.00		26503.74			
00190	1977	0.00		28132.36			
00200	1978	0.00		29827.77			
00210	1979	0.00		31571.97			
00220	1980	0.00		33370.72			
00230	1981	0.00		35223.72			
00240	1982	0.00		37130.65			
00250	1983	0.00		39091.12			
00260	1984	0.00		41104.71			
00270	1985	0.00		43170.97			
00280	1986	0.00		45289.42			
00290	1987	0.00		47459.52			
00300	1988	0.00		49630.74			
00310	1989	0.00		51952.48			
00320	1990	0.00		54274.15			
00330	1991	0.00		56645.12			
00340	1992	0.00		59064.73			
00350	1993	0.00		61532.33			
00360	1994	0.00		64047.22			
00370	1995	0.00		66608.70			
00380	1996	0.00		69216.05			
00390	1997	0.00		71868.54			
00400	1998	0.00		74565.43			
00410	1999	0.00		77305.97			
00420	2000	0.00		80089.40			

Baseline (millions of 1974 dollars)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

U.S. investments in the European Community exhibit an uninterrupted increase during the past 20 years. It would appear, based upon historic data, that investments may be relatively less sensitive to swings in economic activity than to government policies designed to stimulate or to restrict investments. Therefore, the impact of cartelization of certain key raw materials on investments is not likely to be particularly large. The effect here is a function of the general decline in economic activity in Europe which is likely to result from cartel activity, as well as the possibility of U.S. government intervention designed to maximize investments domestically. This suggests a maximum impact of -4 percent. The impact would be felt relatively quickly with the maximum impact declining over a 6-year period to a steady state impact of -1, since the economic effects of cartels are apt to be rather transitory. This is based upon the assumption that there will be a supply response in developed countries as new investment opportunities in alternate resources and/or substitutes are created.

Event 171. OPEC Dissolves.

Again, the effect of dissolution of OPEC will be felt largely in terms of generally increased levels of economic activity on both sides of the Atlantic, a generally less restrictive investment climate on both sides, a freeing up of investment funds currently going into new energy and other raw material sources, as well as the creation of new investment opportunities in certain countries which were heavy importers of petroleum. On the other hand, the impact would be greater were it not for the negative effects of an OPEC dissolution on the United Kingdom, whose investments in North Sea oil would suddenly become uneconomic. Therefore, the main hope for the United Kingdom in ultimately escaping from its present balance of payments and general economic malaise would likely be vitiated by dissolution of OPEC. Furthermore, the investment opportunities existing in the United States as a result of this event are likely to be very compelling for potential investors. These factors have led us to a maximum impact of +5%, with a slight falling off to 4% after 12 years.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

By definition, the effect of this event is highly significant. Since the event represents administrative action, the effect, which is estimated at -30%, would also be immediate, although it is quite likely that during an interim period of approximately two years a certain amount of investment will continue to flow. Furthermore, the capital requirements of certain EC industries would argue for continued allowance for certain incoming capital through the period.

Event 191. EC Negotiates a Series of Preferential Trade Agreements with OPEC Countries Embodying Preferred EC Access to OPEC Crude Oil at Below World Prices and OPEC Discrimination in Favor of EC Exports in Exchange for EC Technology, Technical Assistance, and Lower Tariffs on OPEC Manufactured Products.

The essential impact of special EC access to OPEC crude oil at below world market prices is to make the European Community a much more attractive investment climate for potential U.S. investors. The likely response on the part of U.S. investors would be to locate manufacturing facilities in the European Community in order to take advantage of access to less expensive raw material inputs. This in turn would make U.S. products manufactured in Europe more competitive both within Europe as well as in world markets, including the U.S. market. This logic suggests a maximum impact of +7 percent. However, these advantages are likely to be transitory, as new U.S. domestic sources of petroleum, natural gas, and nuclear energy come onstream during the latter part of the period, reducing the steady state impact to +3 percent.

Event 197. Development of North Sea Oil and Natural Gas and Further Growth in Nuclear Power in France, the United Kingdom, Italy, and West Germany Enable Europe to Supply 65 Percent of Its Energy Needs.

The effect of this event on U.S. investments in the European Community is quite similar to that ascribed to the EC-OPEC preferential trade agreement. The impact should be essentially the same, in that U.S. investors who locate manufacturing facilities in Europe will enjoy the benefits of lower-priced petroleum and nuclear power, in terms of the competitiveness of their products both within Europe and in foreign markets, including the U.S. market. However, the effects are apt to be more lasting here than with respect to the OPEC event since these energy sources will of course be more stable, and thus the competitive advantages which they confer on any manufacturer's access to them are likely to be more durable. Again, the maximum impact of 7 percent represents an important but not unprecedented increase in the level of investment in a single year.

BEST AVAILABLE COPY

00430	-190	U.S. INVESTMENTS IN E.C.	SCENARIO A				
00440	-2	7777	4	51	2	4	-4.000 10 -1.000 1
00450	04	51	PP*	809000	*	257090	
00460	104	51	DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW				
00470	114	51	MATERIALS: BAUXITE, MANGANESE, TIN AND				
00492	124	51	CHROMIUM.				
00510	-2	7777	4	72	1	6	-6.000 12 -4.000 1
00520	04	72	PP*	809000	*	304050	
00530	104	72	ANTI-EXODUS LAWS ARE PASSED PENALIZING U.S.				
00540	114	72	INDUSTRY FOR MOVING ITS OPERATION OUTSIDE THE U.S.				
00560	-2	7777	4	171	1	5	5.000 12 4.000 1
00590	04	171	PP*	809000	*	051520	
00600	104	171	OPEC DISSOLVES				
00610	-2	7777	4	172	1	3	-30.000 7 -25.000 1
00620	04	172	PP*	809000	*	102030	
00630	104	172	EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE				
00633	114	172	TRADE AND INVESTMENT RESTRICTIONS WHICH				
00636	124	172	EFFECTIVELY DENY MARKET ACCESS TO THE U.S.				
00640	-2	7777	4	190	2	6	4.000 10 3.000 1
00650	04	190	PP*	809000	*	050510	
00660	104	190	EUROPEAN COMMUNITY (EC) ACHIEVES A MONETARY				
00662	114	190	UNION WITH CURRENCY PARITIES ESTABLISHED				
00664	124	190	BY THE COUNCIL, AND FURTHER FLUCTUATIONS ARE				
00666	134	190	CONTROLLED BY A CENTRAL EUROPEAN BANK.				
00670	-2	7777	4	191	3	6	7.000 15 3.000 1
00680	04	191	PP*	809000	*	303540	
00690	114	191	AGREEMENTS WITH OPEC COUNTRIES ENDOORS				
00691	124	191	REFERRED EC ACCESS TO OPEC CRUDE OIL AT				
00692	134	191	BELOW WORLD PRICES AND OPEC DISCRIMINATION				
00693	144	191	IN FAVOR OF EC EXPORTS, IN EXCHANGE FOR EC				
00694	154	191	TECHNOLOGY, TECHNICAL ASSISTANCE AND LOWER				
00695	154	191	TARIFFS ON OPEC MANUFACTURED PRODUCTS.				
00700	-2	7777	4	192	2	14	-7.000 14 -7.000 1
00710	04	192	PP*	809000	*	305065	
00720	104	192	EC COHESION DIMINISHES AS MONETARY COOPERATION -				
00722	114	192	THE JOINT FLOAT - FAILS, THE COMMISSION				
00724	124	192	LOSES ALL INITIATIVE, AND THE CUSTOMS UNION				
00726	134	192	DISSOLVES, AS EC MEMBERS UNILATERALLY RAISE				
00728	144	192	TARIFFS AGAINST EACH OTHER'S EXPORTS.				
00730	-2	7777	4	193	1	7	-9.000 16 -5.000 1
00740	04	193	PP*	809000	*	253545	
00750	104	193	COMMUNIST PARTIES IN ITALY, SPAIN, PORTUGAL				
00752	114	193	AND FRANCE BECOME DOMINANT FORCES IN LEFT OF				
00754	124	193	CENTER GOVERNING COALITIONS, AND THE LABOR				
00756	134	193	PARTY IN THE UK COMES UNDER THE CONTROL OF ITS				
00758	144	193	LEFT WING.				
00760	-2	7777	4	194	4	9	3.000 9 3.000 1
00770	04	194	PP*	809000	*	050510	
00780	104	194	THE EC EXPANDS TO INCLUDE, AS FORMAL MEMBERS,				
00783	114	194	PORTUGAL, SPAIN, GREECE, AUSTRIA, SWITZERLAND,				
00786	124	194	YUGOSLAVIA AND NORWAY.				
00790	-2	7777	4	195	3	5	2.000 8 0.000 1
00800	04	195	PP*	809000	*	101015	
00810	104	195	THE OECD FINANCIAL SUPPORT FUND BECOMES OPERA-				
00812	114	195	TIONAL, LENDING AT LOW INTEREST RATES TO ANY OECD				
00814	124	195	COUNTRY SUFFERING BALANCE OF PAYMENTS DEFICITS FROM				
00816	134	195	PETROLEUM IMPORTS.				

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

AD-A046 744

FUTURES GROUP GLASTONBURY CT

F/G 1/5

ALTERNATIVE FUTURE SCENARIOS FOR THE NATIONAL AVIATION SYSTEM. --ETC(U)

FEB 77 E FEIN, C DONAHUE, M OPPENHEIMER

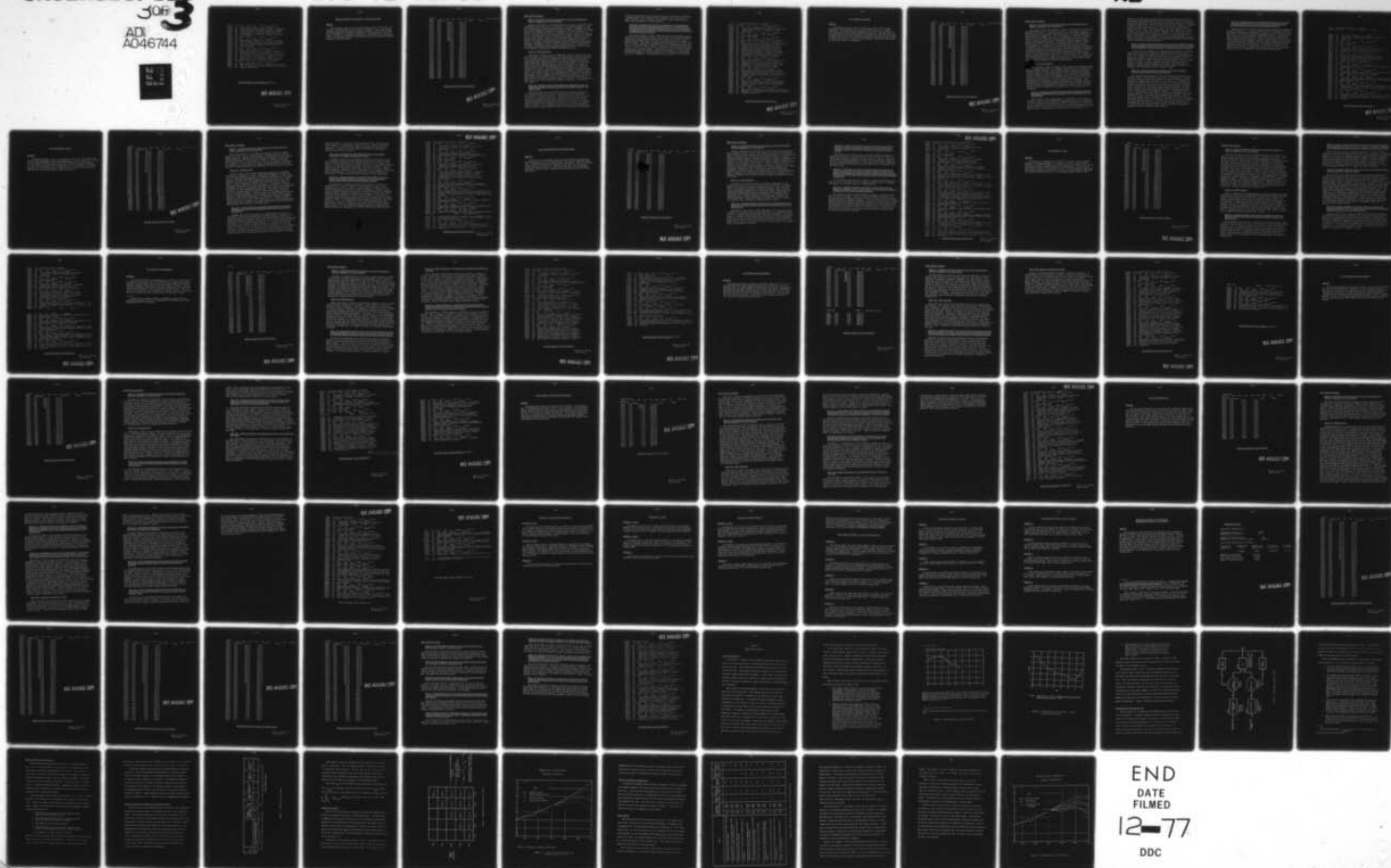
DOT-FA76WA-3855

UNCLASSIFIED

276-72-05/03

NL

3
AD
A046744



END

DATE
FILMED

12-77

DDC

00820	-2	7777	4	196	2	8	5.000	13	3.000	1
00830	04	196	PP*	804000	*	304050				
00840	104	196	OECD NEGOTIATES A MANDATORY CODE OF CONDUCT FOR							
00841	114	196	MULTINATIONAL CORPORATIONS ASSURING NATIONAL							
00842	124	196	TREATMENT FOR ALL MNC'S, PROTECTION AGAINST							
00843	134	196	EXPROPRIATION, AND FORCED MODIFICATION OF							
00844	144	196	AGREEMENTS, AND PROHIBITING POLITICAL ACTIVITY							
00845	154	196	BY MNC'S							
00850	-2	7777	4	197	2	5	7.000	9	5.000	1
00860	04	197	PP*	809000	*	012535				
00870	104	197	DEVELOPMENT OF NORTH SEA OIL AND NATURAL GAS,							
00872	114	197	AND FURTHER GROWTH IN NUCLEAR POWER IN FRANCE							
00874	124	197,	THE UNITED KINGDOM, ITALY AND WEST GERMANY							
00876	134	197	ENABLE EUROPE TO SUPPLY 65 PERCENT OF ITS							
00878	144	197	ENERGY NEEDS.							
00880	-2	7777	4	201	4	9	2.000	14	1.000	1
00890	04	201	PP*	809000	*	254055				
00900	104	201	LATIN AMERICAN GOVERNMENTS ADOPT LEGISLATION TO							
00901	114	201	ACQUIRE MAJORITY OWNERSHIP OF ALL FOREIGN							
00902	124	201	ENTERPRISES, FOR ALL MULTINATIONAL CORPORATIONS							
00903	134	201	(MNC'S) TO EXPORT AT LEAST ONE-THIRD OF THEIR							
00904	144	201	PRODUCTION, TO LIMIT MNC'S REPARTITION OF							
00905	154	201	CAPITAL, AND TO REQUIRE ALL LOCALLY PRODUCED							
00906	164	201	GOODS TO CONTAIN 75 PERCENT LOCAL CONTENT.							
00910	-2	7777	4	205	4	9	-2.000	14	-1.000	1
00920	04	205	PP*	809000	*	101520				
00930	104	205	LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE							
01030	114	205	THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF							
01130	124	205	GOODS AND CAPITAL.							

TIA Event-Impact Input (Scenario A) (Cont.)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

European Community Investments in the United StatesBASELINE

This baseline yielded a fit to the historical data of $R^2 = 0.94$, indicating a close parallel with historical experience. Those data indicate a steady, significant increase in European investments in the United States. This is reflected in the baseline projection. The assumption is that continued elimination of investment restrictions and equalization of production costs in the European Community and the United States will stimulate further increases in EC investments.

FA1079									
	1078	1962	1974	1976	2000	1975	14	1.000	40000.000
00010									
00020	0.94432603					0.03	-3.14		
00030	1962	3990.00		3372.72					
00040	1963	3914.80		3621.61					
00050	1964	4105.80		3885.93					
00060	1965	4100.10		4169.46					
00070	1966	4114.60		4469.98					
00080	1967	4532.50		4789.25					
00090	1968	4769.90		5128.06					
00100	1969	5071.40		5487.09					
00110	1970	5647.80		5867.03					
00120	1971	6417.10		6253.50					
00130	1972	6582.10		6692.06					
00140	1973	6999.20		7138.18					
00150	1974	8085.00		7607.24					
00160	1976	0.00		8615.21					
00170	1977	0.00		9154.30					
00180	1978	0.00		9715.68					
00190	1979	0.00		10302.06					
00200	1980	0.00		10910.01					
00210	1981	0.00		11538.90					
00220	1982	0.00		12190.91					
00230	1983	0.00		12852.04					
00240	1984	0.00		13552.12					
00250	1985	0.00		14259.77					
00260	1986	0.00		14983.44					
00270	1987	0.00		15721.40					
00280	1988	0.00		16471.78					
00290	1989	0.00		17232.55					
00300	1990	0.00		18001.57					
00310	1991	0.00		18776.51					
00320	1992	0.00		19555.36					
00330	1993	0.00		20335.45					
00340	1994	0.00		21114.53					
00350	1995	0.00		21890.23					
00360	1996	0.00		22660.23					
00370	1997	0.00		23422.29					
00380	1998	0.00		24174.24					
00390	1999	0.00		24914.06					
00400	2000	0.00		25639.84					

Baseline (millions of 1974 dollars)

BEST AVAILABLE COPY

(See p. 2.4 for key to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

European investments in the United States are currently relatively small, considerably less than are U.S. investments in the European Community, and have increased only modestly during the past ten years. Therefore, the impact of cartelization on European investments in the United States is probably not going to approach the impact of cartelization on U.S. investments in Europe. While the general decline in economic activity likely to be associated with cartelization is apt to diminish the economic incentives for investments in this country, there is a countervailing force in that certain investment opportunities, particularly in alternate raw materials such as alumina ores, might become more attractive for investors, both domestic and European. Therefore, a relatively modest impact of -3 percent is estimated. The impact following the first 4 years should decline to a -1 percent as alternative raw material sources weaken the effects of the cartel and there is a resumption of historical levels of economic activity.

Event 171. OPEC Dissolves.

This event is liable to have a significant impact on the level of European investment in the United States. The dissolution of OPEC is likely to free up significant amounts of investment funds currently being directed by both European governments and business into certain European extractive energy industries. The opportunities for European investors in the United States will likely expand as well, as certain traditional U.S. heavy industries such as steel and automobiles enjoy a resurgence as a result of lower petroleum costs. This combination of incentives, plus the general increase in the pace of economic activity and the general healthier economic climate, are likely to result in a substantial increase in European investments. The 8 percent figure is not inconsistent with historical experience: for example, the 10.2 percent increase in European investment in the United States between 1966 and 1967; the 11.4 percent increase between 1969 and 1970; and the 13.6 percent increase between 1970 and 1971. The maximum impact, which should occur after seven years, should be identical to the steady state impact.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

This event could have a substantial impact on European investments in the United States, since some U.S. retaliation for EC investment restrictions is a virtual certainty. On the other hand, there are likely to be certain industries which are so dependent upon increased capital investments, or whose future capital requirements are likely to be sufficiently dependent upon foreign investors, that the likely U.S. response would probably not be as completely restrictive as the European restrictions. In effect, a U.S. response to this event would be selectively restrictive and is thus not likely to have the enormous impact on investment

flows that the European restrictions are likely to call forth. Therefore, a maximum impact of -9 percent has been estimated, with a decline to 5 percent after 14 years to allow for an erosion of these restrictions as their counterproductivity becomes manifest.

Event 191. EC Negotiates a Series of Preferential Trade Agreements with OPEC Countries Embodying Preferred EC Access to OPEC Crude Oil at Below World Prices and OPEC Discrimination in Favor of EC Exports in Exchange for EC Technology, Technical Assistance, and Lower Tariffs on OPEC Manufactured Products.

The special European access to OPEC crude oil at below market prices, which is the most important element in this event, would enhance investment opportunities within Europe, since access to lower-cost crude oil would permit European manufacturers to produce and export products at highly competitive prices. The special advantage which the agreement with OPEC confers is likely therefore to increase the level of investments within Europe as well as attract a certain amount of investment which heretofore had been directed at the American market. Furthermore, the nature of U.S.-European relationships given this event is likely to deteriorate to the point that European investments in the United States will be relatively less welcome by the U.S. government. These factors lead to an estimate of -3 percent.

00410	-19EC INVESTMENTS IN THE US SCENERIO A
00420	-2 7777 4 51 2 4 -3.000 10 -1.000 1
00430	04 51 PP* 809000 * 257090
00440	104 51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
00456	114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
00472	124 51CHROMIUM.
00490	-2 7777 4 171 1 7 8.000 7 8.000 1
00500	04 171 PP* 809000 * 051520
00510	104 171OPEC DISSOLVES
00520	-2 7777 4 172 2 8 -9.000 14 -5.000 1
00530	04 172 PP* 809000 * 102030
00540	104 172EEC AND JAPAN TRADE AND INVESTMENT BARRIERS.
00550	-2 7777 4 191 4 7 -3.000 13 -2.000 1
00560	104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
00563	114 172TRADE AND INVESTMENT RESTRICTIONS WHICH
00566	124 172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.
00570	114 191AGREEMENTS WITH OPEC COUNTRIES EMBODYING
00571	124 191PREFERRED EC ACCESS TO OPEC CRUDE OIL AT
00572	134 191BELOW WORLD PRICES AND OPEC DISCRIMINATION
00573	144 191IN FAVOR OF EC EXPORTS, IN EXCHANGE FOR EC
00574	154 191TECHNOLOGY, TECHNICAL ASSISTANCE AND LOWER
00575	154 191TARIFFS ON OPEC MANUFACTURED PRODUCTS.
00580	-2 7777 4 192 1 9 -3.000 9 -2.000 1
00590	04 192 PP* 809000 * 303055
00600	104 192EC COHESION DIMINISHES AS MONETARY COOPERATION -
00602	114 192THE JOINT FLOAT - FAILS, THE COMMISSION
00604	124 192LOSES ALL INITIATIVE, AND THE CUSTOMS UNION
00606	134 192DISSOLVES, AS EC MEMBERS UNILATERALLY RAISE
00608	144 192TARIFFS AGAINST EACH OTHER'S EXPORTS.
00610	-2 7777 4 193 1 6 -12.000 11 -9.000 1
00620	04 193 PP* 809000 * 253545
00630	104 193COMMUNIST PARTIES IN ITALY, SPAIN, PORTUGAL
00632	114 193AND FRANCE BECOME DOMINANT FORCES IN LEFT OF
00634	124 193CENTER GOVERNING COALITIONS, AND THE LAHOR
00636	134 193PARTY IN THE UK COMES UNDER THE CONTROL OF ITS
00638	144 193LEFT WING.
00640	-2 7777 4 196 1 5 -9.000 12 -5.000 1
00650	04 196 PP* 809000 * 405060
00660	104 196THE UNITED KINGDOM AND FRANCE ESTABLISH CUR-
00662	114 196RENCY CONTROLS TO STEM THE FLOW OF INVESTMENT
00664	124 196FUNDS TO OTHER DEVELOPED AND UNDERDEVELOPED
00666	134 196COUNTRIES.
00670	-2 7777 4 205 3 8 -1.000 8 -1.000 1
00680	04 205 PP* 809000 * 101520
00690	104 205LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE
00790	114 205THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF
00890	124 205GOODS AND CAPITAL.

TIA Event-Impact Input (Scenario A)

BEST AVAILABLE COPY

(See p. 2.4 for key to the data.)

U.S. Imports from JapanBASELINE

This baseline yields a fit to the historical data of $R^2 = 0.929$, indicating a close parallel with the historic behavior of U.S. imports from Japan. The baseline departs somewhat from the data during 1973-1974, a period which the fit program assumed to be anomalous. The 1974 data were included because we believe the most recent behavior of this variable should be taken into account. The projection depicts very substantial year-to-year increases with the rate of growth slowing somewhat during the latter period as a saturation point is approached.

FA1091							
	1091	1960	1974	1976	2000	1975	14
00010							0.000 40000.000
00020	0.92903446					0.05	-3.97
00030	1960	4102.80		3028.00			
00040	1961	3296.20		3352.07			
00050	1962	3880.00		3707.34			
00060	1963	3840.50		4096.06			
00070	1964	3536.20		4520.46			
00080	1965	5613.50		4962.72			
00090	1966	6440.80		5484.95			
00100	1967	5260.30		6029.09			
00110	1968	6335.00		5615.36			
00120	1969	6884.80		7249.70			
00130	1970	7437.20		7923.70			
00140	1971	8641.40		8554.48			
00150	1972	9063.10		9427.17			
00160	1973	9580.40		10246.29			
00170	1974	12337.60		11110.72			
00180	1976	0.00		12967.42			
00190	1977	0.00		13953.76			
00200	1978	0.00		14973.57			
00210	1979	0.00		16022.06			
00220	1980	0.00		17093.62			
00230	1981	0.00		18182.91			
00240	1982	0.00		19232.98			
00250	1983	0.00		20387.41			
00260	1984	0.00		21489.48			
00270	1985	0.00		22582.53			
00280	1986	0.00		23660.11			
00290	1987	0.00		24716.14			
00300	1988	0.00		25745.05			
00310	1989	0.00		26741.84			
00320	1990	0.00		27702.22			
00330	1991	0.00		28622.64			
00340	1992	0.00		29500.28			
00350	1993	0.00		30333.08			
00360	1994	0.00		31119.71			
00370	1995	0.00		31859.51			
00380	1996	0.00		32552.43			
00390	1997	0.00		33198.96			
00400	1998	0.00		33800.05			
00410	1999	0.00		34357.05			
00420	2000	0.00		34671.60			

Baseline (millions of 1974 dollars)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The Japanese export consciousness, as well as the wide array of official government incentives for exporting in Japan, are reflected in almost uninterrupted increases in Japanese exports to the United States regardless of global economic circumstances. This insensitivity of Japanese exports to the United States suggests that even if an important event such as cartelization was to occur, Japanese industry and government would coalesce in order to maintain export markets. Therefore a negative impact of only 5 percent is assigned in this case, as contrasted with the negative impact of 8 percent on U.S. imports from the European Community in the event of cartelization. The decline, of course, reflects a general diminution in economic activity in the United States, the changed pattern of investment from manufactured products toward certain extractive industries which might provide alternatives to the minerals which are being restricted, as well as a likely reorientation in the Japanese economic policy toward investments in "safe" LDC resource suppliers. As in the case of U.S. imports from the European Community, the effect of this event is likely to be transitory as new substitute and lower grade ores come onstream in the United States and the historic levels of economic activity resumes.

Event 171. OPEC Dissolves.

The dissolution of OPEC is likely to have immediate and profound impact on U.S. imports from Japan. The Japanese, free from their overwhelming dependence on OPEC petroleum, and therefore enjoying substantial benefits from availability of lower cost petroleum, will see their exports become much more competitive in foreign markets. At the same time, the general level of economic activity in the United States will pick up dramatically as there is a resuscitation of traditional U.S. industries that have suffered substantial injury as a result of higher priced petroleum. This combination of developments, plus the effectiveness of Japanese industry and government in spotting and exploiting export opportunities, should result in an impact of approximately a positive 12 percent, which is likely to level off only slightly over the longer term to a positive effect of 10 percent.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The selection of the maximum impact of -25 percent in this case is arbitrary, since of course the event is unprecedented and it is impossible to predict precisely how effective the Japanese restrictions are going to be, or how immediate and restrictive the U.S. retaliation is likely to be. However, there will be American retaliation because the Japanese have traditionally enjoyed a significant trade surplus with the United States, and

therefore the restoration of prohibitive Japanese restriction is likely to be seen much less sympathetically in the United States than is the erection of European restrictions. The retaliation against the Japanese is likely to come in the form of both increased tariff levels and, more likely, the creation of administrative barriers to trade. These barriers are potentially more restrictive than higher tariffs, in that in many cases they absolutely preclude imports, rather than simply making them less competitive in terms of price, as is the case with tariffs. However, it is likely that there will be some decline in the steady state impact to a -18 percent, both because of complaints of U.S. importers who rely on Japanese products as well as the historic effectiveness of the Japanese in evading trade restrictions through various devices such as price-cutting and unilateral redefinitions of voluntary restraint agreements.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations and Stable Export Earnings for Producing Nations.

In this case, the agreement with less-developed countries to stabilize export prices is likely to lead to an inflation of those export prices which should endure until substitutes are found within the importing countries. It is likely to result in a modest decline in economic activity as governments attempt to fight inflation through restrictive fiscal and monetary policies and direct investments into the extractive sector. These factors are likely to induce a decline in Japanese exports to the U.S. market of perhaps 2 percent, although this impact should diminish to 1 percent as economic growth resumes in the various developed countries in response to the exploitation of new sources of supply.

Event 213. Japanese Completely Liberalize Trade and Investment Restrictions on Imports of Goods and Capital.

The Japanese liberalization of trade and investment restrictions is likely to make it much more difficult for the U.S. government to respond to certain domestic protectionist interests by raising trade barriers in response to Japanese export penetration. In effect, this increased lack of diplomatic flexibility will create a freer U.S. trade and investment climate, resulting in substantially increased Japanese exports, particularly in those sectors which are currently heavily protected, including steel, textiles, and other consumer goods; certain sectors of the electronics industry; and certain chemical products. This liberalization of the U.S. trade regime in these sectors will have a substantial impact on Japanese exports to the United States, particularly considering the Japanese effectiveness in penetrating and holding export markets. Thus a positive 6 percent impact is estimated as the effect of the initial Japanese liberalization makes it increasingly difficult for the U.S. government to protect domestic interests. A decline to 5 percent is expected as Japanese market penetration becomes so severe in these sectors that the U.S. government is ultimately called upon to seek voluntary restraint agreements with the Japanese in these sectors.

Event 217. Japanese Programs to Stimulate Technological Innovation
Achieve Technological Parity or Superiority in Data Processing,
Electric Automobiles, and Pollution Abatement Equipment.

Japanese exports to the United States of data processing equipment are currently virtually nil. However, their exports of automobiles of course are enormous, and pollution abatement equipment is a growing export sector for Japan. The effect of Japanese technological parity or superiority in these fields will quite likely be an important increase in the Japanese market share in the United States. This is likely to be especially the case in small business computers, mini and micro computers, certain kinds of pollution abatement equipment, and the electric automobile, which will be attractive particularly because of its non-polluting character and utility as a town car. Maximum impact of a positive 2 percent in this case is likely to decline somewhat to a positive 1 percent on the long-term basis as U.S. technology in these fields reasserts itself.

00430 -19US IMPORTS FROM JAPAN SCENARIO A
 00440 -2 7777 4 51 1 3 -5.000 5 -1.000 1

00450 04 51 PP# 809000 * 257090
 00460 104 51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
 00476 114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
 00492 124 51CHROMIUM.
 00510 -2 7777 4 171 1 5 12.000 7 10.000 1
 00520 04 171 PP# 809000 * 051520
 00530 104 171OPEC DISSOLVES
 00540 -2 7777 4 172 2 4 -25.000 7 -18.000 1
 00550 04 172 PP# 809000 * 102030
 00560 104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
 00563 114 172TRADE AND INVESTMENT RESTRICTIONS WHICH
 00566 124 172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.
 00570 -2 7777 4 174 3 5 -2.000 10 -1.000 1
 00580 04 174 PP# 809000 * 151520
 00590 104 174UNITED STATES AND OTHER DEVELOPED COUNTRIES
 00592 114 174NEGOTIATE MULTILATERAL AGREEMENTS WITH LDC'S,
 00594 124 174ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR
 00596 134 174CONSUMER NATIONS, AND STABLE EXPORT
 00598 144 174EARNINGS FOR PRODUCING NATIONS.
 00600 -2 7777 4 212 4 8 -2.000 12 -1.000 1
 00610 04 212 PP# 809000 * 306080
 00620 104 212LABOR UNIONS EMERGE AS INDEPENDENT FORCES IN INDUSTRIAL
 00625 114 212RELATIONS IN JAPAN.
 00630 -2 7777 4 213 3 9 6.000 14 5.000 1
 00640 04 213 PP# 809000 * 051015
 00650 104 213JAPANESE COMPLETELY LIBERALIZE TRADE AND INVESTMENT REST
 00655 114 213RICTIONS ON IMPORTS OF GOODS AND CAPITAL.
 00660 -2 7777 4 215 1 5 4.000 14 1.000 1
 00670 04 215 PP# 809000 * 153060
 00680 104 215JAPAN AND THE EC BECOME INVOLVED IN A TRADE WAR INVOLVIN
 00683 114 215G COMPETITIVE DEVALUATIONS OF CURRENCY, TRADE AND INVEST
 00686 124 215MENT RESTRICTIONS.
 00690 -2 7777 4 216 2 7 2.000 12 1.000 1
 00700 04 216 PP# 809000 * 154070
 00710 104 216JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS, EMBODYI
 00712 114 216NG PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND TE
 00714 124 216CHNOLOGY TRANSFER, WITH CERTAIN LDC'S, INCLUDING BRAZIL,
 00716 134 216 MEXICO AND VENEZUELA.
 00720 -2 7777 4 217 1 6 2.000 13 1.000 1
 00730 04 217 PP# 809000 * 053545
 00740 104 217JAPANESE PROGRAMS TO STIMULATE TECHNOLOGICAL INNOVATION,
 00740 114 217ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC
 00940 124 217ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT AND
 01040 134 217IPMENT.

TIA Event-Impact Input (Scenario A)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

U.S. Investments in JapanBASELINE

The baseline yields a fit to the historical data of $R^2 = 0.943$ which indicates a close resemblance to historical experience. The major exception is 1974, in which actual investment levels exceed the baseline by over \$300 million. The fit program thus implicitly assumed that the 1974 performance is anomalous and that future investments will increase gradually, consistent with the 1960-1973 period. The 1974 data were included because we believe the most recent behavior of this variable should be taken into account.

FA1093									
	1093	1950	1974	1976	2000	1976	14	0.000	10000.000
00010	0.94293549					0.05	-3.94		
00020	1950	907.10		822.53					
00030	1951	943.70		910.45					
00040	1952	1065.70		1005.58					
00050	1953	1210.20		1111.60					
00060	1954	1156.00		1226.08					
00070	1955	1559.70		1350.55					
00080	1956	1589.10		1435.54					
00090	1957	1453.10		1631.47					
00100	1959	1570.30		1788.72					
00120	1959	1725.70		1957.58					
00130	1970	1875.96		2133.23					
00140	1971	2277.50		2330.72					
00150	1972	2525.00		2534.95					
00160	1973	2544.50		2750.56					
00170	1974	3319.00		2977.40					
00180	1976	0.00		3451.27					
00190	1977	0.00		3715.55					
00200	1978	0.00		3979.22					
00210	1979	0.00		4247.89					
00220	1980	0.00		4521.08					
00230	1981	0.00		4797.19					
00240	1982	0.00		5074.55					
00250	1983	0.00		5351.44					
00260	1984	0.00		5625.19					
00270	1985	0.00		5897.14					
00280	1986	0.00		6162.76					
00290	1987	0.00		6421.62					
00300	1988	0.00		6672.44					
00310	1989	0.00		6914.14					
00320	1990	0.00		7145.78					
00330	1991	0.00		7366.66					
00340	1992	0.00		7576.25					
00350	1993	0.00		7774.19					
00360	1994	0.00		7960.32					
00370	1995	0.00		8134.62					
00380	1996	0.00		8297.21					
00390	1997	0.00		8448.33					
00400	1998	0.00		8589.33					
00410	1999	0.00		8717.51					
00420	2000	0.00		8830.65					

BEST AVAILABLE COPY

Baseline (millions of 1974 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The current level of U.S. investment in Japan is relatively modest, largely as a result of the restrictiveness of Japanese policy on foreign direct investment. Therefore the influence of cartelization of key minerals, although likely to diminish the level of economic activity in both Japan and the United States, is not likely to result in a substantial decline in the level of U.S. investment in Japan. The negative impact of 2 percent will diminish to a zero steady state impact as new sources of either these minerals or substitute materials are developed in various supplier countries.

Event 171. OPEC Dissolves.

Japan is likely to be the major beneficiary among all the developed countries of a dissolution of OPEC. Being heavily dependent on OPEC crude oil, the sudden decline in the price of imported petroleum into Japan should result in a dramatic and immediate increase in economic activity. Certain Japanese industries, both heavy industries and manufacturers, which were hard hit by the embargo and subsequent price increases of petroleum, are likely to benefit substantially from this event. In addition, sizeable investment funds which the Japanese government has directed into raw material development in "safe" foreign areas will suddenly be freed up for domestic investments in other manufacturing industries. The general increase in the pace of economic activity is likely to make Japan a very attractive area for foreign investment, as well as result in a generally more conciliatory and cooperative economic climate between Japan and the United States. Therefore, a substantial impact of U.S. investments in Japan is estimated, despite the level of current Japanese restrictions on foreign investors. The positive 6 percent impact is not inconsistent with historical experience associated with U.S. investments in Japan, particularly the periods between 1968 and 1969, 1970 and 1971, and 1973 and 1974.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

Although this event would appear to be catastrophic in terms of U.S. investments in Japan, the current level of restrictions is so high that the creation of even greater prohibitions on foreign investment would have, although important, a somewhat lesser effect than would the impact of European prohibitive trade and investment restrictions on U.S. foreign investments. Presumably, the investments already made by U.S. companies in Japan have been made by virtue of the Japanese government's decision that a certain amount of foreign capital is required for the development of certain Japanese industries. Therefore, it is unlikely that the Japanese government would see fit to sacrifice a substantial portion of these investments, and would therefore most likely make special allowances to retain certain investments

which were crucial to the health of the Japanese economy. Such an event would, however, be a significant rupture in the U.S.-Japanese commercial relationship, and would certainly significantly diminish the level of investment. A negative 15 percent impact is estimated, diminishing to negative 11 percent in six years.

Event 213. Japanese Completely Liberalize Trade and Investment Restrictions on Imports of Goods and Capital.

A complete liberalization of Japanese investment restrictions would be a monumental change in Japanese investment policy and would very rapidly enhance the attractiveness of the Japanese market for U.S. investors. By virtue of its thriving economy, political stability, and its export potential, Japan is an inherently attractive country for foreign investors. Given a liberalization of investment restrictions, there would be a very immediate and very dramatic increase in a U.S. investment by, we approximate, 20 percent, with a slight decline to 17 percent to allow for a modest resurgence of restrictions in order to protect certain strategic Japanese industries.

Event 217. Japanese Programs to Stimulate Technological Innovation Achieve Technological Parity or Superiority in Data Processing, Electric Automobiles, and Pollution Abatement Equipment.

The achievement of Japanese technological superiority or parity in these products is likely to stimulate U.S. investment in Japan. This achievement first of all is likely to remove some of the incentive from Japanese protectionist policies on trade and investment, as well as enable a more creditable diplomatic assault from the United States and the European Community against Japanese protectionism, on the basis of the lack of need to protect strong industries. Second, the achievement of this level of technological sophistication is bound to assist in the growth of the entire Japanese economy and therefore make Japan a more attractive area for foreign investment. Third, U.S. manufacturers who had been exporting to Japan in these product areas will likely have to locate manufacturing facilities within Japan in order to minimize transportation costs and maintain their market shares in the face of stiffer Japanese competition. These factors should increase U.S. investments by 3 percent over the baseline projection.

00430	-1905 INVESTMENTS IN JAPAN SCENARIO A						
00440	-2 7777 4	51	2	4	-2.000	7	0.000 1
00450	04	51	PP*	809000	*	257090	
00460	104	51	DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW				
00476	114	51	MATERIALS: BAUXITE, MANGANESE, TIN AND				
00492	124	51	CHROMIUM.				
00510	-2 7777 4	72	6	17	-4.000	21	-3.000 1
00520	04	72	PP*	809000	*	304050	
00530	104	72	ANTI-EXODUS LAWS ARE PASSED PENALIZING U.S.				
00540	114	72	INDUSTRY FOR MOVING ITS OPERATION OUTSIDE THE U.S.				
00580	-2 7777 4	171	1	5	6.000	5	5.000 1
00590	04	171	PP*	809000	*	051520	
00600	104	171	OPC DISSOLVES				
00610	-2 7777 4	172	1	3	-15.000	6	-11.000 1
00620	04	172	PP*	809000	*	102030	
00630	104	172	EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE				
00633	114	172	TRADE AND INVESTMENT RESTRICTIONS WHICH				
00636	124	172	EFFECTIVELY DENY MARKET ACCESS TO THE U.S.				
00640	-2 7777 4	196	1	5	7.000	11	5.000 1
00650	04	196	PP*	809000	*	304050	
00660	104	196	OPC NEGOTIATES A MANDATORY CODE OF CONDUCT FOR				
00661	114	196	MULTINATIONAL CORPORATIONS ASSURING NATIONAL				
00662	124	196	TREATMENT FOR ALL MNC'S, PROTECTION AGAINST				
00663	134	196	EXPROPRIATION, AND FORCED MODIFICATION OF				
00664	144	196	AGREEMENTS, AND PROHIBITING POLITICAL ACTIVITY				
00665	154	196	BY MNC'S				
00670	-2 7777 4	205	4	9	-1.000	12	0.000 1
00680	04	205	PP*	809000	*	101520	
00690	104	205	LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE				
00693	114	205	THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF				
00696	124	205	GOODS AND CAPITAL.				
00700	-2 7777 4	209	1	6	-5.000	11	-4.000 1
00710	04	209	PP*	809000	*	254065	
00720	104	209	THE JAPANESE SOCIALIST PARTY AND THE JAPANESE COMMUNIST				
00722	114	209	PARTY GAIN POLITICALLY AT THE EXPENSE OF THE LIBERAL DEM				
00724	124	209	OCRATS AND BECOME DOMINANT ELEMENTS IN A GOVERNING COALI				
00726	134	209	TION.				
00730	-2 7777 4	212	3	7	-2.000	14	-1.000 1
00740	04	212	PP*	809000	*	306050	
00750	104	212	LABOR UNIONS EMERGE AS INDEPENDENT FORCES IN INDUSTRIAL				
00755	114	212	RELATIONS IN JAPAN.				
00760	-2 7777 4	213	1	9	20.000	13	17.000 1
00770	04	213	PP*	809000	*	051015	
00780	104	213	JAPANESE COMPLETELY LIBERALIZE TRADE AND INVESTMENT REST				
00785	114	213	RICTIONS ON IMPORTS OF GOODS AND CAPITAL.				
00790	-2 7777 4	216	3	7	2.000	12	1.000 1
00800	04	216	PP*	809000	*	154070	
00810	104	216	JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS, EMBODYI				
PAGE 1-48		FACOMB		TUE 23-DEC-76 5:41			
00812	114	216	N3 PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND TE				
00814	124	216	CHNOLOGY TRANSFER, WITH CERTAIN LDC'S, INCLUDING BRAZIL,				
00816	134	216	MEXICO AND VENEZUELA.				
00820	-2 7777 4	217	4	12	3.000	12	3.000 1
00830	04	217	PP*	809000	*	053545	
00840	104	217	JAPANESE PROGRAMS TO STIMULATE TECHNOLOGICAL INNOVATION				
00840	114	217	ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC				
01040	124	217	ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT PRO				
01140	134	217	IPMENT.				

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Japanese Investments in the United StatesBASELINE

A close fit to the historical data for this variable was impossible to derive because of the wide year-to-year fluctuations in Japanese investment. Without the past as a reliable guide, we imposed a limit of \$1 billion on the value for the year 2000. Utilizing this limit, the fit program yielded the baseline shown. It depicts a gradual increase in Japanese investments, with the rate of growth declining somewhat toward the end of the period.

FA1094							
	1094	1962	1974	1975	2000	1976	14
00010	0.19553135						0.000
00020					0.03		-2.34
00030	1962	320.00		191.11			
00040	1963	266.60		201.13			
00050	1964	144.00		211.52			
00060	1965	274.40		222.31			
00070	1966	223.60		233.49			
00080	1967	189.40		245.04			
00090	1968	282.60		256.98			
00100	1969	247.60		267.30			
00110	1970	80		261.63			
00120	1971	20		295.01			
00130	1972	7.30		309.39			
00140	1973	56.40		322.10			
00150	1974	504.00		335.12			
00160	1975	0.00		355.03			
00170	1976	0.00		379.47			
00180	1977	0.00		394.94			
00190	1978	0.00		410.22			
00200	1979	0.00		425.67			
00210	1980	0.00		441.26			
00220	1981	0.00		456.98			
00230	1982	0.00		472.77			
00240	1983	0.00		488.63			
00250	1984	0.00		504.50			
00260	1985	0.00		520.37			
00270	1986	0.00		536.20			
00280	1987	0.00		551.95			
00290	1988	0.00		567.60			
00300	1989	0.00		583.12			
00310	1990	0.00		598.47			
00320	1991	0.00		613.63			
00330	1992	0.00		628.58			
00340	1993	0.00		643.28			
00350	1994	0.00		657.72			
00360	1995	0.00		671.87			
00370	1996	0.00		685.72			
00380	1997	0.00		699.24			
00390	1998	0.00		712.43			
00400	2000	0.00		725.26			

Baseline (millions of 1974 dollars)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

Japanese investments in the United States have historically been quite small although over the last four years they have increased substantially. In the event of resource cartels, the Japanese government, which traditionally takes an important role in directing the size and purposes of Japanese private investment abroad, is likely to intervene in order to promote private investment in those countries which offer promise of becoming alternate sources for the minerals being restricted. This conscious government policy, combined with the generally lower level of economic activity, are apt to produce at least modest negative results estimated at 3 percent on the level of Japanese investment in the United States. A countervailing, and ultimately a minimizing force, is the likelihood that new investment opportunities will be created in the United States, for example, in development of aluminite ores, which may ultimately stimulate a resurgence of Japanese investment, with the effect that the steady state impact is likely to be zero.

Event 171. OPEC Dissolves.

In the event of an OPEC dissolution, Japanese investments in the United States are apt to rise very rapidly, and to maintain a relatively high rate of increase throughout the scenario period. There is likely to be a significant freeing up of Japanese investment funds, relatively greater investment opportunities in the United States, particularly in traditional manufacturing and heavy industries, general improvement in the climate of U.S.-Japan economic relationships, and therefore both greater rewards and lesser constraints on the Japanese investment in the United States. The factors should contribute to a positive impact of 9 percent, with a decrease to 6 percent after 14 years.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The impact of this event on Japan investments in the United States is a function of the almost certain retaliation by the U.S. government which is likely to impinge significantly upon Japanese investments in the United States. Of course, given the relatively low level of Japanese investments currently, and the fact that many of these investments are in industries which require them in order to maintain competitiveness domestically, the impact is not likely to be severe, but will, we believe, result in a negative impact of approximately 6 percent.

Event 210. Completion of a Treaty of Peace and Friendship with the PRC Leads to Very Large Japanese Investments in Oil Reserves and Taiching Purchases of More Than 60 Million Tons of Crude Oil From the PRC.

This event is not likely to have a long-term, significant impact on Japanese investments in the United States. While the initial outlay of funds might conceivably diminish the availability of funds for investments in the United States by perhaps 3 percent, the long-term effect would be nil and even conceivably positive to the extent that access to PRC crude oil would benefit the Japanese economy and contribute to an expansion of investment funds.

Event 211. Settlement of the Kuril Islands Dispute with the Soviet Union is Followed by Very Large Japanese Investments in Siberian Raw Material Development--Oil, Gas, and Lumber Primarily--Including Japanese Construction of a Pipeline From Tyomen Oil Fields with Soviet Repayment in Crude Oil.

For the reasons cited above with respect to Japanese investments in the PRC, this event is unlikely to have a long-term adverse impact on Japanese investments, and the same impacts have been estimated.

Event 217. Japanese Programs to Stimulate Technological Innovation Achieve Technological Parity or Superiority in Data Processing, Electric Automobiles, and Pollution Abatement Equipment.

This event is likely to have contradictory impacts on Japanese investments in the United States. On the one hand, investment opportunities in the industries undergoing innovation will likely increase, therefore drawing increased amounts of Japanese investment. On the other hand, those particular industries which are achieving technological parity will likely become bolder and more effective in investing abroad. Furthermore, a considerable amount of investment in servicing and marketing facilities will be required by these same industries which plan to export to the United States. We believe, as a result of these forces, that a modest positive impact of 2 percent will be achieved in Japanese investments.

00410	-19	JAPANS INVESTMENT IN THE U.S. SCENARIO A				
00420	-2	7777 4	51	2	5	-3.000 12 0.000 1
00430	04	51	PP*	809000	*	257090
00440	104	SIDEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW				
00455	114	SIMATERIALS: BAUXITE, MANGANESE, TIN AND				
00472	124	SICHRONIUM.				
00490	-2	7777 4	171	1	5	9.000 14 5.000 1
00500	04	171	PP*	809000	*	051520
00510	104	1710PEC DISSOLVES				
00520	-2	7777 4	172	2	6	-6.000 11 -3.000 1
00530	04	172	PP*	809000	*	102030
00540	104	172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE				
00543	114	172TRADE AND INVESTMENT RESTRICTIONS WHICH				
00546	124	172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.				
00550	-2	7777 4	205	2	6	-2.000 9 -1.000 1
00550	04	205	PP*	809000	*	101520
00570	104	205LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE				
00573	114	205THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF				
00576	124	205GOODS AND CAPITAL.				
00580	-2	7777 4	209	1	5	-5.000 9 -4.000 1
00590	04	209	PP*	809000	*	254055
00600	104	209THE JAPANESE SOCIALIST PARTY AND THE JAPANESE COMMUNIST				
00602	114	209PARTY GAIN POLITICALLY AT THE EXPENSE OF THE LIBERAL DEM				
00604	124	209OCRATS AND BECOME DOMINANT ELEMENTS IN A GOVERNING COALI				
00606	134	209TION.				
00610	-2	7777 4	210	3	7	-3.000 11 0.000 1
00620	04	210	PP*	809000	*	017555
00630	104	210COMPLETION OF A TREATY OF PEACE AND FRIENDSHIP WITH THE				
00632	114	210PRC LEADS TO VERY LARGE JAPANESE INVESTMENTS IN TAICHING				
00634	124	210 OIL RESERVES AND ANNUAL PURCHASES OF MORE THAN 50 MILLI				
00636	134	210ON TONS OF CRUDE OIL FROM THE PRC.				
00640	-2	7777 4	211	3	7	-3.000 11 0.000 1
00650	04	211	PP*	809000	*	356545
00660	104	211SETTLEMENT OF THE KURIL ISLANDS DISPUTE WITH THE SOVIET				
00662	114	211UNION IS FOLLOWED BY VERY LARGE JAPANESE INVESTMENTS IN				
00664	124	211 SIBERIAN RAW MATERIAL DEVELOPMENT --OIL, GAS AND LUMBER				
00666	134	211 PRIMARILY--INCLUDING JAPANESE CONSTRUCTION OF A PIPELIN				
00668	144	211 FROM TYUMEN OIL FIELDS WITH SOVIET REPAYMENTIN CRUDE.				
00670	-2	7777 4	212	1	9	2.000 13 1.000 1
00680	04	212	PP*	809000	*	306080
00690	104	212LABOR UNIONS EMERGE AS INDEPENDENT FORCES IN INDUSTRIAL				
00695	114	212RELATIONS IN JAPAN.				
00700	-2	7777 4	214	1	3	-8.000 8 -6.000 1
00710	04	214	PP*	809000	*	153560
00720	104	214JAPANESE GOVERNMENT ADOPTS CONTROLS ON THE EXPORT OF CAP				
00725	114	214ITAL.				
00730	-2	7777 4	215	2	5	2.000 9 1.000 1
00740	04	215	PP*	809000	*	153060
00750	104	215JAPAN AND THE EC BECOME INVOLVED IN A TRADE WAR INVOLVIN				
00753	114	215G COMPETITIVE DEVALUATIONS OF CURRENCY, TRADE AND INVEST				
00754	124	215MENT RESTRICTIONS.				
00760	-2	7777 4	216	2	5	-3.000 10 -1.000 1
00770	04	216	PP*	809000	*	154070
00780	104	216JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS, ENJOYI				
00782	114	216NG PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND TO				
00784	124	216CHNOLOGY TRANSFER, WITH CERTAIN LDC'S, INCLUDING BRAZIL,				
00786	134	216 MEXICO AND VENEZUELA.				
00790	-2	7777 4	217	2	7	2.000 7 2.000 1
00800	04	217	PP*	809000	*	053045
00810	104	217JAPANESE PROGRAM TO STIMULATE TECHNOLOGICAL INNOVATION				
00810	114	217ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC				
01010	124	217ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT AND				
01110	134	217IPMENT.				

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

U.S. Exports to JapanBASELINE

Derivation of a baseline with a high R^2 is difficult in this instance because of the high volatility in U.S. exports to Japan. This probably reflects the substantial degree of Japanese government administrative control over imports and the frequent changes in the Government's import policies. The baseline chosen by the computer, with an $R^2 = 0.5089$, depicts significant year-to-year increases in U.S. exports, with an escalating growth rate (from 4.6 percent between 1978 and 1979 to 5.6 percent between 1996 and 1997).

FA1022									
00010	1092	1960	1974	1976	2000	1976	11	0.000	30
000.000									
00020	0.50839497				-0.00			0.25	
00030	1960	5108.50		4199.25					
00040	1961	5741.50		4369.29					
00050	1962	4495.50		4547.94					
00060	1963	4727.10		4735.72					
00070	1964	4018.60		4933.17					
00080	1965	4337.40		5140.90					
00090	1966	5138.09		5359.52					
00100	1967	4728.00		5599.73					
00110	1968	4615.00		5832.23					
00120	1969	4915.00		6037.82					
00130	1970	5838.40		6357.31					
00140	1961	4827.10		6641.61					
00150	1972	5394.40		6941.67					
00160	1973	8230.70		7259.52					
00170	1974	10678.50		7593.27					
00180	1976	0.00		8321.33					
00190	1977	0.00		8717.29					
00200	1978	0.00		9136.50					
00210	1979	0.00		9590.54					
00220	1980	0.00		10051.16					
00230	1981	0.00		10550.21					
00240	1982	0.00		11079.71					
00250	1983	0.00		11641.83					
00260	1984	0.00		12238.98					
00270	1985	0.00		12873.65					
00280	1986	0.00		13548.63					
00290	1987	0.00		14266.92					
00300	1988	0.00		15031.76					
00310	1989	0.00		15846.69					
00320	1990	0.00		16715.53					
00330	1991	0.00		17642.46					
00340	1992	0.00		18632.02					
00350	1993	0.00		19689.14					
00360	1994	0.00		20819.20					
00370	1995	0.00		22028.07					
00380	1996	0.00		23332.15					
00390	1997	0.00		24703.47					
00400	1998	0.00		26194.64					
00410	1999	0.00		27789.05					
00420	2000	0.00		29500.37					

*F

Baseline (millions of 1974 dollars)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

This event is likely to induce a general decline in the level of economic activity, and therefore in the level of U.S. exports to Japan. Aside from the immediate impact of cartels in these minerals on the level of economic activity in Japan (Japan is entirely dependent upon foreign sources for these minerals), such an event is likely to stimulate the Japanese government into redirecting larger amounts of investment capital toward locating more reliable foreign sources for these minerals, or investing in new technologies to substitute new materials for those which are being restricted. Furthermore, the balance of payments drain created by rapidly escalating prices for these imports is likely to induce greater restrictiveness in Japanese trade policy toward certain developed countries, designed to compensate in the balance of payments area. This combination of results should have a significant effect on Japanese import demand for U.S. products. However, the effect is likely to be transitory, as new U.S. technologies designed to exploit lower grade aluminite ores and manganese nodules in the deep sea come onstream, resulting in increased U.S. exports of these raw materials to Japan. The 8 percent negative impact, although severe, is not inconsistent with certain historical periods, for example, the 22 percent drop in U.S. exports to Japan between 1970 and 1971.

Event 171. OPEC Dissolves.

Since the Japanese are heavily dependent on petroleum imports from OPEC countries, and have plans for substantial investments in alternate petroleum sources, most importantly in the PRC and the Soviet Union as well as in domestic nuclear power, and the level of Japanese economic activity has historically been vulnerable to supply restrictions or price increases for raw materials, an OPEC dissolution should significantly increase import demand on the part of Japanese manufacturers. Such an event is likely also to permit the Japanese government to pursue more expansionary fiscal and monetary policies, and to be less restrictive in its import regime. Therefore, we estimate an impact of positive 12 percent on U.S. exports to Japan, with a slight reduction to 8 percent after 6 years.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The Japanese already maintain a comparatively restrictive import regime, consisting of high tariffs as well as a wide array of non-tariff restrictions. Therefore, while the effect of Japanese prohibitive trade and investment restrictions will be extremely severe, it will not approach the 30 percent negative impact ascribed to European restrictiveness, and we have estimated a maximum impact of -20. The slight decline in the maximum impact to -16 after 7 years reflects the likelihood of special allowances for certain Japanese importers and industries which are dependent upon imports from the United States.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC's, Assuring Access to Raw Materials Supplies for Consumer Nations, and Stable Export Earnings for Producing Nations.

While this event would be somewhat advantageous to Japan by lending stability to its external raw material sources, the disadvantages for developed countries is likely to be somewhat higher prices for imported raw materials, which in turn is likely to decrease somewhat Japanese demand for imported manufactured products from other developed countries. Decreased demands, as well as the potential for more restrictive Japanese trade and investment policies, and domestic economic policies designed to compensate for the greater drain on Japanese resources implied by these agreements, is likely to reduce Japanese demand for U.S. exports by perhaps 5 percent.

Event 213. Japanese Completely Liberalized Trade and Investment Restrictions on Imports of Goods and Capital.

As noted above, the Japanese trade regime is currently characterized by high levels of tariffs and a wide array of non-tariff restrictions. A complete liberalization as described in this event would have a very immediate and dramatic effect on the competitiveness of U.S. products in the Japanese market, which we estimate at +15 percent. Those products which embody high technology, such as computers, communications equipment, certain kinds of transportation equipment, and agriculture equipment and technology, would likely be extremely competitive in a free Japanese marketplace. Not only would Japanese companies dramatically increase their imports from U.S. suppliers, but the freeing up of investment restrictions would result in an increase in U.S.-owned manufacturing facilities in Japan which would also import substantial amounts of goods and services from the United States. A slight decline to a steady state impact of plus 11 is a result of the increased technological sophistication of Japanese industry, particularly in transportation equipment and computers, which would likely reduce somewhat the long-term impact of this event on the competitiveness of U.S. products in the Japanese market.

Event 217. Japanese Programs to Stimulate Technological Innovation Achieve Technological Parity or Superiority in Data Processing, Electric Automobiles, and Pollution Abatement Equipment.

Since the level of U.S. exports to Japan in these product categories is relatively small compared to overall U.S. trade, and consists largely of exports of data processors and data processing equipment, the impact of Japanese technological sophistication in these fields is relatively modest. U.S. market share of the Japanese computer market, currently approximately 12 percent, is likely to shrink to perhaps half of that given the occurrence of this event. U.S. exports of automobiles and the pollution abatement equipment to Japan are extremely small. Thus we estimate only a negative impact of 1 percent on U.S. exports to Japan.

00430	-19	U.S. EXPORTS TO JAPAN	SCENARIO A					
00440	-2	7777 4	51 1 3	-8.000	8	-1.000	1	
00450	04	51	PP*	809000	*	257090		
00460	104	51	DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW					
00475	114	51	MATERIALS: BAUXITE, MANGANESE, TIN AND					
00492	124	51	CHROMIUM.					
00510	-2	7777 4	171 1 4	12.000	6	8.000	1	
00520	04	171	PP*	809000	*	051520		
00530	104	171	OPEC DISSOLVES					
00540	-2	7777 4	172 1 3	-20.000	7	-15.000	1	
00550	04	172	PP*	809000	*	102030		
00560	104	172	EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE					
00563	114	172	TRADE AND INVESTMENT RESTRICTIONS WHICH					
00566	124	172	EFFECTIVELY DENY MARKET ACCESS TO THE U.S.					
00570	-2	7777 4	174 3 5	-5.000	12	-4.000	1	
00580	04	174	PP*	809000	*	151520		
00590	104	174	UNITED STATES AND OTHER DEVELOPED COUNTRIES					
00592	114	174	NEGOTIATE MULTILATERAL AGREEMENTS WITH LDC'S,					
00594	124	174	ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR					
00596	134	174	CONSUMER NATIONS, AND STABLE EXPORT					
00598	144	174	EARNINGS FOR PRODUCING NATIONS.					
00600	-2	7777 4	209 2 7	-4.000	14	-2.000	1	
00610	04	209	PP*	809000	*	254065		
00620	104	209	THE JAPANESE SOCIALIST PARTY AND THE JAPANESE COMM. IST					
00622	114	209	PARTY GAIN POLITICALLY AT THE EXPENSE OF THE LIFE-LL DEM					
00624	124	209	OCRATS AND BECOME DOMINANT ELEMENTS IN A GOVERNING COALI					
00626	134	209	TION.					
00630	-2	7777 4	212 4 8	2.000	8	2.000	1	
00640	04	212	PP*	809000	*	306080		
00650	104	212	LABOR UNIONS EMERGE AS INDEPENDENT FORCES IN INDUSTRIAL					
00655	114	212	RELATIONS IN JAPAN.					
00660	-2	7777 4	213 1 6	15.000	13	11.000	1	
00670	04	213	PP*	809000	*	051015		
00680	104	213	JAPANESE COMPLETELY LIBERALIZE TRADE AND INVESTMENT REST					
00695	114	213	RICTIONS ON IMPORTS OF GOODS AND CAPITAL.					
00690	-2	7777 4	215 1 5	2.000	14	-3.000	1	
00700	04	215	PP*	809000	*	153060		
00710	104	215	JAPAN AND THE EC BECOME INVOLVED IN A TRADE WAR INVOLVIN					
00713	114	215	G COMPETITIVE DEVALUATIONS OF CURRENCY, TRADE AND INVEST					
00716	124	215	MENT RESTRICTIONS.					
00720	-2	7777 4	216 3 7	-3.000	11	-1.000	1	
00730	04	216	PP*	809000	*	154070		
00740	104	216	JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS, EMBODYI					
00742	114	216	NG PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND TE					
00744	124	216	CHNOLOGY TRANSFER, WITH CERTAIN LDC'S, INCLUDING BRAZIL,					
00746	134	216	MEXICO AND VENEZUELA.					
00750	-2	7777 4	217 1 3	-1.000	3	-1.000	1	
00760	04	217	PP*	809000	*	053545		
00770	104	217	JAPANESE PROGRAMS TO STIMULATE TECHNOLOGICAL INNOVATION					
00770	114	217	ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC					
00970	124	217	ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT ENV					
01070	134	217	IPMENT.					

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

U.S. Exports to Latin America*BASELINE

The low R^2 of 0.468 for this baseline is a result of the volatility of U.S. exports, particularly in the 1971-1973 period. These years, which preceded the oil embargo, were characterized by unprecedented GDP growth and import demand in Latin America, and particularly in Brazil. The projection has partially discounted this period as anomolous, and bears much much closer resemblance to the more typical 1960-1970 period. Data from the more volatile period are included here, however, because we believe the most recent behavior of this variable should be taken into account.

* Data for Latin America consists of aggragated values of Mexico, Brazil, and Venezuela. The data is expressed in 1973 dollars, due to the unavailability of 1974 deflators.

FA1095

00010	1095	1950	1973	1976	2000	1975	11	1.000	13386.79
00020	0.46842359				-0.00		0.35		
00030	1950	4274.10		3273.51					
00040	1951	4145.90		3373.55					
00050	1952	3605.40		3477.43					
00060	1953	3460.70		3585.32					
00070	1954	3734.80		3697.41					
00080	1955	3405.30		3913.89					
00090	1956	3759.10		3934.86					
00100	1957	3546.20		4060.85					
00110	1958	3671.80		4191.77					
00120	1959	3772.50		4327.96					
00130	1970	4042.30		4454.56					
00140	1971	3951.10		4617.14					
00150	1972	5366.10		4770.76					
00160	1973	5435.10		4930.70					
00170	1976	0.00		5451.41					
00180	1977	0.00		5440.60					
00190	1978	0.00		5237.40					
00200	1979	0.00		5042.72					
00210	1980	0.00		5256.89					
00220	1981	0.00		6420.57					
00230	1982	0.00		6714.25					
00240	1983	0.00		6955.25					
00250	1984	0.00		7213.21					
00260	1985	0.00		7479.71					
00270	1986	0.00		7758.36					
00280	1987	0.00		8049.32					
00290	1988	0.00		8354.77					
00300	1989	0.00		8673.96					
00310	1990	0.00		9008.15					
00320	1991	0.00		9353.18					
00330	1992	0.00		9724.93					
00340	1993	0.00		10109.34					
00350	1994	0.00		10512.39					
00360	1995	0.00		10935.15					
00370	1996	0.00		11378.75					
00380	1997	0.00		11844.39					
00390	1998	0.00		12313.35					
00400	1999	0.00		12847.00					
00410	2000	0.00		13386.79					

Baseline (millions of 1974 dollars)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The impact of cartelization on U.S. exports to Latin America is likely to be severe. Although Brazil exports some manganese, none of the Latin American countries under consideration will be beneficiaries overall of cartelization; they are likely, on the contrary, to be hard hit by cartelization of such important minerals as bauxite and tin. The resulting decline in demand for American manufactured products and technology is likely to be immediate and substantial, approaching a negative impact of 8 percent, with a steady state impact being reduced to perhaps 3 percent after nine years. This is a greater negative impact than is the case with Japanese and West European demand for U.S. products, since the Latin Americans are likely to be relatively more seriously affected by restrictions in supply and/or dramatically increased prices for these key minerals.

Event 171. OPEC Dissolves.

Again, this event is likely to have ambiguous impacts at least initially on Latin American demand for U.S. products. Particularly in the case of Venezuela, which is a member of OPEC and a major beneficiary of the cartel, the initial effects are likely to be negative in terms of the level of demand for foreign products. Furthermore, both Brazil and Mexico have certain aspirations for developing their offshore oil facilities and gaining significant revenues from petroleum exports. Therefore, even in the intermediate period, the effect of an OPEC dissolution is not likely to be an unmitigated blessing for any of the three countries involved. However, over the longer period the availability of lower priced petroleum is likely to be beneficial for all the economies, particularly Brazil which is a heavy petroleum importer and has extremely ambitious plans for industrialization in various industries. Therefore, we believe that the long-term effect of an OPEC dissolution on Latin American demand for U.S. exports is likely to be positive approximately 5 percent.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations, and Stable Export Earnings for Producing Nations.

The effect of an agreement with less-developed country raw material exporters to stabilize export prices is likely to stimulate Latin American export income, the general level of economic activity, and therefore its import capacity. The incentive for Latin American raw material exploitation and exporting inherent in an agreement on stable export prices will be particularly important for Brazil, which has vast unexploited natural resources likely to be developed rapidly under the stimulus of guaranteed export earnings. These factors should result in a positive impact of 4 percent.

Event 207. Mexico and Brazil, with Significant Offshore Oil Production, Join OPEC.

The achievement of significant offshore oil production by Mexico and Brazil, and the price stability that their membership in OPEC is likely to provide, should result in a significant increase in demand for imports, as well as import capacity, on the part of both these countries. Particularly in the case of Brazil, which has vast economic potential but is currently a major oil importer, significant development of heavy industry and various manufacturing industries would be a likely result of this event. Since both countries maintain close relationships with the United States, a logical source of the inevitably increased level of imports would be the United States. While the 6 percent maximum impact is certainly a major impact, it is not inconsistent with certain historical periods, for example, the 26.4 percent increase in U.S. exports between 1971 and 1972. A partial leveling off of the positive impact to 4 percent is anticipated, as a result of the inevitable retrenchment that follows or at least has followed in the past, massive OPEC imports of manufactured products from developed countries. This, for example, is the current experience in Iran.

Event 217. Japanese Programs to Stimulate Technological Innovation Achieve Technological Parity or Superiority in Data Processing, Electric Automobiles, and Pollution Abatement Equipment

The achievement of Japanese parity or superiority in these technologies is quite likely to reduce U.S. market shares for similar products in Latin America. The Latin American market is a growing one, increasingly attractive for potential European, Japanese, and American exporters. A displacement of current and potential U.S. exports in data processing, automobiles, and pollution abatement equipment by competitive Japanese products would deprive the U.S. exporters of an important potential market in an economically growing area. That Latin America would surely be an important export target for Japanese firms and the Japanese government is indicated by the current interest being shown, particularly by Japanese data processing and manufacturers and the Ministry of International Trade and Industry in Japan. We have estimated a negative 3 percent impact as a result of these factors.

00420	-1905 EXPORTS TO LATIN AMERICA SCENARIO A
00430	-2 7777 4 51 1 5 -4.000 9 -3.000 1
00440	04 51 PP* 809000 * 237030
00490	104 51 DEVELOPING COUNTRIES FORM CAPTELS FOR KEY RAW
00493	114 51 MATERIALS: BAUXITE, MANGANESE, TIN AND
00495	124 51 CHROMIUM.
00500	-2 7777 4 72 5 20 -4.000 20 -4.000 1
00510	04 72 PP* 809000 * 304050
00520	104 72 ANTI-EXODUS LAWS ARE PASSED PENALIZING U.S.
00530	114 72 INDUSTRY FOR MOVING ITS OPERATION OUTSIDE THE U.S.
00570	-2 7777 4 171 1 14 5.000 14 5.000 1
00580	04 171 PP* 809000 * 051520
00590	104 171 OPEC DISSOLVES
00600	-2 7777 4 174 3 12 4.000 12 4.000 1
00610	04 174 PP* 809000 * 151520
00620	104 174 UNITED STATES AND OTHER DEVELOPED COUNTRIES
00622	114 174 NEGOTIATE MULTILATERAL AGREEMENTS WITH LOC'S,
00624	124 174 ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR
00626	134 174 CONSUMER NATIONS, AND STABLE EXPORT
00628	144 174 EARNINGS FOR PRODUCING NATIONS.
00630	-2 7777 4 195 2 7 3.000 15 3.000 1
00640	04 195 PP* 809000 * 354550
00650	104 195 THE CONFERENCE OF INTERNATIONAL ECONOMIC
00651	114 195 COOPERATION (CIEC) NEGOTIATES A BROAD AGREE-
00652	124 195 MENT ON DEBT RELIEF FOR LOC'S INVOLVING
00653	134 195 FORGIVENESS OF EXTERNAL DEBT TO GOVERNMENTS
00654	144 195 IN EXCHANGE FOR ASSURANCES ON ACCESS TO LOC
00655	154 195 RAW MATERIALS.
00660	-2 7777 4 201 3 8 -4.000 8 -4.000 1
00670	04 201 PP* 809000 * 254055
00680	104 201 LATIN AMERICAN GOVERNMENTS ADOPT LEGISLATION TO
00681	114 201 ACQUIRE MAJORITY OWNERSHIP OF ALL FOREIGN
00682	124 201 ENTERPRISES, FOR ALL MULTINATIONAL CORPORATIONS
00683	134 201 (MNC'S) TO EXPORT AT LEAST ONE-THIRD OF THEIR
00684	144 201 PRODUCTION, TO LIMIT MNC'S REPARTITION OF
00685	154 201 CAPITAL, AND TO REQUIRE ALL LOCALLY PRODUCED
00686	164 201 GOODS TO CONTAIN 75 PERCENT LOCAL CONTENT.
00690	-2 7777 4 202 4 15 3.000 15 3.000 1
00700	04 202 PP* 809000 * 252525
00710	104 202 THE LATIN AMERICAN ECONOMIC SYSTEM (SELA)
00711	114 202 ACHIEVES INCREASED REGIONAL ECONOMIC COOPER-
00712	124 202 ATION THROUGHOUT LATIN AMERICA, INCLUDING A
00713	134 202 CUSTOMS UNION, COMMON LATIN AMERICAN POSITIONS
00714	144 202 ON MNC'S, TARIFF PREFERENCES AND COMMODITY
00715	154 202 TRADE, AND SUCCESSFULLY PROMOTES A SPECIFIC
00716	164 202 INTERREGIONAL ECONOMIC PROJECTS IN AREAS SUCH
00717	174 202 AS ENERGY, RAW MATERIAL DEVELOPMENT, AND

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

00720	-2	7777 4	203	1 12	1.000 12	1.000 1
00730	04	203	PP*	909000	*	051525
00740	104	202TRANSPORTATION.				
00741	104	203VENEZUELAN PUBLIC INVESTMENTS TOTAL \$37 BILLION.				
00742	114	203PRINCIPALLY FOR EXPANSION OF STEEL AND ALUMINUM.				
00743	124	203MAKING, SHIPBUILDING, HYDROELECTRIC POWER,				
00744	134	203PETROLEUM AND PETROCHEMICAL PRODUCTION				
00745	144	203CAPACITY.				
00750	-2	7777 4	204	1 9	2.000 9	2.000 1
00760	04	204	PP*	809000	*	051525
00770	104	204BRAZIL INVESTS \$70 BILLION ON MAJOR DEVELOPMENT				
00772	114	204PROJECTS FOR ENERGY, MINERALS, NEW AGRICUL-				
00774	124	204TURAL LANDS, STEEL MAKING, HYDROELECTRIC POWER,				
00776	134	204AND TRANSPORTATION.				
00780	-2	7777 4	205	1 6	14.000 15	11.000 1
00790	04	205	PP*	909000	*	101520
00800	104	205LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE				
00803	114	205THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF				
00806	124	205GOODS AND CAPITAL.				
00810	-2	7777 4	207	2 7	5.000 11	4.000 1
00820	04	207	PP*	609000	*	205075
00830	104	207MEXICO AND BRAZIL, WITH SIGNIFICANT OFF-SHORE				
00835	114	207OIL PRODUCTION, JOIN OPEC.				
00840	-2	7777 4	215	2 9	-5.000 14	-4.000 1
00850	04	215	PP*	809000	*	154070
00860	104	215JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS. EUROPE				
00862	114	215NG PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND IN				
00864	124	215CHNOLGY TRANSFER, WITH CERTAIN LOC'S, INCLUDING BRAZIL,				
00866	134	215 MEXICO AND VENEZUELA.				
00870	-2	7777 4	217	1 7	-3.000 7	-3.000 1
00880	04	217	PP*	809000	*	053545
00890	104	217JAPANESE PROGRAMS TO STIMULATE TECHNOLOGICAL INNOVATION				
00890	114	217ACHIEVE TECHNOLOGICAL PARITY OR SUPERIORITY IN DATA PROC				
01090	124	217ESSING, ELECTRIC AUTOMOBILES AND POLLUTION ABATEMENT EQUI				
01190	134	217IPMENT.				

TIA Event-Impact Input (Scenario A) (Cont.)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

U.S. Imports from Latin AmericaBASELINE

The baseline projection provides a relatively close fit ($R^2 = 0.744$) to the historical data, with a major departure in 1973, which was a year of unusually high U.S. import demand for Latin American products. The baseline projection has partially discounted the 1973 data and taken the 1967-1972 experience as more typical of the behavior of this variable. The 1973 data were included because we believe the most recent behavior of this variable should be taken into account. The baseline depicts gradual increases in U.S. imports with diminishing growth rates.

FA1098	1098	1967	1973	1976	2000	1975	14	1.000	10000.000
00010	0.74403167					0.06	-4.08		
00020									
00030	1967	3388.40		3006.86					
00040	1968	3546.70		3282.16					
00050	1969	3386.50		3569.81					
00060	1970	3597.10		3868.15					
00070	1971	3758.20		4175.24					
00080	1972	4212.30		4488.85					
00090	1973	5282.20		4806.59					
00100	1976	0.00		5758.87					
00110	1977	0.00		6067.53					
00120	1978	0.00		6367.89					
00130	1979	0.00		6657.95					
00140	1980	0.00		6935.99					
00150	1981	0.00		7200.62					
00160	1982	0.00		7450.80					
00170	1983	0.00		7685.80					
00180	1984	0.00		7905.24					
00190	1985	0.00		8108.98					
00200	1986	0.00		8297.18					
00210	1987	0.00		8470.18					
00220	1988	0.00		8628.51					
00230	1989	0.00		8772.52					
00240	1990	0.00		8903.38					
00250	1991	0.00		9022.51					
00260	1992	0.00		9129.55					

PAGE 1-56

FACOMB

TUE 28-DEC-76 5:41

00270	1993	0.00	9225.87
00280	1994	0.00	9312.34
00290	1995	0.00	9389.79
00300	1996	0.00	9459.02
00310	1997	0.00	9520.80
00320	1998	0.00	9575.84
00330	1999	0.00	9624.81
00340	2000	0.00	9668.32

Baseline (millions of 1973 dollars)(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The development of cartels for these particular minerals is not apt to benefit these particular Latin American countries, since none are major producers or exporters of bauxite, manganese, tin, and chromium. At the same time, the initial effects of cartelization in these areas is bound to reduce the level of economic activity in the United States, and therefore reduce the demand for Latin American raw materials--Venezuelan petroleum, Brazilian iron ore--as well as Mexican and Brazilian manufactured products. Not only will demand for these products decline, but investment funds will be directed by government into new substitutes, which should also reduce the level of demand for imports. The impact should be 6 percent. This effect will diminish to 3 percent, as substitutes are developed, or lower grade raw materials become economically competitive given the cartel induced higher prices.

Event 171. OPEC Dissolves

This event has a series of contradictory impacts on U.S. imports from Latin America. The initial effect, particularly on imports from Venezuela, will be negative. Venezuelan revenues from petroleum exports to the United States will fall precipitously, as will near term future Mexican and Brazilian exports of petroleum. However, the longer term effects of this event are likely to be positive. There are a number of reasons for this, including the general benefits to be derived by the Mexican and Brazilian economies from a decrease in petroleum prices; development of new manufacturing industries, as well as the improvement of existing industries, as a result of the availability of lower priced oil; the increase in U.S. demand for imported products as a result of dissolution of the cartel; and the generally improved nature of economic relationships between the various governments involved. Thus, we calculate a long term positive benefit of 7 percent in this case.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements with LDC/s, Assuring Access to Raw Material Supplies for Consumer Nations, and Stable Export Earnings for Producing Nations.

Commodity agreements between the developing countries and developed countries are apt to be of major benefit to Latin American exporters, particularly exporters of raw materials. Such countries as Brazil and Venezuela, which are major exporters currently of raw materials, and Mexico, which is a potential exporter, will benefit from the commitment from developed importing countries to provide stable prices, and therefore stable export earnings for less-developed country exporters. The countervailing trend, which will tend to keep the positive impact to approximately 3 percent, will be the possible consequences in terms of increased inflation in the developed countries, and the possible suppression of demand for imported raw materials.

Event 208. Venezuela Withdraws From OPEC.

There are certain contradictory elements inherent in this event. On the one hand, to the extent that it implies a dissolution of OPEC, the impact is likely to be ultimately negative with respect to Venezuelan exports to the United States, and its future level of economic development. On the other hand, the other Latin American economies involved, in this case Mexico and Brazil, are likely to benefit from lower petroleum costs, and therefore to enhance the competitiveness of their export base to the United States, particularly in heavy industries such as steel, and in the manufacture of certain consumer items. Therefore, the longer term negative effect is likely to be less severe than the shorter term negative 3 percent impact on U.S. imports from Latin America, which is largely a function of declining petroleum export revenues from Venezuela.

00350	-19	US IMPORTS FROM LATIN AMERICA SCENARIO A					
00360	-2	7777 4	51	1	3	-6.000	9 -3.000 1
00370	04	51	PP*	809000	*	257090	
00380	104	51	DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW				
00396	114	51	MATERIALS: BAUXITE, MANGANESE, TIN AND				
00412	124	51	CHROMIUM.				
00430	-2	7777 4	171	1	14	7.000	14 7.000 1
00440	04	171	PP*	809000	*	051520	
00450	104	171	OPEN DISSOLVES				
00460	-2	7777 4	174	2	5	3.000	8 2.000 1
00470	04	174	PP*	809000	*	151520	
00480	104	174	UNITED STATES AND OTHER DEVELOPED COUNTRIES				
00482	114	174	NEGOTIATE MULTILATERAL AGREEMENTS WITH LDC'S,				
00484	124	174	ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR				
00486	134	174	CONSUMER NATIONS, AND STABLE EXPORT				
00488	144	174	EARNINGS FOR PRODUCING NATIONS.				
00490	-2	7777 4	200	1	5	2.000	16 -2.000 1
00500	04	200	PP*	809000	*	101520	
00510	104	200	GATT NEGOTIATIONS RESULT IN A SYSTEM OF DC				
00512	114	200	PREFERENCES FOR LDC EXPORTS, AND A NEW GATT				
00514	124	200	ORGANIZATION GOVERNING DC-LDC TRADE, WHICH LINKS				
00516	134	200	LEVEL OF TARIFF PREFERENCES TO LEVEL OF LDC				
00518	144	200	DEVELOPMENT.				
00520	-2	7777 4	201	1	4	2.000	11 -2.000 1
00530	04	201	PP*	809000	*	254055	
00540	104	201	LATIN AMERICAN GOVERNMENTS ADOPT LEGISLATION TO				
00541	114	201	ACQUIRE MAJORITY OWNERSHIP OF ALL FOREIGN				
00542	124	201	ENTERPRISES, FOR ALL MULTINATIONAL CORPORATIONS				
00543	134	201	(MNC'S) TO EXPORT AT LEAST ONE-THIRD OF THEIR				
00544	144	201	PRODUCTION, TO LIMIT MNC'S REPARTITION OF				
00545	154	201	CAPITAL, AND TO REQUIRE ALL LOCALLY PRODUCED				
00546	164	201	GOODS TO CONTAIN 75 PERCENT LOCAL CONTENT.				
00550	-2	7777 4	202	3	9	5.000	9 5.000 1
00560	04	202	PP*	809000	*	252525	
00570	104	202	THE LATIN AMERICAN ECONOMIC SYSTEM (SELA)				
00571	114	202	ACHIEVES INCREASED REGIONAL ECONOMIC COOPER-				
00572	124	202	ATION THROUGHOUT LATIN AMERICA, INCLUDING A				
00573	134	202	CUSTOMS UNION, COMMON LATIN AMERICAN POSITIONS				
00574	144	202	ON MNC'S, TARIFF PREFERENCES AND COMMODITY				
00575	154	202	TRADE, AND SUCCESSFULLY PROMOTES A SPECIFIC				
00576	164	202	INTERREGIONAL ECONOMIC PROJECTS IN AREAS SUCH				
00577	174	202	AS ENERGY, RAW MATERIAL DEVELOPMENT, AND				
00578	184	202	TRANSPORTATION.				
00580	-2	7777 4	203	6	14	4.000	14 4.000 1
00590	04	203	PP*	809000	*	051525	
00600	104	203	VENEZUELEAN PUBLIC INVESTMENTS TOTAL \$37 BILLION,				
00602	114	203	PRINCIPALLY FOR EXPANSION OF STEEL AND ALUMINUM,				
00604	124	203	MAKING, SHIPBUILDING, HYDROELECTRIC POWER,				
00606	134	203	PETROLEUM AND PETROCHEMICAL PRODUCTION				
00608	144	203	CAPACITY.				

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

PAGE 1-57

FACOMB

TUE 23-DEC-76 3:41

00610	-2	7777 4	204 6 14	4.000 14	4.000 1
00620	04	204	PP* 809000	*	051525
00630	104	204BRAZIL INVESTS \$70 BILLION ON MAJOR DEVELOPMENT			
00632	114	204PROJECTS FOR ENERGY, MINERALS, NEW AGRICUL-			
00634	124	204TURAL LANDS, STEEL MAKING, HYDROELECTRIC POWER,			
00636	134	204AND TRANSPORTATION.			
00640	-2	7777 4	208 1 5	-3.000 9	-1.000 1
00650	04	208	PP* 809000	*	051015
00660	104	208VENEZUELA WITHDRAWS FROM OPEC.			
00670	-2	7777 4	216 1 4	-5.000 4	-5.000 1
00680	04	216	PP* 809000	*	154070
00690	104	216JAPAN ENTERS INTO PREFERENTIAL TRADE AGREEMENTS, EMBA			
00790	114	216NG PREFERRED ACCESS TO MARKETS AND RAW MATERIALS, AND			
00890	124	216CHNOLOGY TRANSFER, WITH CERTAIN LOC'S, INCLUDING BRAZ			
00990	134	216 MEXICO AND VENEZUELA.			

TIA Event-Impact Input (Scenario A) (Cont.)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

U.S. Investments in Latin AmericaBASELINE

The baseline represents an excellent fit ($R^2 = 0.9397$) to the historical data for the 1967-1973 period. Data prior to 1967 was highly irregular, well below the values for the period shown and was therefore excluded from the baseline calculation. The baseline projection depicts significant increases in U.S. investments and escalating growth rates (from 2.0 percent between 1977-1978 to 3.5 percent between 1997 and 1998). This is compatible with our expectations for rising GNP growth and capital demand in Latin America.

FA1096							5	2.000	100000.000
	1096	1967	1973	1976	2000	1976			
00010									
00020	0.93974283				-0.00		0.00		
00030	1967	6551.20		6528.94					
00040	1968	6575.60		6541.67					
00050	1969	6851.50		6755.33					
00060	1970	6913.00		6879.17					
00070	1971	6899.90		7004.41					
00080	1972	7108.90		7134.30					
00090	1973	7315.00		7249.09					
00100	1976	0.00		7735.47					
00110	1977	0.00		7863.36					
00120	1978	0.00		8027.43					
00130	1979	0.00		8193.49					
00140	1980	0.00		8377.00					
00150	1981	0.00		8563.45					
00160	1982	0.00		8758.40					
00170	1983	0.00		8962.43					
00180	1984	0.00		9175.18					
00190	1985	0.00		9400.39					
00200	1986	0.00		9635.82					
00210	1987	0.00		9883.35					
00220	1988	0.00		10143.94					
00230	1989	0.00		10413.64					
00240	1990	0.00		10708.62					
00250	1991	0.00		11015.22					
00260	1992	0.00		11339.88					
00270	1993	0.00		11684.27					
00280	1994	0.00		12050.23					
00290	1995	0.00		12439.86					
00300	1996	0.00		12855.52					
00310	1997	0.00		13299.92					
00320	1998	0.00		13776.15					
00330	1999	0.00		14287.74					
00340	2000	0.00		14836.80					

BEST AVAILABLE COPY

Baseline (millions of 1973 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The impact of this event is ambiguous. On the one hand, the formation of cartels in these particular minerals is likely to lower the general level of economic activity in the United States, decrease the availability of investment capital, and induce the government to attempt to direct investment funds towards certain domestic substitutes or lower grade ores which might ultimately provide the United States with a greater degree of self sufficiency. In addition, the general economic climate between the United States and less developed countries, including those of Latin America, is apt to erode considerably. This accounts for the negative impact. On the other hand, important investment opportunities will be created by virtue of the formation of cartels, and these opportunities are likely to be particularly attractive in such countries such as Brazil, which has a stable government, has traditionally been receptive to foreign investment, and has enormous unexploited natural resources. Therefore, the initial negative impact of 2 percent is relatively modest, and the ultimate impact should be zero.

Event 171. OPEC Dissolves.

This event is likely to have an immediate and extremely beneficial impact on U.S. investments in Latin America. The only exception, of course, is the impact of U.S. investments in Venezuela, which by virtue of the disadvantages to Venezuela inherent in a dissolution of OPEC, are apt to diminish somewhat. However, Venezuela has not been an important area of U.S. investment in Latin America, when compared with Brazil and Mexico. The impact of an OPEC dissolution on these two latter countries is likely to be extremely positive, since both have suffered from high petroleum import requirements, and both have substantial potential for industrial development given access to less expensive energy sources. Therefore, the levels of economic growth likely to be sustainable by Brazil and Mexico under conditions of a free market for petroleum should be high enough to attract substantial investment capital from the United States. Added to this is the likelihood of improved investment climates in these countries, as well as a general improvement of U.S.-Latin American diplomatic relationships as a result of the dissolution of the oil cartel.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

The shutting off of investment opportunities to U.S. capital in the European Community and Japan is likely to have an initial effect of redirecting funds towards opportunities for investment in Latin America. Investment funds are in fact rather volatile at times, and do respond to such government policies by seeking other investment outlets; this is demonstrated by the current trend among certain investors in Latin America to begin reorienting their investment policies toward developed countries as a result of recent

trends toward expropriation and forced modification of agreements in the LDC's. On the other hand, the long-term effect is not likely to be substantial as the maximum impact, since the effect of European and Japanese protectionism is likely to be a general decline in global growth, which is apt to diminish the investment opportunities for any foreign investor. These factors should produce a maximum of 2 percent impact.

Event 206. Escalating Guerrilla Warfare and Radicalization in Latin American Governments Leads to Expropriation of Foreign Assests and Renunciation of Debts to Developed Countries.

This event would have an immediate and profoundly negative impact on U.S. investments in Latin America. There are several obvious reasons for this, including the likely dramatic increase in the incidence of expropriations, forced modification of agreements, constant government and domestic interest group intrusion in the production process, increased labor activity and unrest, increased insecurity for the United States and other foreign executives in Latin America, as well as a deterioration in investment relations between Latin American governments and the U.S. government. In effect, the entire spectrum of political, social, and economic incentives to investment would be reduced, and in their place would develop an extremely uncertain and unfavorable climate for new investment, as well as the retention of existing investment in Latin America. These for us should produce a dramatic negative impact of 12 percent which is likely to persist through the year 2000.

Event 207. Mexico and Brazil, with Significant Offshore Oil Production, Join OPEC.

The achievement of significant petroleum production, and membership in the OPEC cartel of Mexico and Brazil, will significantly enhance the investment requirements, and therefore the capital incentives, provided by these two countries. As we have seen in the case of exisiting OPEC members, the effect of increased petroleum revenues, particularly for those countries with significant development requirements--which would include both Mexico and Brazil--is a rapid and significant increase in the level of foreign investment in industries which are targeted by national plans for significant development. This will probably include, in the case of both these countries, increased opportunities in the other raw material extractive industries, as well as in refining raw materials and manufacturing. The increase in investment of approximately 5 percent assumes that the general investment climate remains favorable.

00350 -190S INVESTMENTS IN LATIN AMERICA SCENARIO A
 00360 -2 7777 4 51 1 3 -2.000 8 0.000 1
 00370 04 51 PP* 809000 * 257090
 00380 104 51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
 00396 114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
 00412 124 51CHROMIUM.
 00430 -2 7777 4 72 1 5 -8.000 12 -5.000 1
 00440 04 72 PP* 809000 * 304050
 00450 104 72ANTI-EXODUS LAWS ARE PASSED PENALIZING U.S.
 00460 114 72INDUSTRY FOR MOVING ITS OPERATION OUTSIDE THE U.S.
 00500 -2 7777 4 171 1 4 5.000 4 8.000 1
 00510 04 171 PP* 809000 * 051520
 00520 104 171OPEC DISSOLVES
 00530 -2 7777 4 172 3 6 2.000 10 1.000 1
 00540 04 172 PP* 809000 * 102030

PAGE 1-53

FACOMB

TUE 29-DEC-75 5:41

00550 104 172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE
 00553 114 172TRADE AND INVESTMENT RESTRICTIONS WHICH
 00556 124 172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.
 00560 -2 7777 4 201 1 7 -6.000 12 -5.000 1
 00570 04 201 PP* 809000 * 254055
 00580 104 201LATIN AMERICAN GOVERNMENTS ADOPT LEGISLATION TO
 00581 114 201ACQUIRE MAJORITY OWNERSHIP OF ALL FOREIGN
 00582 124 201ENTERPRISES, FOR ALL MULTINATIONAL CORPORATIONS
 00583 134 201(MNC'S) TO EXPORT AT LEAST ONE-THIRD OF THEIR
 00584 144 201PRODUCTION, TO LIMIT MNC'S REPARTITION OF
 00585 154 201CAPITAL, AND TO REQUIRE ALL LOCALLY PRODUCED
 00586 164 201GOODS TO CONTAIN 75 PERCENT LOCAL CONTENT.
 00590 -2 7777 4 202 3 8 7.000 8 7.000 1
 00600 04 202 PP* 809000 * 252525
 00610 104 202THE LATIN AMERICAN ECONOMIC SYSTEM (SELA)
 00611 114 202ACHIEVES INCREASED REGIONAL ECONOMIC COOPER-
 00612 124 202ATION THROUGHOUT LATIN AMERICA, INCLUDING A
 00613 134 202CUSTOMS UNION, COMMON LATIN AMERICAN POSITIONS
 00614 144 202ON MNC'S, TARIFF PREFERENCES AND COMMODITY
 00615 154 202TRADE, AND SUCCESSFULLY PROMOTES A SPECIFIC
 00616 164 202INTERREGIONAL ECONOMIC PROJECTS IN AREAS SUCH
 00617 174 202AS ENERGY, RAW MATERIAL DEVELOPMENT, AND
 00618 184 202TRANSPORTATION.

BEST AVAILABLE COPY

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

00620	-2	7777 4	203 2 9	2.000 13	1.000 1
00630	04	203	PP* 809000 *	051525	
00640	104	203 VENEZUELEAN PUBLIC INVESTMENTS TOTAL \$37 BILLION,			
00642	114	203 PRINCIPALLY FOR EXPANSION OF STEEL AND ALUMINUM,			
00644	124	203 MAKING, SHIPBUILDING, HYDROELECTRIC POWER,			
00646	134	203 PETROLEUM AND PETROCHEMICAL PRODUCTION			
00648	144	203 CAPACITY.			
00650	-2	7777 4	204 2 7	3.000 14	2.000 1
00660	04	204	PP* 809000 *	051525	
00670	104	204 BRAZIL INVESTS \$70 BILLION ON MAJOR DEVELOPMENT			
00672	114	204 PROJECTS FOR ENERGY, MINERALS, NEW AGRICUL-			
00674	124	204 TURAL LANDS, STEEL MAKING, HYDROELECTRIC POWER,			
00676	134	204 AND TRANSPORTATION.			
00680	-2	7777 4	205 1 12	9.000 17	6.000 1
00690	04	205	PP* 809000 *	101520	
00700	104	205 LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE			
00703	114	205 THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF			
00706	124	205 GOODS AND CAPITAL.			
00710	-2	7777 4	206 1 5	-12.000 5	-12.000 1
00720	04	206	PP* 809000 *	203555	
00730	104	206 ESCALATING GUERPILLA WARFARE AND A RADICALIZATION			
00732	114	206 OF LATIN AMERICAN GOVERNMENTS LEADS TO A EXPRO-			
00734	124	206 PRIATION OF FOREIGN ASSETS AND RENUNCIATION OF			
00736	134	206 OERTS TO DEVELOPED COUNTRIES.			
00740	-2	7777 4	207 2 9	5.000 13	3.000 1
00750	04	207	PP* 809000 *	255075	
00760	104	207 MEXICO AND BRAZIL, WITH SIGNIFICANT OFF-SHORE			
00860	114	207 OIL PRODUCTION, JOIN OPEC.			

TIA Event-Impact Input (Scenario A) (Cont.)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

Latin American Debt to the United StatesBASELINE

The baseline provides an excellent fit ($R^2 = 0.9188$) to the historical data. Unfortunately, data prior to 1971 is not available. The projection depicts gradual increases in the level of Latin American debt to the United States, with the rate of increase declining from 3.56 percent between 1976 and 1977, to 1.48 percent between 1996 and 1997. This decline is plausible, considering the probability of increased GDP growth and export revenues among these countries which should permit debt repayment and expanded internal financing for future growth.

.TYPE FR1097 -		1097	1971	1973	1976	2000	1976	07	0.000	20
00010	♦♦000.000									
00020	0.91876284						0.05		-4.28	
00070	1971		4323.00		4379.093					
00080	1972		4738.00		4624.24					
00090	1973		4805.00		4862.67					
00100	1976		0.00		5540.32					
00110	1977		0.00		5754.47					
00120	1978		0.00		5963.13					
00130	1979		0.00		6166.50					
00140	1980		0.00		6364.79					
00150	1981		0.00		6558.19					
00160	1982		0.00		6746.86					
00170	1983		0.00		6931.00					
00180	1984		0.00		7110.74					
00190	1985		0.00		7286.26					
00200	1986		0.00		7457.78					
00210	1987		0.00		7625.19					
00220	1988		0.00		7788.88					
00230	1989		0.00		7948.89					
00240	1990		0.00		8105.35					
00250	1991		0.00		8258.36					
00260	1992		0.00		8408.05					
00270	1993		0.00		8554.52					
00280	1994		0.00		8697.87					
00290	1995		0.00		8838.21					
00300	1996		0.00		8975.62					
00310	1997		0.00		9110.20					
00320	1998		0.00		9242.03					
00330	1999		0.00		9371.20					
00340	2000		0.00		9497.79					

BEST AVAILABLE COPY

Baseline (millions of 1973 dollars)

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALE

Note: This variable was suggested by the FAA staff as a replacement for Latin American investment in the United States because of the lack of data on Brazilian, Mexican, and Venezuelan investment in the United States. The external debt data, while an improvement on the data available for investment, is not complete. Data points on Brazilian, Mexican, and Venezuelan public debt to U.S. public and private institutions exists for the years 1971, 1972, and 1973. However, data on public indebtedness is a good measure of total (public and private) indebtedness for only Mexico and Venezuela, since a substantial portion of Brazilian debt is owned by private Brazilian institutions, and this data is unavailable. However, when aggregated, we believe that the total public indebtedness of these countries remains a useful indicator of U.S.-Latin American economic relations.

Event 51. Developing Countries Form Cartels for Key Raw Materials:
Bauxite, Manganese, Tin, and Chromium.

The cartelization of these minerals is likely to reduce growth rates of these particular countries, and therefore the availability of capital for further development. The only exception to this case is Brazil, which might benefit modestly from cartel-induced price increases for manganese. However, with respect to the other two countries, and concerning the results of cartelization of the other three minerals for Brazil, the impact will certainly be injurious. Assuming that their development plans continued to be as ambitious as they are currently, the requirement for imported capital will increase significantly. This will at least be true in the interim period, while alternate mineral sources come onstream, which ultimately will benefit these various Latin American countries, and tend to diminish the need for external capital for financing development. We have estimated a positive impact of 4 percent on Latin American indebtedness to the United States as a result of this event. While 4 percent is substantial, it is well below the recent increases in, for example, Mexican public indebtedness to U.S. financial institutions. As we noted, the impact on Brazil will be somewhat less severe as a result of benefits accruing to Brazil from increases in manganese prices. We also assume here that the Venezuelans will not suffer grievously, since substantial revenues accruing from the export of petroleum should compensate for other resource cartels and permit the Venezuelans to internally finance its development plans.

Event 171. OPEC Dissolves.

Dissolution of OPEC, the dramatic price decreases for petroleum and the resulting sharp decrease in the import costs of petroleum for the various countries involved, should generally benefit Latin American economic growth. Of course the major exception is Venezuela which, in the short term at least, will be forced either to curtail somewhat its internal development plans, or increase external borrowing to finance existing development plans. This impact, which is likely to increase Venezuelan indebtedness, is more than counter-balanced by the benefits accruing to Mexico and Brazil, both of which are heavily in debt to the United States and both of which will, by virtue

of increased economic growth, be able to repay existing debts to a certain extent, as well as to increase internal financing of future development plans. Such an event is likely also to substantially increase export revenue accruing to both Mexico and Brazil through the export of certain raw materials and manufactured products, which revenue can, of course, then be applied to financing of internal development. Therefore, we would again estimate roughly a negative impact on total indebtedness to the United States of 5 percent, with a slight leveling off to 3 percent after 12 years.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreement with LDC's, Assuring Access to Raw Material Supplies for Consumer Nations, and Stable Export Earnings for Producing Nations.

Commodity agreements which guarantee stable export prices for Latin American raw material exports are bound to benefit the general level of Latin American economic growth through increased export revenues, and will therefore enable Latin American countries to finance a relatively greater proportion of their own internal development requirements. This is particularly the case for Brazil, which will benefit by higher prices for such important export commodities as manganese and iron ore; and Mexico, which is an important exporter of gypsum, lead, sulphur, and zinc. There we calculate a maximum impact in indebtedness of 4 percent.

Event 206. Escalating Guerrilla Warfare and Radicalization in Latin American Governments Leads to Expropriation of Foreign Assets and Renunciation of Debts to Developed Countries.

The effect of a radicalization of Latin American politics is likely to be a re-orientation in external loan policy toward the Soviet bloc and certain neutralist governments. This is likely to be accompanied by the renunciation of certain debts, as well as by a general retrenchment in economic exchanges between these particular Latin American countries and the United States. The maximum effect of these political and economic changes is likely to be decline in indebtedness to U.S. public and private financial institutions of approximately 6 percent. This assumes that not all indebtednesses is abrogated, and that there is not a complete rupture in exchanges of capital between the United States and these particular countries. We believe there will be a decline in the impact of this event as capital requirements within these countries continue to increase, and the basic limitations on available capital among various centrally planned economies begins to force a return to developed, market economy capital markets for funds to finance internal development requirements.

Event 207. Mexico and Brazil, with Significant Offshore Production, Join OPEC.

The development of significant offshore oil production and consequent membership in OPEC of Mexico and Brazil is likely to substantially increase the export revenues through shipments of crude oil. It is also likely to enable both countries to substitute these new petroleum resources for present imports of crude oil from existing OPEC countries. The combined effect of import substitution and increased export revenues will be the increased

availability of capital both for repaying existing debts and for financing new development through internal resources. This should result in a negative effect on indebtedness of approximately 4 percent. This impact is likely to stabilize at negative 2 percent as a result of increased development requirements that historically have been associated with increased export capacities of existing OPEC countries. As development plans become more ambitious, there is likely to be a renewed requirement for a certain amount of capital from developed countries.

00350 -19LATIN AMERICAN DEBT TO US SCENARIO A
 00350 -2 7777 4 51 3 7 4.000 11 3.000 1
 00370 04 51 PP+ 809000 + 257090
 00380 104 51DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
 00395 114 51MATERIALS: BAUXITE, MANGANESE, TIN AND
 00412 124 51CHROMIUM.
 00430 -2 7777 4 171 2 3 -5.000 12 -3.000 1
 00440 04 171 PP+ 809000 + 051520
 00450 104 171DECO DISSOLVES
 00460 -2 7777 4 174 3 10 -4.000 10 -4.000 1
 00470 04 174 PP+ 809000 + 151520
 00480 104 174UNITED STATES AND OTHER DEVELOPED COUNTRIES
 00482 114 174NEGOTIATE MULTILATERAL AGREEMENTS WITH LDC'S.
 00484 124 174ASSURING ACCESS TO RAW MATERIAL SUPPLIES FOR
 00486 134 174CONSUMER NATIONS, AND STABLE EXPORT
 00488 144 174EARNINGS FOR PRODUCING NATIONS.
 00490 -2 7777 4 199 1 1 -25.000 20 -15.000 1
 00500 04 199 PP+ 809000 + 354560
 00510 104 199THE CONFERENCE OF INTERNATIONAL ECONOMIC
 00511 114 199COOPERATION (CIEC) NEGOTIATES A BROAD AGREE-
 00512 124 199MENT ON DEBT RELIEF FOR LDC'S INVOLVING
 00513 134 199FORGIVENESS OF EXTERNAL DEBT TO DC GOVERNMENTS
 00514 144 199IN EXCHANGE FOR ASSURANCES ON ACCESS TO LDC
 00515 154 199RAW MATERIALS.
 00520 -2 7777 4 200 4 3 -8.000 17 -5.000 1
 00530 04 200 PP+ 809000 + 101520
 00540 104 200BATT NEGOTIATIONS RESULT IN A SYSTEM OF DC
 00542 114 200PREFERENCES FOR LDC EXPORTS, AND A NEW GATT
 00544 124 200ORGANIZATION GOVERNING DC-LDC TRADE, WHICH LINKS
 00546 134 200LEVEL OF TARIFF PREFERENCES TO LEVEL OF LDC
 00548 144 200DEVELOPMENT.
 00550 -2 7777 4 203 3 6 2.000 14 -2.000 1
 00560 04 203 PP+ 809000 + 051525
 00570 104 203VENEZUELEAN PUBLIC INVESTMENTS TOTAL \$37 BILLION,
 00572 114 203PRINCIPALLY FOR EXPANSION OF STEEL AND ALUMINUM,
 00574 124 203MAKING, SHIPBUILDING, HYDROELECTRIC POWER,
 00576 134 203PETROLEUM AND PETROCHEMICAL PRODUCTION
 00578 144 203CAPACITY.
 00580 -2 7777 4 204 3 6 3.000 14 -2.000 1
 00590 04 204 PP+ 809000 + 051525
 00600 104 204BRAZIL INVESTS \$70 BILLION ON MAJOR DEVELOPMENT
 00602 114 204PROJECTS FOR ENERGY, MINERALS, NEW AGRICUL-
 00604 124 204TURAL LANDS, STEEL MAKING, HYDROELECTRIC POWER,
 00606 134 204AND TRANSPORTATION.
 00610 -2 7777 4 205 1 8 3.000 13 2.000 1
 00620 04 205 PP+ 809000 + 101520
 00630 104 205LATIN AMERICAN GOVERNMENTS COMPLETELY LIBERALIZE
 00633 114 205THEIR TRADE AND INVESTMENT CONTROLS OVER IMPORTS OF
 00636 124 205GOODS AND CAPITAL.
 00640 -2 7777 4 206 1 1 -6.000 8 -2.000 1
 00650 04 206 PP+ 809000 + 203555
 00660 104 206ESCALATING GUERRILLA WARFARE AND A RADICALIZATION
 00662 114 206OF LATIN AMERICAN GOVERNMENTS LEADS TO A EXPRO-
 00664 124 206PRIATION OF FOREIGN ASSETS AND RENUNCIATION OF
 00666 134 206DEBTS TO DEVELOPED COUNTRIES.
 00670 -2 7777 4 207 2 5 -4.000 10 -2.000 1
 00680 04 207 PP+ 809000 + 255075
 00690 104 207MEXICO AND BRAZIL, WITH SIGNIFICANT OFF-SHORE
 00700 114 207OIL PRODUCTION, JOIN OPEC.
 *E

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

Price of OPEC Crude OilBASELINE

The fit program was useless for projecting this variable because of the basic discontinuity in OPEC prices which occurred in 1973-1974. Thus, growth rates for real (constant 1975 dollars) price increases were assigned, based upon the likelihood of modest, and declining, growth in the real costs of OPEC petroleum. These annual growth rates are 2 percent through 1984, 1.5 percent through 1991, and 1.0 percent through 2000. The assumptions implicit in these rates are (1) OPEC will maintain adequate leverage to increase prices, beyond the general level of inflation, by the specified growth rates; (2) the ability of OPEC to overcompensate for inflation will diminish toward the year 2000 as alternate energy sources are developed in petroleum importing countries.

TYPE FAS099		1999	1974	1975	1976	2000	1976	14	0.000
00010	1099								
♦♦	22,000								
00020	1.00000000					0.06		-4.20	
00040	1975		12.22		12.22				
00050	1976		0.00		12.46				
00060	1977		0.00		12.71				
00070	1978		0.00		12.97				
00080	1979		0.00		13.23				
00090	1980		0.00		13.49				
00100	1981		0.00		13.76				
00110	1982		0.00		14.04				
00120	1983		0.00		14.32				
00130	1984		0.00		14.60				
00140	1985		0.00		14.82				
00150	1986		0.00		15.05				
00160	1987		0.00		15.27				
00170	1988		0.00		15.50				
00180	1989		0.00		15.73				
00190	1990		0.00		15.97				
00200	1991		0.00		16.21				
00210	1992		0.00		16.37				
00220	1993		0.00		16.53				
00230	1994		0.00		16.70				
00240	1995		0.00		16.87				
00250	1996		0.00		17.03				
00260	1997		0.00		17.21				
00270	1998		0.00		17.38				
00280	1999		0.00		17.55				
00290	2000		0.00		17.73				

Baseline (millions of 1975 dollars)

BEST AVAILABLE COPY

(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 51. Developing Countries Form Cartels for Key Raw Materials: Bauxite, Manganese, Tin, and Chromium.

The effect of resource cartels in these particular minerals is likely to increase the import cost of certain minerals to OPEC members though certainly only to moderate proportions. OPEC is also an importer of manufactured products the price of which will increase as a result of cartelization. It is likely that OPEC will use such an event as justification to jack up the price of crude oil and that such an increase will more than compensate for the general increase in prices of imported products and raw materials which result from the resource cartels. We believe that the price increase in OPEC crude oil above the level of inflation attributable specifically to cartelization will be rather modest, approximately 2 percent positive.

Event 171. OPEC Dissolves.

Estimating the impact of dissolution of OPEC on the long-term price of OPEC crude oil requires a number of assumptions, and cannot reflect particularly rigorous calculations. In assessing the initial impact of the event upon the price of crude oil, the assumption is that the events which lead to OPEC dissolution create such dissension within OPEC that the degree of cooperation among the former cartel members is minimal. Based upon this assumption, we would calculate an initial return of Saudi-Arabian crude oil prices to their levels prior to the embargo of 1974, which at approximately \$5.40 per barrel represents a decline in the price of crude oil of 60 percent. Although even a price at this level is far above the actual production costs in the Middle East, it is also assumed that the price of OPEC oil will not return to its pre-OPEC levels, that is to the levels which prevailed prior to 1971 when OPEC began effectively to administer prices. At the level of approximately \$5.40 per barrel, the immediate effect would be to render uneconomic various alternate energy sources which are being explored by the various petroleum consumer countries, including, for example, North Sea oil, Alaskan oil, and off-shore reserves. They would certainly end any serious consideration to exploitation of such sources as geothermal, shale or tar sands. As the prices of these alternate sources are undercut and users respond to the dramatic decline in energy prices, there would be a rapid increase in demand for OPEC petroleum, which combined with the relative unavailability of alternate sources, would lead to a gradual, longer term increase in the price of Saudi-Arabian crude oil. It is assumed here that the price of Saudi-Arabian crude oil will rise to approximately the level at which alternate sources, for example Alaskan oil, become economic. That price has been calculated at approximately \$9 a barrel, which would represent a decline in the original price of OPEC crude, as of August 1976, of approximately 30 percent. It is also assumed here that the \$9 barrel price of Saudi-Arabian crude oil will not be exceeded, since Western and other consumer countries will make efforts to avoid a continued escalation in Middle Eastern crude oil prices through determined efforts to bring alternate sources onstream. In sum, we should see a dramatic and immediate fall

in crude prices toward their preembargo levels, followed by a rapid increase in demand for Middle Eastern oil and a resulting increase in the price of that oil to levels at which alternate sources again become economically feasible. This would be followed by a levelling off of world petroleum prices at approximately \$9 a barrel, which represents a total decrease in OPEC crude oil prices of approximately 30 percent.

Event 174. United States and Other Developed Countries Negotiate Multilateral Agreements With LDC's, Assuring Access to Raw Material Supplies for Consumer Nations, and Stable Export Earnings for Producer Nations.

This event is likely to have somewhat contradictory impacts on the price of OPEC crude oil. On the other hand, the satisfaction of this traditional LDC--OPEC supported--demand by developed countries is likely to improve the diplomatic climate between petroleum producers and consumers. On the other hand, the stabilization of export prices for key raw materials is likely to lead to a gradual and long term escalation in the price of these raw material exports, for which OPEC would probably overcompensate by increases in the price of crude oil. The resulting impact should be +2 percent.

Event 197. Development of North Sea Oil and Natural Gas, and Further Growth in Nuclear Power in France, The United Kingdom, Italy, and West Germany Enable Europe to Supply 65 Percent of Its Energy Needs.

Again there is no sure way of calculating the impact of increased European self-sufficiency on OPEC crude oil. We can say that the impact of declining European requirements for OPEC crude will increase price pressure on the cartel, and will result in a decline in OPEC crude oil prices offered on world markets. OPEC currently supplies approximately 55 percent of European energy requirements. Under the conditions established in the event, OPEC supplies as a percentage of European consumption should decline to approximately 35 percent. This assumes minimal imports from non-OPEC sources, such as the Soviet Union. Since the European Community took about 50 percent of total OPEC exports in 1975, the consequences of a drop in European consumption of OPEC oil to 35 percent of its total energy consumption will result in a decline in the total percentage of OPEC exports taken by the European Community to 30 percent. This is a significant decline in OPEC export markets, which will partially be compensated for by increased consumption in less-developed countries, as well as continued demand increases in other developed countries, particularly Japan and the United States. Although certainly such an event is hardly adequate to stimulate the dissolution of the cartel, the price pressure is incontrovertible, and we would estimate an approximate negative 5 percent impact on OPEC prices as a result.

Event 208. Venezuela Withdraws from OPEC.

Again, the impact on this event cannot be calculated by any rigorous methodology. We can estimate, however, that the impact of Venezuelan withdrawal from OPEC, assuming that the cartel as a whole remains cohesive, will not be substantial. A recent article in Foreign Policy by Theodore H. Moran projected total OPEC export capacity in 1980 at 49.2 million barrels per day. The forecast for Venezuelan export capacity in 1980

with 3 billion barrels per day. Assuming these figures to be realistic, future Venezuelan export capacity will amount to only 6 percent of total OPEC export capacity. Even assuming that a Venezuelan withdrawal from OPEC is followed by price cuts in Venezuelan crude oil to, let us say, \$5.50 per barrel, the impact upon the price structure of OPEC oil as a whole is apt to be minimal, we estimate 2 percent.

Event 220. OPEC Countries Continue to Spend Large Portions of Revenue on Imports of Products and Technology.

Continued sizeable OPEC purchases of manufactured products in the major petroleum consuming countries is a strong incentive to continued OPEC price increases. First of all, those purchases sustain the level of economic activity in consumer nations, and therefore their demand for OPEC petroleum. Second, the revenues necessary to sustain levels of imports consistent with development plans will require continuous increases in petroleum prices, not only to compensate for the inflation contained in those imported products but to continuously expand import capacity. Therefore, the effect of continued imports on the price of oil is bound to be positive. Again, the 5 percent figure estimated here represents the extent to which those price increases are apt to exceed the extrapolation of the baseline, with that extrapolation representing future prices in constant 1975 dollars. Therefore, we are assuming that price increases will exceed by 5 percent what would be required purely by virtue of the level of inflation of imported manufactured products.

Event 224. The IEA and OPEC Agree to an Indexation Plan for Linking Crude Oil Prices to General Level of Inflation in Manufactured Products.

An indexation plan would probably benefit the major petroleum consumers by stabilizing OPEC prices at levels consistent with, and most likely below, the general level of inflation. Assuming that a realistic rate of inflation, let us say 7 percent, can be agreed to between consumers and producers, a negative impact of 4 percent in real terms below the baseline would seem reasonable. We also believe that the steady state impact will be much less negative, as OPEC countries begin to resist the constraints on import capacity imposed by the indexation scheme. What is likely to eventuate at this point are increased disputes concerning the level of inflation, with the negotiated level taking on increased political issue, which is how much OPEC prices can increase without suppressing demand.

Event 225. North Sea, Mexican, and PRC Oil Enter World Markets in Large Volumes, Causing OPEC Exports to Fall to 25 Million Barrels Per Day or Less.

In this event, the development of alternate petroleum sources cuts into the market share held by OPEC crude oil exports. The assumption of the event as stated is that in response to increased supplies of petroleum, OPEC embarks upon a conscious effort to maintain current price levels by

simply maintaining or reducing production, rather than increasing production and attempting to preempt the markets being developed by new petroleum sources. Thus, the assumption is that OPEC follows a strategy of price maintenance in a short term, rather than high production at the risk of lower prices and maximum market share. However, such a strategy is likely to collapse as those OPEC members--Venezuela, Nigeria, Indonesia--with ambitious development plans and consequently large revenue requirements cut prices and attempt to enlarge their market shares, with the hope of undercutting alternate energy sources from the North Sea, Mexico and the PRC. A price decline of 5 percent has been estimated as a consequence of these forces.

BEST AVAILABLE COPY

00300	-19	PRICE OF OPEC CRUDE.
00310	-2	7777 4 51 2 4 3.000 9 1.000 1
00320	04	51 PP* 809000 * 257090
00330	104	51 DEVELOPING COUNTRIES FORM CARTELS FOR KEY RAW
00346	114	51 MATERIALS: BAUXITE, MANGANESE, TIN AND
00362	124	51 CHROMIUM.
00380	-2	7777 4 171 1 2 -60.000 8 -30.000 1
00390	04	171 PP* 809000 * 051520
00400	104	171 OPEC DISSOLVES
00410	-2	7777 4 174 2 4 2.000 4 2.000 1
00420	04	174 PP* 809000 * 151520
00430	104	174 UNITED STATES AND OTHER DEVELOPED COUNTRIES
00432	114	174 NEGOTIATE MULTILATERAL AGREEMENTS WITH LOC'S,
00434	124	174 ASSUPING ACCESS TO RAW MATERIAL SUPPLIES FOR
00436	134	174 CONSUMER NATIONS, AND STABLE EXPORT
00438	144	174 EARNINGS FOR PRODUCING NATIONS.
00440	-2	7777 4 195 1 4 3.000 7 0.000 1
00450	04	195 PP* 809000 * 101015
00460	104	195 THE OECD FINANCIAL SUPPORT FUND BECOMES OPERA-
00462	114	195 TIONAL, LENDING AT LOW INTEREST RATES TO ANY OECD
00464	124	195 COUNTRY SUFFERING BALANCE OF PAYMENTS DEFICITS FROM
00466	134	195 PETROLEUM IMPORTS.
00470	-2	7777 4 197 1 5 -5.000 12 -4.000 1
00480	04	197 PP* 809000 * 012535
00490	104	197 DEVELOPMENT OF NORTH SEA OIL AND NATURAL GAS,
00492	114	197 AND FURTHER GROWTH IN NUCLEAR POWER IN FRANCE
00494	124	197, THE UNITED KINGDOM, ITALY AND WEST GERMANY
00496	134	197 ENABLE EUROPE TO SUPPLY 65 PERCENT OF ITS
00498	144	197 ENERGY NEEDS.
00500	-2	7777 4 208 1 4 -2.000 7 -1.000 1
00510	04	208 PP* 809000 * 051015
00520	104	208 VENEZUELA WITHDRAWS FROM OPEC.
00530	-2	7777 4 218 1 15 -8.000 15 -8.000 1
00540	04	218 PP* 809000 * 101010
00550	104	218 THE INTERNATIONAL ENERGY AGENCY (IEA) BECOMES A PERMANENT
00552	114	218 ORGANIZATION WITH AUTHORITY OVER AN IEA OIL STOCKPILE,
00554	124	218 COMPULSORY SHARING OF OIL DURING EMERGENCIES, OECD WIDE
00556	134	218 ENERGY CONSERVATION AND R AND D, AND AN OECD OIL PRICE
00558	144	218 FLOOR TO ENCOURAGE NEW INVESTMENTS.
00560	-2	7777 4 219 4 9 -3.000 14 -2.000 1
00570	04	219 PP* 809000 * 152020
00580	104	219 OPEC COUNTRIES INCREASE THEIR LONG-TERM DIRECT INVESTMEN
00583	114	219 T IN DEVELOPED COUNTRIES TO THE LEVEL OF 1/2 THEIR ANNUA
00586	124	219 L SURPLUS.
00590	-2	7777 4 220 1 8 5.000 8 5.000 1
00600	04	220 PP* 809000 * 202525
00610	104	220 OPEC COUNTRIES CONTINUE TO SPEND LARGE PORTIONS OF THEIR
00615	114	220 OIL REVENUES ON IMPORTS OF PRODUCTS AND TECHNOLOGY.
00620	-2	7777 4 221 1 7 -6.000 7 -6.000 1
00630	04	221 PP* 809000 * 253550
00640	104	221 A FORMAL SETTLEMENT BETWEEN ISRAEL AND THE FRONT LINE AR
00642	114	221 AB COUNTRIES (EGYPT, SYRIA, JORDAN) IS ACHIEVED, EMBODYI
00644	124	221 NG GUARANTEES OF ISRAELI SECURITY, BORDER ADJUSTMENTS AN
00646	134	221 D RESOLUTION OF THE PALISTINEAN ISSUE.

TIA Event-Impact Input (Scenario A)

(See p. 2.4 for key
to the data.)

BEST AVAILABLE COPY

00550	-2	7777 4	222	1	1	25.000	7	15.000	1
00560	04	222	PP*	809000	*	305070			
00570	104	222	CONFLICT AGAIN EPUPTS BETWEEN ISRAEL AND THE ARAB STATES						
00573	114	222	WITH FURTHER ISRAELI OCCUPATION AND DIPLOMATIC/STRATEG						
00576	124	222	IC STALEMATE.						
00580	-2	7777 4	223	1	3	-2.000	6	0.000	1
00590	04	223	PP*	809000	*	203045			
00700	104	223	WAR AMONG THE ARAB STATES BREAKS OUT, PITTING THE FRONT						
00705	114	223	LINE STATES AGAINST IRAQ, LYBIA, AND THE PALISTINEANS.						
00710	-2	7777 4	224	1	8	-4.000	14	-1.000	1
00720	04	224	PP*	809000	*	255075			
00730	104	224	THE IEA AND OPEC AGREE TO AN INDEXATION PLAN FOR LINKING						
00733	114	224	CRUDE OIL PRICES TO GENERAL LEVEL OF INFLATION IN MANUF						
00735	124	224	ACTURED PRODUCTS.						
00740	-2	7777 4	225	1	7	-5.000	7	-5.000	1
00750	04	225	PP*	809000	*	102040			
00760	104	225	NORTH SEA, MEXICAN AND PRO OIL ENTER WORLD MARKETS IN LA						
00860	114	225	AGE VOLUMES, CAUSING OPEC EXPORTS TO FALL TO 25 MILLION						
00860	124	225	BARRELS PER DAY OR LESS.						

TIA Event-Impact Input (Scenario A) (Cont.)

(See p. 2.4 for key
to the data.)

Population of the European CommunitySCENARIOS A AND C

We assume that the European countries, in order to achieve greater personal income levels (Scenario C) or relieve pressures on scarce resources (Scenario A), will implement essentially the same population control measures prevalent in the United States in these scenarios. The assumed growth rate is a constant 0.3 percent annually, which represents a slight increase in the rate prevailing in the United Kingdom between 1970 and 1974.

SCENARIOS B AND D

Here we assume, because of rising affluence and opposition to government intervention (Scenario B) or a general immobility in government policy (Scenario D), an absence of population control and consequent increases in the rate of population growth. The assumed growth rate is a constant 0.7 percent annually, which represents the average of the 0.8 percent growth in French population between 1970 and 1974, and the 0.6 percent growth in West German population during the same period.

SCENARIO R

Here we have used the best fit projection, which results in median values between the two sets of projections above.

Population of JapanSCENARIOS A AND C

We assume that Japan, for the same reasons pertaining to the European Community and the United States, will implement population control measures. The result is a constant annual growth rate of 1.2 percent, which represents a slight reduction in the 1.3 percent rate prevailing between 1970 and 1974.

SCENARIOS B AND D

We assume that, for the same reasons pertaining to the European Community and the United States, population control measures are not implemented. The result is a constant annual growth rate of 1.6 percent, which represents a slight reduction in the best fit projection of 1.7 percent annual increase by the year 2000.

SCENARIO R

Here we have used the best fit projection, which yields intermediate values between the two sets of projections above.

Population of Latin AmericaSCENARIOS A AND C

We assume that as a result of the spread of population control technology from the developed countries to Latin America a desire to upgrade personal income (Scenario C) and to relieve pressures on scarce resources (Scenario A), Latin America governments will implement population control measures. The result is an annual growth rate of 2.8 percent, which represents the 3-country average for the period 1960-1961.

SCENARIOS B AND D

In running the fit program for Latin American population, we recorded an increase in annual population growth rates from 3.0 percent in 1976 to 4.2 percent by the year 2000. This would seem to imply a lack of population control measures, a tolerance for substantial population increases, and/or an inability on the part of governments to stem the rise in population. Since these implications are most compatible with Scenarios B and D, the best fit projections were used for these scenarios.

SCENARIO R

We assume a constant annual growth rate of 3.1 percent, which represents the best fit rate of increase at 1980 and only a slight increase over the historical growth rate of 2.9 percent between 1960 and 1974.

NOTE: The growth rates which follow are designed for consistency with (1) GDP growth rate assumptions for the United States in the socioeconomic sector, (2) historical European Community, Japan, and Latin American experience, (3) recent estimates for world GDP growth in the immediate future (see U.S. Department of Commerce, International Economic Indicators [September 1976]), and (4) growth rate assumptions for each region.

Gross Domestic Product of the European Community

SCENARIO A

The initial growth rate for European Community GDP is set at 4.0 percent, which is 0.5 percent below recent and undoubtedly optimistic estimates for European Community GDP through mid-1979. As governments intervene in their economics more aggressively to curtail growth, GDP growth rates decline further to 3.5 percent through 1981, 2 percent through 1989, and then stabilize at 1 percent through the end of the period.

SCENARIO B

The 1976-1977 period is characterized by a 4.3 percent growth rate, followed by government efforts to stimulate European economies and a consequent 4.5 percent growth rate through 1981. As new technologies are introduced and domestic and foreign sales expand, the growth rate rises to 5.1 percent through 1989, then stabilizes at 5.5 percent.

SCENARIO C

Growth rates here parallel those of Scenario B, but at a slightly lower level because of diminishing population growth. Thus, the following growth rates have been assigned: 4.3 percent through 1977, 4.4 percent through 1981, 4.9 percent through 1989, and 5.2 percent through 2000.

SCENARIO D

Growth rates for the period through 1977 are 4.1 percent, with resource scarcities, reduction of trade flows, and restrictive economic policies reducing this rate to 3.6 percent through 1981, 2.7 percent through 1991, and 2.1 percent through 2000.

SCENARIO R

The initial growth rate of 4.2 percent is reduced through conscious government policy to 4.0 percent through 1982, then stabilizes at 3.5 percent through the end of the period. This rate reflects a greater degree of government economic management aimed at nearly full employment and moderate inflation, combined with modest population growth and introduction of new production technologies.

Gross Domestic Product of JapanSCENARIO A

In this limited growth scenario the initial period is characterized by a 5.5 percent growth rate (recent Japanese estimates of a 6.9 percent growth rate for the fiscal year ending March 1977 seem optimistic). As growth-limiting efforts take hold, growth rates are gradually reduced to 4.8 percent through 1981, 3.7 percent through 1991, and 2.5 percent through 2000. The trend--as is also the case below--parallels assumptions applied to European Community GDP.

SCENARIO B

Initial growth of 6.6 percent is further stimulated by expansionary fiscal and monetary policies. Favorable business treatment, increased international trade, and technological innovations increase GDP growth to levels of 7.2 percent through 1981 and 7.6 percent through 2000.

SCENARIO C

Growth rates parallel those assigned to Scenario B, but at a slightly lower level, which reflects reductions in the rate of population increase.

SCENARIO D

Initial growth of 5.6 percent gives way to a rate of 5.1 percent as resource supplies are curtailed, foreign trade barriers to Japanese exports are raised, and government economic policy follows no consistent pattern. Subsequent rates are 4.5 percent through 1989 and 3.3 percent through 2000.

SCENARIO R

Growth rates for this scenario most closely resemble a forecast. Rates of 6.1 percent through 1978, 5.7 percent through 1982, and 5.4 percent through 2000 have been assigned. These rates approximate those of the 1967-1971 period, are probably sustainable without prohibitive inflation, and are consistent with the scenario, which posits significant international trade growth, uninterrupted access to raw material, and increased rates of technological innovation.

Gross Domestic Product of Latin AmericaSCENARIO A

For this scenario we utilized the projections emerging from our best-fit program, since the data matched our expectations of modest and declining growth rates throughout the period. Selected rates of increase are 3.8 percent between 1976 and 1977, 2.8 percent between 1983 and 1984, 1.8 percent between 1991 and 1992, and 1.1 percent between 1999 and 2000.

SCENARIO B

In this expansive growth scenario we posited a 4.5 percent rate of increase through 1980, 5.9 percent through 1987, 6.8 percent through 1994, and 7.7 percent through 2000. These rates reflect increased personal income and continued rapid population increases.

SCENARIO C

Rates of increase again parallel those assigned to Scenario B, but at a slightly lower level because of successful population control efforts by the governments involved. This yields increases of 4.4 percent through 1980, 5.5 percent through 1987, and 6.7 percent through 2000.

SCENARIO D

Growth rates for the hardship scenario begin at 4.0 percent, then descend to 3.4 percent through 1987, to 2.7 percent through 1994, and stabilize at 1.9 percent. These rates reflect an attenuation in trade, a hostile investment climate, and stagnation in technological innovation.

SCENARIO R

Growth rates reflect a cooperative international economic environment government programs to stimulate investment and new technologies, and modest population growth. The assigned rates are 4.1 percent through 1980, 4.5 percent through 1987, and 4.8 percent through 2000.

Federal Expenditures for Non-Defense
Aeronautical Research and Development

BASELINE

The baselines for this indicator were generated using a regression equation which correlated the research and development variable against GNP [$R\&D = f(GNP)$]. The equation used data from 1950 to 1975. To obtain the baselines, the values of GNP for each of the five scenarios from 1976 to 2000 were put in the equation, which then yielded five baseline projections of R&D. Historically Federal non-defense aeronautical research and development has increased at a 6.4 percent annual rate while GNP has increased about 3.3 percent annually over the same period (1950-1975). Thus, when the future values of GNP are used to project the R&D indicator, the indicator grows more rapidly than GNP. Of course, growth rates of the R&D indicator in each scenario are influenced by events and event probabilities.⁷

⁷Source of Historical Data: Charles R. Hudson, Jr., Research and Development Contributions to Aviation Progress (RADCAP), Vol. II, Appendices 1-9, U.S. Wright-Patterson Air Force Base, Aeronautical Systems Division, NASA-CR-129573 (Available from National Technical Information Service, Springfield, Va., N73-13983, August 1972), Table 3, p. 14; with telephoned update.

NOTE: Figures for 1974 and 1975 were not available. These were estimated by applying the percentage increase in spending in 1974 and 1975 for Federal Air Transport Research and Development. These figures were obtained from National Science Foundation, An Analysis of Federal R&D Funding by Function, Report NSF 75-330, p. 71.

Regression Equation

POLYNOMIAL REGRESSION.....

DEPENDENT VARIABLE (Y)	FNDRAD
INDEPENDENT VARIABLE (X)	GMP
NUMBER OF OBSERVATIONS	22
DETERMINANT OF THE INVERSE MATRIX	1.000E+00

POLYNOMIAL REGRESSION OF DEGREE 1

POLYNOMIAL DEGREE IN X	CORRELATION X VS Y	REGRESSION COEFFICIENT	STD.ERROR OF REG.COEF	COMPUTED T VALUE
1	0.9348	.73443	.62378E-01	11.774

REGRESSION INTERCEPT	-520.06
MULTIPLE CORRELATION	.93483
STD. ERROR OF ESTIMATE	75.283
COEFF OF DETERMINATION	.87391

BEST AVAILABLE COPY

FA1987									
	1987	1950	1975	1976	2000	1975	14	0.000	3906.000
00010	0.82939364					0.04	-3.45		
00020	1950	119.40		91.49					
00030	1951	146.70		99.40					
00040	1952	254.50		107.96					
00050	1953	170.70		117.24					
00060	1954	119.40		127.29					
00070	1955	100.20		133.17					
00080	1956	105.20		149.95					
00090	1957	99.30		162.69					
00100	1958	115.60		175.44					
00110	1959	143.20		191.30					
00120	1960	148.30		207.34					
00130	1961	154.30		224.64					
00140	1962	194.80		243.30					
00150	1963	259.60		263.38					
00160	1964	245.00		284.95					
00170	1965	262.00		303.22					
00180	1966	419.40		333.16					
00190	1967	578.10		359.91					
00200	1968	393.00		388.57					
00210	1969	437.30		419.24					
00220	1970	560.00		452.00					
00230	1971	719.60		485.96					
00240	1972	528.10		524.19					
00250	1973	524.40		563.79					
00260	1974	646.00		605.83					
00270	1975	558.00		650.37					
00280	1976	0.00		649.20					
00290	1977	0.00		698.40					
00300	1978	0.00		737.30					
00310	1979	0.00		774.00					
00320	1980	0.00		807.1					
00330	1981	0.00		835.40					
00340	1982	0.00		865.1					
00350	1983	0.00		892.2					
00360	1984	0.00		918.0					
00370	1985	0.00		938.5					
00380	1986	0.00		957.6					
00390	1987	0.00		973.8					
00400	1988	0.00		988.5					
00410	1989	0.00		1003.9					
00420	1990	0.00		1018.6					
00430	1991	0.00		1034.0					
00440	1992	0.00		1050.2					
00450	1993	0.00		1065.6					
00460	1994	0.00		1081.7					
00470	1995	0.00		1094.2					
00480	1996	0.00		1107.4					
00490	1997	0.00		1113.9					
00500	1998	0.00		1123.1					
00510	1999	0.00		1146.4					
00520	2000	0.00		1159.6					

BEST AVAILABLE COPY

Baseline Scenario A (millions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA2087									
	1987	1950	1975	1976	2000	1976	14	0.000	3800.000
00010									
00020	0.82939354				0.04		-3.45		
00030	1950	119.40		91.49					
00040	1951	146.70		99.40					
00050	1952	254.50		107.96					
00060	1953	170.70		117.24					
00070	1954	119.40		127.29					
00080	1955	100.20		133.17					
00090	1956	105.20		149.95					
00100	1957	99.80		162.68					
00110	1958	115.60		176.44					
00120	1959	143.20		191.30					
00130	1960	148.30		207.34					
00140	1961	154.30		224.64					
00150	1962	194.80		243.30					
00160	1963	259.60		263.38					
00170	1964	245.00		284.99					
00180	1965	262.00		308.22					
00190	1966	419.40		333.16					
00200	1967	578.10		359.91					
00210	1968	393.00		368.57					
00220	1969	437.30		419.24					
00230	1970	560.00		452.00					
00240	1971	719.60		486.96					
00250	1972	528.10		524.19					
00260	1973	524.40		563.79					
00270	1974	646.00		605.83					
00280	1975	558.00		650.37					
00290	1976	0.00		549.2					
00300	1977	0.00		721.9					
00310	1978	0.00		781.3					
00320	1979	0.00		842.3					
00330	1980	0.00		905.5					
00340	1981	0.00		967.9					
00350	1982	0.00		1033.3					
00360	1983	0.00		1101.6					
00370	1984	0.00		1172.8					
00380	1985	0.00		1247.7					
00390	1986	0.00		1332.2					
00400	1987	0.00		1421.0					
00410	1988	0.00		1514.3					
00420	1989	0.00		1616.4					
00430	1990	0.00		1722.9					
00440	1991	0.00		1835.3					
00450	1992	0.00		1957.9					
00460	1993	0.00		2065.4					
00470	1994	0.00		2222.3					
00480	1995	0.00		2354.8					
00490	1996	0.00		2514.6					
00500	1997	0.00		2672.5					
00510	1998	0.00		2254.10					
00520	1999	0.00		3013.3					
00530	2000	0.00		3196.9					

BEST AVAILABLE COPY

Baseline Scenario B (millions of 1975 dollars)

(See p. 2.4 for key
to the data.)

FA3087									
	1087	1950	1975	1976	2000	1976	14	0.000	3800.000
00010									
00020	0.82939354				0.04		-3.45		
00030	1950	119.40		91.49					
00040	1951	146.70		99.40					
00050	1952	254.50		107.96					
00060	1953	170.70		117.24					
00070	1954	119.40		127.29					
00080	1955	100.20		138.17					
00090	1956	105.20		149.95					
00100	1957	99.80		162.58					
00110	1958	115.60		176.44					
00120	1959	143.20		191.30					
00130	1960	148.30		207.34					
00140	1961	154.30		224.64					
00150	1962	194.80		243.30					
00160	1963	258.60		263.38					
00170	1964	245.00		284.29					
00180	1965	262.00		303.22					
00190	1966	419.40		333.16					
00200	1967	575.10		359.91					
00210	1968	393.00		388.57					
00220	1969	437.30		419.24					
00230	1970	550.00		452.00					
00240	1971	719.60		486.96					
00250	1972	528.10		524.19					
00260	1973	524.40		553.79					
00270	1974	646.00		605.33					
00280	1975	558.00		650.37					
00290	1976	0.00		697.46					
00300	1977	0.00		721.9					
00310	1978	0.00		781.3					
00320	1979	0.00		842.3					
00330	1980	0.00		905.5					
00340	1981	0.00		966.4					
00350	1982	0.00		1030.3					
00360	1983	0.00		1096.4					
00370	1984	0.00		1155.9					
00380	1985	0.00		1238.9					
00390	1986	0.00		1319.7					
00400	1987	0.00		1404.9					
00410	1988	0.00		1493.0					
00420	1989	0.00		1590.0					
00430	1990	0.00		1614.58					
00440	1991	0.00		1797.1					
00450	1992	0.00		1913.1					
00460	1993	0.00		2035.0					
00470	1994	0.00		2162.1					
00480	1995	0.00		2296.5					
00490	1996	0.00		2437.5					
00500	1997	0.00		2585.1					
00510	1998	0.00		2740.8					
00520	1999	0.00		2903.8					
00530	2000	0.00		3075.0					

BEST AVAILABLE COPY

Baseline Scenario C (millions of 1975 dollars)(See p. 2.4 for key
to the data.)

FA4037									
	1987	1950	1975	1976	2000	1975	14	0.000	3500.000
00010	0.22939364					0.04	-3.45		
00020	1950	119.40		91.49					
00030	1951	146.70		99.40					
00040	1952	254.50		107.96					
00050	1953	170.70		117.24					
00060	1954	119.40		127.29					
00070	1955	100.20		138.17					
00080	1956	105.20		149.95					
00090	1957	99.80		162.68					
00100	1958	115.60		176.44					
00110	1959	143.20		191.30					
00120	1960	148.30		207.34					
00130	1961	154.30		224.64					
00140	1962	194.90		243.30					
00150	1963	259.60		263.38					
00160	1964	245.00		284.99					
00170	1965	262.00		308.22					
00180	1966	419.40		333.16					
00190	1967	578.10		359.91					
00200	1968	393.00		358.57					
00210	1969	437.30		419.24					
00220	1970	560.00		452.00					
00230	1971	719.60		486.96					
00240	1972	528.10		524.19					
00250	1973	524.40		563.79					
00260	1974	646.00		605.83					
00270	1975	558.00		650.37					
00280	1976	0.00		649.2					
00290	1977	0.00		698.4					
00300	1978	0.00		737.3					
00310	1979	0.00		769.6					
00320	1980	0.00		803.4					
00330	1981	0.00		837.9					
00340	1982	0.00		871.7					
00350	1983	0.00		904.7					
00360	1984	0.00		936.3					
00370	1985	0.00		962.8					
00380	1986	0.00		986.3					
00390	1987	0.00		1009.0					
00400	1988	0.00		1032.5					
00410	1989	0.00		1055.3					
00420	1990	0.00		1078.8					
00430	1991	0.00		1103.0					
00440	1992	0.00		1127.3					
00450	1993	0.00		1152.2					
00460	1994	0.00		1175.7					
00470	1995	0.00		1197.2					
00480	1996	0.00		1219.8					
00490	1997	0.00		1242.6					
00500	1998	0.00		1263.9					
00510	1999	0.00		1285.2					
00520	2000	0.00		1306.5					
00530									

BEST AVAILABLE COPY

Baseline Scenario D (millions of 1975 dollars)(See p. 2.4 for key
to the data.)

FA5087									
	1087	1950	1975	1976	2000	1976	14	0.000	3800.000
00010	0.02939364					0.04	-3.45		
00020	1950	119.40		91.49					
00030	1951	145.70		99.40					
00040	1952	254.50		107.96					
00050	1953	170.70		117.24					
00060	1954	119.40		127.29					
00070	1955	100.20		138.17					
00080	1956	105.20		149.95					
00090	1957	99.80		162.68					
00100	1958	115.60		176.44					
00110	1959	143.20		191.30					
00120	1960	148.30		207.34					
00130	1961	154.30		224.54					
00140	1962	194.80		243.30					
00150	1963	259.60		263.38					
00160	1964	245.00		284.99					
00170	1965	262.00		308.22					
00180	1966	419.40		333.16					
00190	1967	578.10		359.91					
00200	1968	393.00		388.57					
00210	1969	437.30		419.24					
00220	1970	560.00		452.00					
00230	1971	719.60		466.96					
00240	1972	528.10		524.19					
00250	1973	524.40		563.79					
00260	1974	646.00		605.83					
00270	1975	558.00		650.37					
00280	1976	0.00		649.2					
00290	1977	0.00		721.7					
00300	1978	0.00		776.2					
00310	1979	0.00		825.4					
00320	1980	0.00		882.0					
00330	1981	0.00		934.8					
00340	1982	0.00		986.3					
00350	1983	0.00		1038.4					
00360	1984	0.00		1093.5					
00370	1985	0.00		1150.0					
00380	1986	0.00		1205.1					
00390	1987	0.00		1261.7					
00400	1988	0.00		1321.2					
00410	1989	0.00		1382.1					
00420	1990	0.00		1438.7					
00430	1991	0.00		1497.4					
00440	1992	0.00		1558.4					
00450	1993	0.00		1620.9					
00460	1994	0.00		1684.7					
00470	1995	0.00		1750.8					
00480	1996	0.00		1819.1					
00490	1997	0.00		1888.9					
00500	1998	0.00		1961.6					
00510	1999	0.00		2035.8					
00520	2000	0.00		2112.1					

BEST AVAILABLE COPY

Baseline Scenario R (millions of 1975 dollars)(See p. 2.4 for key
to the data.)

EVENT-IMPACT RATIONALEEvent 54. The DOD Budget Increases to at Least 50 Percent of the Federal Budget (About 27 Percent in 1975).

The occurrence of this event would cause a large increase in Federal spending for defense-oriented aeronautical research and development. As these defense applications grow, it was assumed that there would be spill-overs into non-defense aeronautical research and development. This "pulling along" was assumed to increase this variable by 2 percent.

Event 63. R&D Spending in United States Increases from the 1974 Level of 2.5 Percent of GNP to 5 Percent of GNP.

With the increased spending implied by this event, Federal non-defense aeronautical R&D would most certainly increase. This would result from a simple increase in government funding and also as a reponse to private R&D in order to maintain and support a smooth functioning and well integrated NAS. The impact was set at +5 percent.

Event 65. The Transportation, Communication, and Energy Industries Become Either Public or Quasi-Public Enterprises.

Since this event implies a significant shift of activity from the private to the public sector, it seems clear that the Federal Government would have to assume some responsibility for R&D expenditures that had previously been funded by private industry. It was assumed that this shift would result in a 5 percent increase for this indicator.

Event 77. Congress Enacts a New Tax on Goods and Services Proportional to Their Environmental Impact, Allocating These Funds for Environmental Improvements.

This new tax would of course fall on aviation activities since there is a significant environmental impact caused by air and noise pollution. This revenue raised by taxing the private sector would then be transferred to Federal programs which would conduct R&D to ameliorate these adverse impacts. It was assumed that this tax transfer would increase Federal non-defense aeronautical R&D by 3 percent.

Event 78. Federal Funds for Community Development to Revitalize Cities Increase Threefold over the 1975 Level. (Community Development Funds Totaled \$3.2 Billion in 1975.)

It was assumed that if Federal policy focused in part on actively aiding cities, cutbacks in funding other areas would result. Therefore a nominal 1 percent decrease was the impact used.

Event 82. A Progressive Tax Is Imposed on All Energy Usage with the Proceeds Funneled into Energy Production and Conservation R&D Programs.

Since air transport consumes significant amounts of fuel this tax would raise user costs. The tax collected would result in a simple transfer of funds into the R&D programs which would focus in part on more economical fuel use by the air transport industry. This transfer of funds was assumed to result in a 2 percent increase in Federal non-defense aeronautical R&D.

Event 152. Federal Reserve Adopts Constant Growth Policy as Regards the Monetary Aggregates (I.E., M_1 Grows at 6 Percent) and Thus Dispenses with Monetary Policy as a Discretionary Tool, and the Federal Budget Is Balanced on an Expenditure Basis.

This event implies that the Federal Government assumes a somewhat less active role in the economy. In doing so the government would promote and encourage private initiatives in Federal non-defense aeronautical R&D. While Federal support of this type of R&D would most likely decrease there would continue to be a need for Federal support in insuring the coordination of the NAS. This reduction in the Federal role was assumed to cause a 5 percent decrease in this variable.

Event 172. European Community and Japan Erect Prohibitive Trade and Investment Restrictions Which Effectively Deny Market Access to the United States.

This event would lessen the amount of intercourse between the United States and these countries. It was assumed that this decline in activity would result in a small decrease in Federal non-defense aeronautical R&D. There would be less pressure on the Federal infrastructure that supports the NAS and, in general, foreign use of domestic facilities would decrease. The impact is quite marginal and was assigned a nominal 1 percent decrease.

BEST AVAILABLE COPY

00540	-19FED R&D AEROND A						
00550	-2 7777 4	54	1	5	2.000	10	0.500 1
00560	04	54	PP*	809000	*	050510	
00570	104	54THE DOD BUDGET INCREASES TO AT LEAST 50% OF THE					
00580	114	54FEDERAL BUDGET (ABOUT 27% IN 1975).					
00590	-2 7777 4	62	3	7	-2.000	12	-1.000 1
00600	04	62	PP*	809000	*	152020	
00610	104	62A FOURTH LEVEL OF GOVERNMENT IS CREATED IN					
00615	114	62THE FORM OF MANY REGIONAL AUTHORITIES TO					
00620	124	62ADMINISTER SPECIFIC FUNCTIONS (E.G., TRANS-					
00625	134	62PORTATION, RESOURCES, THE ENVIRONMENT, ETC.)					
00630	144	62NOW RESIDING IN FEDERAL, STATE AND MUNI-					
00635	154	62PAL GOVERNMENTS.					
00640	-2 7777 4	63	1	2	5.000	8	2.000 1
00650	04	63	PP*	809000	*	102030	
00660	104	63R&D SPENDING IN THE U.S. INCREASES FROM THE MID					
00665	114	631970'S LEVEL OF 2.5 PERCENT OF GNP TO 5					
00670	124	63PERCENT OF GNP.					
00680	-2 7777 4	65	2	4	5.000	8	0.500 1
00690	04	65	PP*	809000	*	010510	
00700	104	65THE TRANSPORTATION, COMMUNICATION AND ENERGY					
00710	114	65INDUSTRIES BECOME EITHER PUBLIC OR QUASI-					
00720	124	65PUBLIC ENTERPRISES.					
00740	-2 7777 4	77	2	5	3.000	10	1.000 1
00750	04	77	PP*	809000	*	304050	
00760	104	77CONGRESS ENACTS A NEW TAX ON GOODS AND SERVICES					
00770	114	77PROPORTIONAL TO THEIR ENVIRONMENTAL IMPACT,					
00780	124	77ALLOCATING THESE FUNDS FOR ENVIRONMENTAL					
00790	134	77IMPROVEMENTS.					
00800	-2 7777 4	78	1	3	-1.000	8	-0.200 1
00810	04	78	PP*	809000	*	205070	
00820	104	78FEDERAL FUNDS FOR COMMUNITY DEVELOPMENT, TO					
00830	114	78REVITALIZE CITIES, INCREASE THREEFOLD OVER THE					
00840	124	781975 LEVEL. (COMMUNITY DEVELOPMENT FUNDS					
00850	134	78TOTALLED \$3.2 BILLION IN 1975).					
00860	-2 7777 4	82	1	4	2.000	8	1.000 1
00870	04	82	PP*	809000	*	306070	
00880	104	82A PROGRESSIVE TAX IS IMPOSED ON ALL ENERGY					
00890	114	82USAGE WITH THE PROCEEDS FUNNELED INTO ENERGY					
00900	124	82PRODUCTION AND CONSERVATION R&D PROGRAMS.					
00910	134	82ENERGY R&D AND CONSERVATION PROGRAMS.					
00920	-2 7777 4	152	1	3	-5.000	5	-2.000 1
00930	04	152	PP*	809000	*	010101	
00940	104	152FEDERAL RESERVE ADOPTS CONSTANT GROWTH POLICY					
00944	114	152AS REGARDS THE MONETARY AGGREGATES (I.E., M1					
00948	124	152GROWS AT 6 PERCENT) AND THUS DISPENSES WITH					
00952	134	152MONETARY POLICY AS A DISCRETIONARY TOOL,					
00956	144	152AND THE FEDERAL BUDGET IS BALANCED.					
00960	-2 7777 4	172	2	5	-1.000	10	-0.200 1
00970	04	172	PP*	809000	*	151520	
00980	104	172EUROPEAN COMMUNITY AND JAPAN ERECT PROHIBITIVE					
00990	114	172TRADE AND INVESTMENT RESTRICTIONS WHICH					
01000	124	172EFFECTIVELY DENY MARKET ACCESS TO THE U.S.					

TIA Event-Impact Input--Scenario A

(See p. 2.4 for key
to the data.)

Appendix
TREND IMPACT ANALYSIS

Trend Extrapolation

The ability to quantify various parameters and project them into the future is an important factor in accomplishing the various steps in the planning process. Many techniques are and have been used to obtain such time series data. These range from highly judgmental, intuitive methods to highly complex mathematical treatments. In the former case, individual estimates (genius, expert, or nonexpert) or group consensus (obtained by polling, face-to-face conferences, Delphi conferences, or situation gaming) may be employed.

Unfortunately, both human judgment and mathematical extrapolation have their own fallibilities. Past combinations of the two have not been notably successful in combining the best features of each while avoiding their weaknesses. A principal strength of judgment in trend extrapolation is that humans can take into account the possible impacts of unprecedented future events that may cause unique perturbations in the trends. For example, a pharmaceutical industrialist or food manufacturer might be interested in how the discovery of a link between pancreatic cancer and the consumption of sugar would influence the trend in sales of artificial sweeteners. This influence, however, could manifest itself in quite novel ways since, by its very nature, it has never been felt before. Common mathematical methods of extrapolation are unable to take into account potential future events since the past history of a

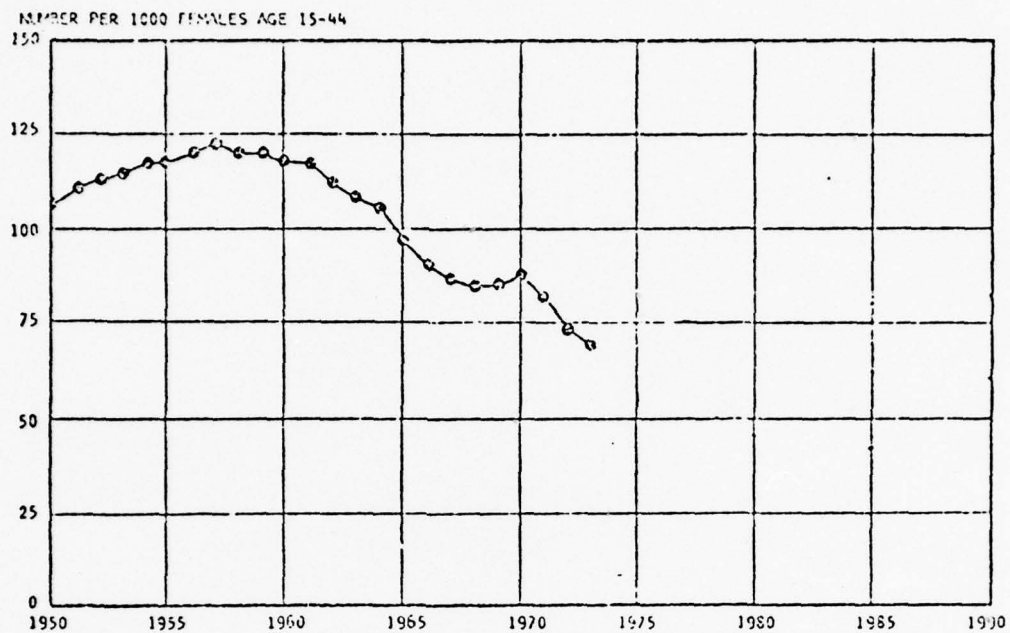
trend cannot reveal how it would be influenced by such events.

On the other hand, subjective or unaided human judgment is usually inferior to mathematical formulas when it comes to fitting a set of points with a best-fit curve. Moreover, mathematical curve-fitting techniques are well established in theory and application. They can be readily communicated and used by others, thereby overcoming the stigma of arbitrariness or mere idiosyncrasy that attends subjective projections. At best, however, a mathematical approach simply produces a good estimate of how a trend would appear if it were not modified by unprecedented future events.

Three examples illustrate how the occurrence of unprecedented events can influence a previously stable trend.

1. Until about 1955 the fertility rate in the United States rose regularly and smoothly. The trend reversed dramatically in the 1960's when cheap and effective contraceptives permitted the expression of new values and attitudes about ideal family size (see Figure 1). Extrapolations based on the historical trend from 1950 through 1960 consistently over-estimated the present birth rate in the United States.
2. Figure 2 illustrates the long-term drop in the cost of electricity in the United States. The trend toward diminishing costs began almost with the advent of the first electricity generating system and reflected the generally unstated goal of producing cheap power. Cost was reduced through economies of scale, improved technology and operating efficiency, more readily available fuels, etc. Recently, however, the cost of electricity has stabilized and begun to rise because of increasing costs of fuel, new requirements for costly anti-pollution devices, and restrictions on the size of generating plants that end or lower savings through economies of scale. An extrapolation based on all but the latest data would have missed the recent "turn-around."

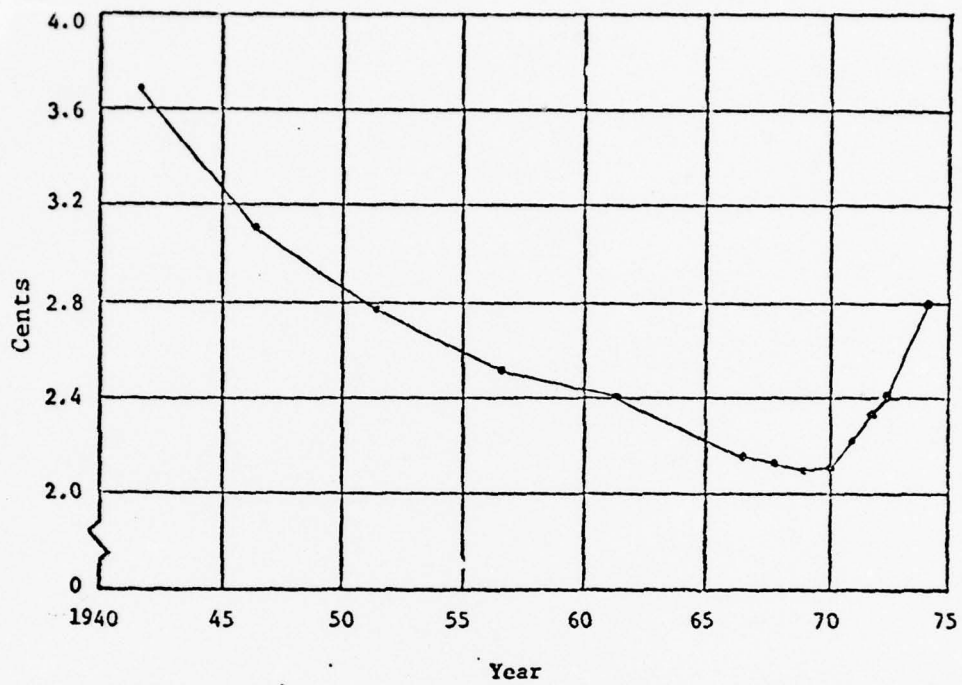
D 2. FERTILITY RATE¹



Source of historical data: Public Health Service, National Center for Health Statistics, *Vital Statistics of the United States, 1968*, Vol. I, *Monthly Vital Statistics Reports*, Vol. 19, No. 13; Vol. 20, No. 13; and Vol. 21, No. 12, as cited in Executive Office of the President, Office of Management and Budget, *Social Indicators 1973*, Table 8/5, p. 252; U.S. Bureau of the Census, *Statistical Abstract of the United States 1974* (Washington, D.C.: U.S. Government Printing Office, 1974), Table No. 9, p.11.

¹General fertility rate is the number of births per 1,000 resident females 15 to 44 years of age.

Figure 1. Fertility rate in the United States



Source: Edison Electric Institute, Questions and Answers About the Electric Utility Industry, annual.

Figure 2. Electricity used in the home. Average cost per kilowatt-hour

3. The long-term trend in the United States toward the sale of automobiles of increasingly greater weight and horsepower has begun to change appreciably in recent months. This change may be the result of concern about increasing costs of gasoline, new public attitudes about conservation of the environment, or both.

Many other examples can, of course, be cited. The point is that deviations from historically based extrapolations usually seem to reflect the impact of unprecedented events.

Trend Impact Analysis (TIA), an analytic procedure newly developed by The Futures Group, divides the task of extrapolation in such a way that humans and computers are assigned precisely the task that each does best. First, the computer extrapolates the past history of a trend. Second, the human specifies a set of unique future events and how the extrapolation would be changed by the occurrence of each of these events. The computer then uses these judgments to modify the trend extrapolation. Finally, the human evaluates the resultant adjusted extrapolation and modifies the input data to the computer in those cases where the output appears unreasonable. Figure 3 schematically shows this procedure.

Mathematical Trend Extrapolation

The development of a surprise-free extrapolation is the first step in the TIA process. A computer program selects the "best-fitting" curve from a set of alternative equations. This curve is then used to provide the surprise-free future extrapolation. At the option of the program user, in order to avoid unreasonable extrapolations, the program can either truncate extrapolations that fall outside upper or lower bounds or select the "best-fitting" curve only from among those that do not give rise

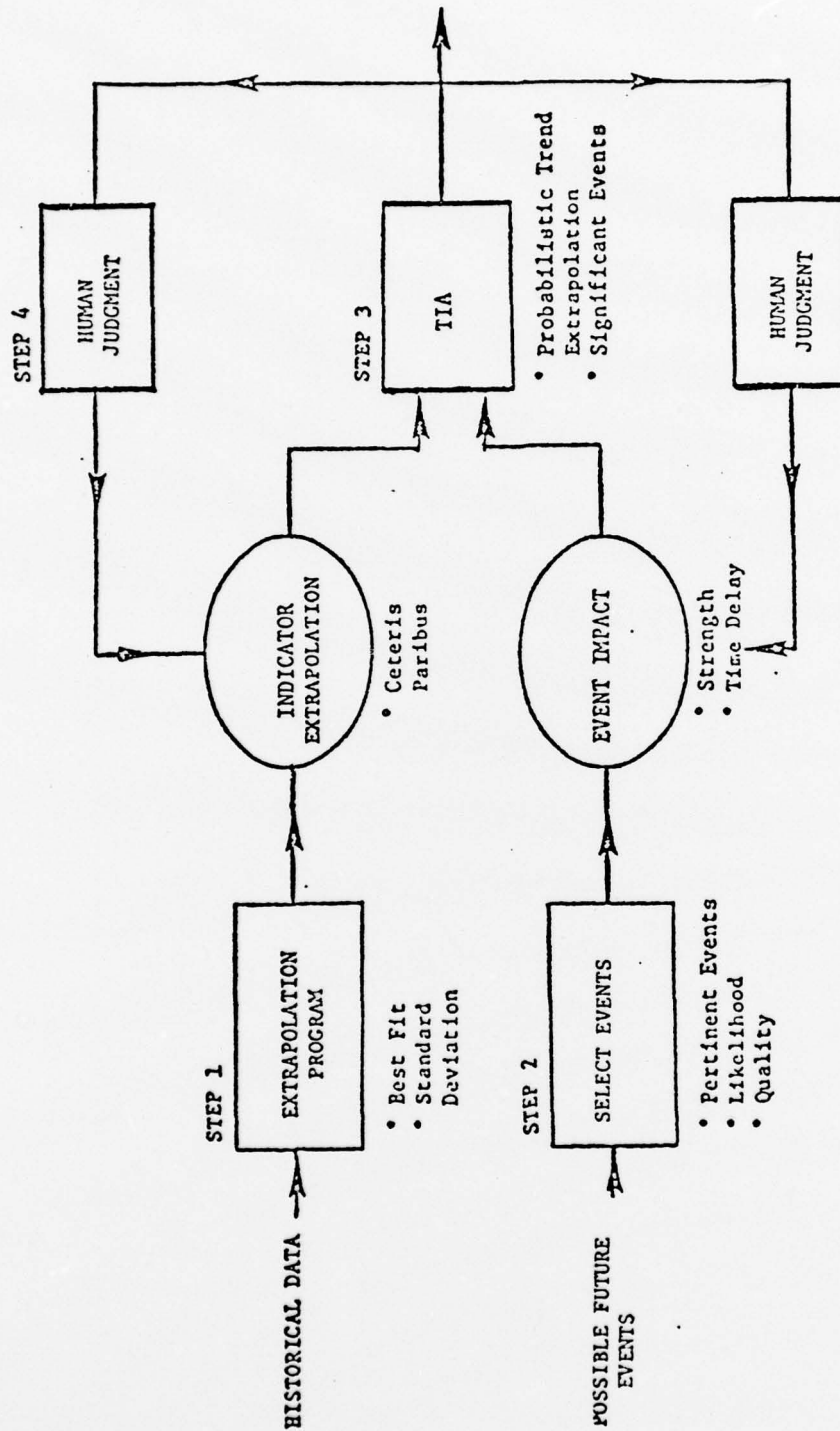


Figure 3. Trend impact analysis (TIA)

to extrapolations falling outside the specified bounds. Alternatively, the user can reject the mathematical extrapolation generated by the TIA program and supply an extrapolation developed by some other curve-fitting program or one based entirely on human judgment.

Several refinements in the programming of this aspect of TIA enhance the effectiveness of the best-fit test and extrapolation procedure.

1. It is not necessary that the data cover a continuous span of time. Data in which there are gaps are fully acceptable--the program makes use of whatever data are available, taking into account any gaps, but without being stymied by them.
2. The program does not give equal weight to all data. Rather, a year may be specified (normally the present year) for which data are to be given maximum weight. As the times to which the data refer are further removed from the year which has maximum weight, the data are given less weight.* This procedure thus takes into account the possibly lower reliability of data that are more distant in the past or, more important perhaps, the lower influence on the future of developments that have occurred progressively farther in the past. The formula chosen also makes the sum of an infinite number of weights infinite, rather than convergent, so that even very distant years continue to have a finite contribution.
3. Since there is no guarantee that a mathematical extrapolation will give a good fit to the given data, the TIA program reports to the human user just how good the fit was, using the same squared correlation coefficient that determined which mathematical formula should be used. As noted earlier, where judgment or analysis indicates a more realistic set of data should be used, they can be input directly as part of the specified data used for subsequent steps.
4. Upper and lower limits on the extrapolation may be set. In this case any curve that produces an extrapolation that exceeds these limits will be rejected. Thus the extrapolation is based on the best-fitting curve that does not exceed the specified limits.

*The weighting formula is $\frac{1}{1+|y-y_d|}$, where y is a given year and y_d is the year given maximum weight.

Human Judgments of Event Impacts

Human judgment and imagination are central to the second step of TIA. Here, the program modifies the surprise-free extrapolation to take into account important, unprecedented future events. First a list of such events is prepared. These events should be unprecedented, plausible, potentially powerful in impact, and verifiable in retrospect. The source of this list of events might be, typically, a literature search, a Delphi study, or a consensus among consultants. Whatever the source, the events selected comprise an inventory of potential forces which could lead to a departure from a surprise-free future.

Several judgments are made about each selected event. First, estimates are made of the probability of occurrence of each event as a function of time. Second, the impact of each event on the trend under study is estimated. Impacts can be specified in several ways; our procedure (Figure 4) involves specification of

1. The time from the occurrence of the impacting event until the trend begins to respond.
2. The time from the occurrence of the impacting event until the impact on the trend is largest.
3. The magnitude of that largest impact.
4. The time from the occurrence of the impacting event until the impact reaches a final or steady state level.
5. The magnitude of that steady state impact.

Each of the three specified times and the impact magnitudes associated with them are taken to be completely independent. For example, the maximum impact might be positive and the steady state impact negative, or the

steady state impact might be zero, meaning that the impact is only temporary. Finally, the maximum impact might be the same as the steady state impact.

In addition, impacts can be specified in either relative or absolute units--i.e., they can be specified as percentages of the values of the trends at the time of impact, as a percentage change of that number, or in absolute units of magnitude of the trend. For example, the impact of a particular event on the number of dentists could be specified either as 90 percent of that number, as a 10 percent decline of that number, or as a downward shift of 12,000. The form used to record these estimates is shown in Figure 5. These impacts are calculated, when sufficient information is available to do so. Otherwise they are judgmentally determined.

Computer Processing of Impact on Extrapolated Trends

The heart of TIA is the computer program which uses these judgments to calculate the expected impact of the selected events on the extrapolated trend. A closed-form procedure is used to solve this problem. The expected value, or mean, of the impact and upper and lower quartiles of the distribution of possible impacts are computed for each indicator. The expected value of the impact is computed by summing the products of the probabilities of the impacting events for each possible year times the magnitude of their impact, taking into account their specified time lays. Probabilities of events for years not specified are estimated by linear interpolation, assuming that an event has 0.00 probability at the present time. Similarly, impacts are linearly interpolated between the three specified impact magnitudes.

INDEX NO.		ESTIMATED PROBABILITY BY YEAR SHOWN PROB. YEAR	YEARS TO FIRST IMPACT	YEARS TO MAXIMUM IMPACT	MAXIMUM IMPACT (PERCENT)	YEARS TO STEADY STATE IMPACT	STEADY STATE IMPACT (PERCENT)
021277	SINGLE UNIT DRUG PACKAGING ACCOUNTS FOR AT LEAST 50% OF DRUG PRODUCTS SALES.	0.99 1975	1	10	-5	10	-5

ESTIMATES PROVIDED BY EXPERTS

Figure 5. Format for event impacts

This approach treats the coupling among the impacts of the various events as negligible. Thus the impact estimate is produced as the sum of independent random variables. The net result is that the variance of the impact-adjusted forecast is the sum of the variance of the trend extrapolation (as measured by the square of the standard error of estimate) and the variances of the impacts of the associated events.

Thus, where P_{ye} is the likelihood that event e will occur in year y , and $a_{y_k-y,e}$ is the impact that event e would give rise to (y_k-y) years after its occurrence, the expected value of the impact in year y_k would be

$$\sum_e \sum_{y=y_0}^{y_k} P_{ye} a_{y_k-y,e} \quad \text{where } y_0 \text{ is the present year (e.g., 1975). (See Figure 6.)}$$

Typical TIA Results

Use of the TIA procedure has revealed that important insights may be obtained by utilizing this form of trend extrapolation. The development of improved trend forecasts is only one of the advantages of this method. Insight into how adjustments of event probabilities and impacts vary the estimated future value of the indicator in question, in terms of both the median and interquartile range, can also prove to be very useful in developing an understanding of the effectiveness of policies or actions which may be available to us.

The forecast of the indicator shown in Figure 7, the average cost of a prescription, is drawn from a recent report which is part of a data service (called PROSPECTS) developed at The Futures Group. The forecasts in the

YEAR OF EVENT OCCURRENCE	1979	1978	1977	1976	1975
1979	-	-	-	-	-
1978	-	-	-	-	-
1977	-	-	-	-	-
1976	-	-	-	-	-
1975	-	-	-	-	-
	$P_{79}^X I_0$	$P_{78}^X I_0$	$P_{77}^X I_0$	$P_{76}^X I_0$	$P_{75}^X I_0$
	$P_{79}^X I_1$	$P_{78}^X I_1$	$P_{77}^X I_1$	$P_{76}^X I_1$	$P_{75}^X I_1$
	$P_{79}^X I_2$	$P_{78}^X I_2$	$P_{77}^X I_2$	$P_{76}^X I_2$	$P_{75}^X I_2$
	$P_{79}^X I_3$	$P_{78}^X I_3$	$P_{77}^X I_3$	$P_{76}^X I_3$	$P_{75}^X I_3$
	$P_{79}^X I_4$	$P_{78}^X I_4$	$P_{77}^X I_4$	$P_{76}^X I_4$	$P_{75}^X I_4$

• P_X = PROBABILITY OF OCCURRENCE
IN YEAR X

• I_Y = IMPACT OF EVENT Y
YEARS FROM OCCURRENCE
OF THE EVENT

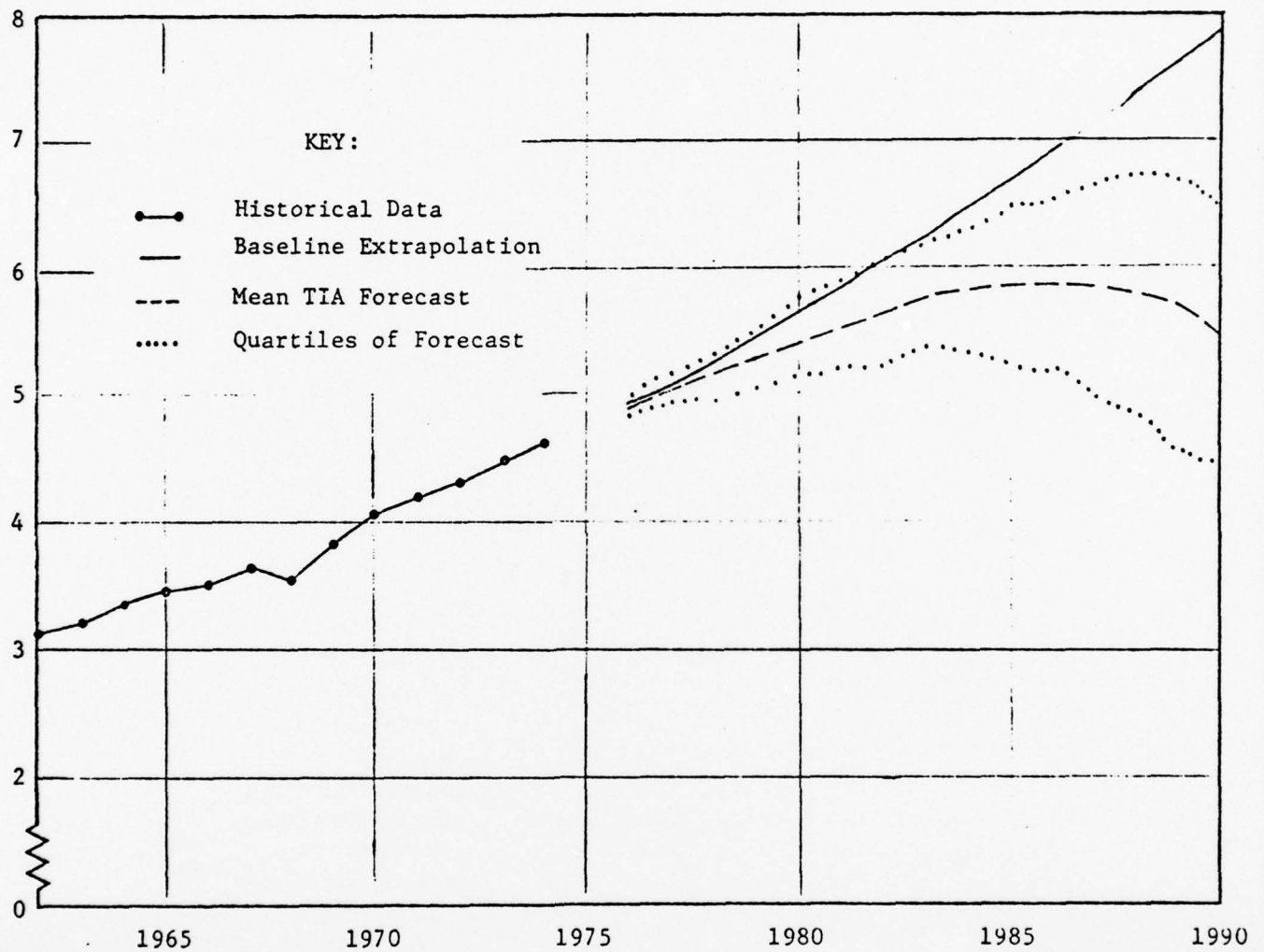
• $I_{TOTAL Y} = \sum I_{E1Y} + I_{E2Y} + \dots + I_{E1Y}$

- ASSUMES COUPLING AMONG EVENTS
AND EVENT IMPACTS IS NEGLIGIBLE

Figure 6. Expected value of an event impact

AVERAGE COST OF A PRESCRIPTION

(Constant 1970 Dollars)



Source: R.A. Gosselin & Company, IMS America.

Figure 7. A typical forecast obtained using trend impact analysis (TIA)

PROSPECTS reports are prepared using the TIA procedure and, as they represent material prepared to aid in real-world decisionmaking and planning, should prove useful in discussing the insights obtained from using TIA.

Initial or Baseline Extrapolation

It should be remembered that the impacts assigned to each event describe the estimated change in the surprise-free trend caused by the occurrence of that event. In the case of the average cost of a prescription an upper limit of \$8 per prescription (in 1970 dollars) was set for the extrapolation. The extrapolation program rejected the first three curves generated because they exceeded this limit. The fourth curve remained within the limit and produced the solid line extrapolation shown in Figure 7. This, then, became the baseline to be impacted by future events.

Event Impacts

The events used in this TIA are shown in Figure 8. For example, the first event, the abolition of all product brand names, was judged to have a probability of .10 of occurring by 1985 and a probability of .15 of occurring by 1990. If this event does occur it is expected that its first impact on the average cost of a prescription will begin two years after the occurrence of the event. The maximum impact will occur after five years and will be a 20 percent reduction in the average price. The steady state impact is judged to be the same as the maximum impact.

The combination of these events, probabilities, and impacts with the baseline extrapolation is a forecast (Figure 7) markedly different from

EVENT	ESTIMATED PROBABILITY BY YEARS SHOWN	YEARS TO FIRST IMPACT	YEARS TO MAXIMUM IMPACT	MAXIMUM IMPACT	YEARS TO STEADY STATE IMPACT	STEADY STATE IMPACT
1. Abolition of all drug product brand names; standard abbreviations for generic names.	.10 1985 .15 1990	2	5	-20	5	-20
2. Drug reimbursement in all Federally funded health programs based on Maximum Allowable Cost.	.75 1976 .75 1990	5	5	-15	5	-15
3. Removal of all Federal and state restrictions on prescription price advertising.	.20 1980 .60 1990	0	2	-10	2	-10
4. Decrease in the average size of prescription by 20 percent.	.10 1985	0	2	-10	2	-10
5. Comprehensive health care package initiated, Federally run, Federally subsidized.	.50 1980 .50 1990	2	10	-10	10	-10
6. Period of patent protection reduced to five years after market introduction of product.	.40 1984 .45 1990	5	15	-15	20	-5
7. Economic recession (similar to late 1950's).	.30 1980 .35 1990	0	2	-10	3	0
8. Federal and state legislation to allow para-professionals to perform more drug dispensing duties.	.25 1984 .50 1990	5	5	-5	5	-5
9. Anti-substitution laws repealed in most states.	.44 1985	1	10	-5	10	-5
10. Semi-automated drug dispensing equipment for use by pharmacists.	.50 1980 .65 1985	2	10	-2	10	-2
11. Number of prescriptions per user increases 10 percent over 1973 levels.	.40 1980 .50 1990	1	10	+5	10	+5

Figure 8. Event used in TIA of average cost of a prescription

the baseline extrapolation. The curve even begins to decline in 1987. The uncertainty is indicated by quartiles about 18 percent above and below the mean forecast. (The quartiles indicated the middle 50 percent of future values of the curve. Thus, 25 percent of the futures lie above the upper quartile, 25 percent lie below the lower quartile, and 50 percent lie between the two quartiles. Quartiles are presented here; however, since the computer program calculates the standard deviation, skewness, and kurtosis for each year, any part of the range could be printed out.) This uncertainty shown by these quartiles results from the fact that many of the events that have large impacts have relatively low probabilities--thus an uncertain situation prevails.

At this juncture, it is desirable to determine the sensitivity of these results to the individual estimates upon which they are based. For example, one might raise valid questions about the estimates of event probability, the magnitude of the impacts used, and the delay time associated with these impacts. Having prepared these data in a disaggregated fashion, it is extremely easy to vary such estimates and view the change in results. It may also be observed that intervention policies, whether they be institutional (such as lobbying, advertising, or new marketing approaches) or technological (such as increased R&D expenditures), can be viewed as a means of influencing the event probabilities or impacts.

Suppose, for example, a certain pharmaceutical company was in a position to lobby for the immediate removal of restrictions on prescription advertising, or suppose an analyst thought that the removal of these restrictions was much more likely than 20 percent in 1980. In each case knowledge of the sensitivity of the forecast to the removal of advertising restrictions would be

useful. This sensitivity can be tested by raising the probability of this event from .20 in 1980 to .90 in 1980. The result of this change is shown in Figure 9.

Figure 9 shows the sensitivity of the forecast to an early occurrence of this event is mainly during the 1975-1985 period. During this period the forecast is reduced by about 7 percent and the quartiles are similarly reduced. By 1990, however, when the probability of the event had already reached .60 in the first forecast, the difference is slight. The sensitivity of the forecast to each of the other events, or combinations of events, can be determined in a similar manner.

Thus TIA can be used, not only to improve forecasts of time series variables but also to study the sensitivity of those forecasts to policy. Of course, any policy considered should attempt to influence as many events as possible, rather than one, as in this simple example. Realistically, corporate actions often have both beneficial and detrimental possibilities, as they may enhance both desirable and undesirable possibilities. The use of such procedures as described here, however, should make such uncertainties more clearly visible than is possible with techniques heretofore available and allow us to live more comfortably with, and even to reduce, the degree of risk in our endeavors.

AVERAGE PRICE OF A PRESCRIPTION
(Constant 1970 Dollars)

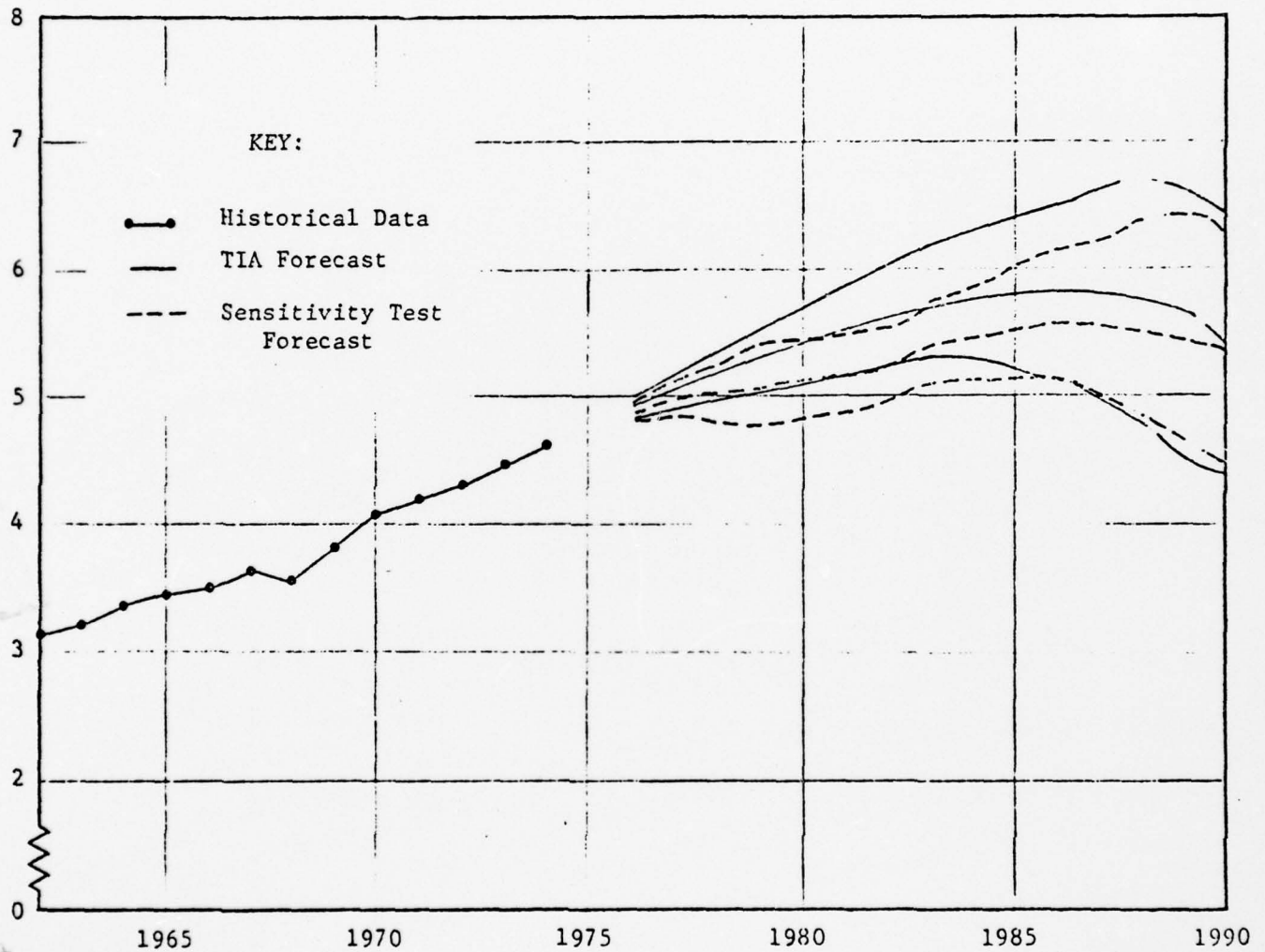


Figure 9. Sensitivity of test TIA forecast